

WEM Market Accounting Report

For the Nine Months Ending March 31, 2022



(Market Rule 10.5.1(v)(i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 23,791,008.78
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(Market Rule 10.5.1(v)(ii) Total income received from transactions

(All values exclude GST)

	MAR (AUD)	YTD (AUD)
Ancillary Services income	\$ 6,960,671.12	\$ 68,288,278.69
Balancing Market income	\$ 18,491,002.27	\$ 120,753,297.76
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Civil Penalty income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 256,784.32	\$ 1,584,681.48
Default Levy income	\$ 0.00	\$ 0.00
GST income	\$ 4,468,538.75	\$ 24,720,691.12
Interest income	\$ 57.34	\$ 135,084.98
Market Fees income	\$ 1,301,310.92	\$ 10,416,869.36
Reconciliation income	\$ 121,156.23	-\$ 104,833,148.85
Regulator Fees income	\$ 667,763.03	\$ 5,213,540.47
Reserve Capacity Mechanism income	\$ 15,365,686.09	\$ 131,154,306.34
Short Term Energy Market (STEM) income	\$ 3,746,872.08	\$ 31,844,175.30
System Management Fees income	\$ 1,760,194.30	\$ 14,090,186.41
Total Income Received from transactions	\$ 53,140,036.45	\$ 303,367,963.06

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions
(All values exclude GST)

	MAR (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 6,391,991.14	\$ 61,914,213.55
Balancing Market outgoings	\$ 18,612,158.43	\$ 123,922,608.84
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 256,784.32	\$ 1,584,681.45
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 4,468,538.74	\$ 24,720,690.99
Interest outgoings	\$ 57.39	\$ 135,087.93
Market Fees outgoings	\$ 1,301,310.92	\$ 10,416,869.39
Reconciliation outgoings (prior to PaSS system)	\$ 0.00	-\$ 108,002,460.26
Regulator Fees outgoings	\$ 667,763.02	\$ 5,213,540.45
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 15,934,366.13	\$ 137,528,372.12
Short Term Energy Market (STEM) outgoings	\$ 3,746,872.15	\$ 31,844,174.34
Supplementary Capacity Contracts outgoings	\$ 0.00	\$ 0.00
System Management Fees outgoings	\$ 1,760,194.21	\$ 14,090,186.41
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Total Cost paid for transactions	\$ 53,140,036.45	\$ 303,367,965.21