

WEM Market Accounting Report

For the Eight Months Ending February 28, 2022



(Market Rule 10.5.1(v)(i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear		\$ 24,840,949.51
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(Market Rule 10.5.1(v)(ii) Total income received from transactions

(All values exclude GST)

	FEB (AUD)	YTD (AUD)
Ancillary Services income	\$ 7,143,181.65	\$ 61,327,607.57
Balancing Market income	\$ 15,607,899.87	\$ 102,262,295.49
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Civil Penalty income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 239,038.87	\$ 1,327,897.16
Default Levy income	\$ 0.00	\$ 0.00
GST income	\$ 4,158,187.99	\$ 20,252,152.37
Interest income	\$ 26.80	\$ 135,027.64
Market Fees income	\$ 1,211,526.16	\$ 9,115,558.44
Reconciliation income	\$ 394,830.88	-\$ 104,954,305.08
Regulator Fees income	\$ 621,682.33	\$ 4,545,777.44
Reserve Capacity Mechanism income	\$ 14,958,827.42	\$ 115,788,620.25
Short Term Energy Market (STEM) income	\$ 3,477,139.71	\$ 28,097,303.22
System Management Fees income	\$ 1,638,748.58	\$ 12,329,992.11
Total Income Received from transactions	\$ 49,451,090.26	\$ 250,227,926.61

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions
(All values exclude GST)

	FEB (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 6,574,715.67	\$ 55,522,222.41
Balancing Market outgoings	\$ 16,002,730.69	\$ 105,310,450.41
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 239,038.86	\$ 1,327,897.13
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 4,158,187.91	\$ 20,252,152.25
Interest outgoings	\$ 26.82	\$ 135,030.54
Market Fees outgoings	\$ 1,211,526.19	\$ 9,115,558.47
Reconciliation outgoings (prior to PaSS system)	\$ 0.00	-\$ 108,002,460.26
Regulator Fees outgoings	\$ 621,682.34	\$ 4,545,777.43
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 15,527,292.84	\$ 121,594,005.99
Short Term Energy Market (STEM) outgoings	\$ 3,477,139.60	\$ 28,097,302.19
Supplementary Capacity Contracts outgoings	\$ 0.00	\$ 0.00
System Management Fees outgoings	\$ 1,638,748.58	\$ 12,329,992.20
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Total Cost paid for transactions	\$ 49,451,089.50	\$ 250,227,928.76