

WEM Market Accounting Report

For the Seven Months Ending January 31, 2022



(Market Rule 10.5.1(v)(i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 21,592,731.72
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(Market Rule 10.5.1(v)(ii) Total income received from transactions

(All values exclude GST)

	JAN (AUD)	YTD (AUD)
Ancillary Services income	\$ 7,841,207.41	\$ 54,184,425.92
Balancing Market income	\$ 10,100,377.35	\$ 86,654,395.62
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Civil Penalty income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 198,028.86	\$ 1,088,858.29
Default Levy income	\$ 0.00	\$ 0.00
GST income	\$ 3,617,145.20	\$ 16,093,964.38
Interest income	\$ 34.12	\$ 135,000.84
Market Fees income	\$ 1,003,404.26	\$ 7,904,032.28
Reconciliation income	\$ 1,061,801.36	-\$ 105,349,135.96
Regulator Fees income	\$ 514,901.59	\$ 3,924,095.11
Reserve Capacity Mechanism income	\$ 14,324,049.18	\$ 100,829,792.83
Short Term Energy Market (STEM) income	\$ 2,844,016.95	\$ 24,620,163.51
System Management Fees income	\$ 1,357,236.19	\$ 10,691,243.53
Total Income Received from transactions	\$ 42,862,202.47	\$ 200,776,836.35

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions
(All values exclude GST)

	JAN (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 7,273,026.30	\$ 48,947,506.74
Balancing Market outgoings	\$ 11,162,178.65	\$ 89,307,719.72
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 198,028.85	\$ 1,088,858.27
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 3,617,145.20	\$ 16,093,964.34
Interest outgoings	\$ 34.18	\$ 135,003.72
Market Fees outgoings	\$ 1,003,404.24	\$ 7,904,032.28
Reconciliation outgoings (prior to PaSS system)	\$ 0.00	-\$ 108,002,460.26
Regulator Fees outgoings	\$ 514,901.59	\$ 3,924,095.09
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 14,892,230.48	\$ 106,066,713.15
Short Term Energy Market (STEM) outgoings	\$ 2,844,016.89	\$ 24,620,162.59
Supplementary Capacity Contracts outgoings	\$ 0.00	\$ 0.00
System Management Fees outgoings	\$ 1,357,236.24	\$ 10,691,243.62
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Total Cost paid for transactions	\$ 42,862,202.62	\$ 200,776,839.26