

WHOLESALE MARKET ACCREDITATION PROCEDURES (VICTORIA)

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FINAL

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Approved for distribution and use



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Version Release History

VERSION	DATE	AUTHOR	PEER REVIEW	APPROVED	COMMENTS
NGR 4.0	08 Feb 19	Nicholas Pope		Peter Geers	Amended for Capacity Trading and Day Ahead Auctions
NGR 3.0	29 Jul 13	Luke Stevens		Matt Zema	Amended Procedure into new template and incorporated new revocation of accreditation requirements.
NGR 2.0	15 Feb 11	L Chen		Matt Zema	Final Version
NGR 1.1	24 Nov 10	Neale Scott		Matt Zema	Appendix A and B (Accreditation Form) removed
NGR 1.0	1 Jul 10	Lu Jian Ping		Matt Zema	Rebranded and updated to reflect NGR
2.2	23 May 07				
2.0	22 Dec 06				
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Important Notice

These Procedures are made by AEMO under rule 210 of the National Gas Rules (NGR), and have effect only for the purposes set out in the NGR. The NGR and the National Gas Law prevail over these Procedures to the extent of any inconsistency.

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GLOSSARY

- (a) In this document, a word or phrase *in this style* has the same meaning as given to that term in the NGR.
- (b) In this document, capitalised words or phrases or acronyms have the meaning set out opposite those words, phrases, or acronyms in the table below.
- (c) Unless the context otherwise requires, this document will be interpreted in accordance with Schedule 2 of the *National Gas Law*.

TERM	MEANING
Accreditation	Accreditation in accordance with rules 210(1), (4) and (5) of the Rules.
AEMO	Australian Energy Market Operator
Application	Application made by a Market Participant for Accreditation.
Capacity Transfer and Auction Procedures	Has the meaning as defined in the NGL
Deemed Application	An application for Accreditation taken to be issued pursuant to clause 9.1 or 20.2 of the Capacity Transfer and Auction Procedures
DWGM	Declared Wholesale Gas Market
DWGM allocation	Has the meaning as defined in the Capacity Transfer and Auction Procedures
DWGM interface point	Has the meaning as defined in Part 24 of the NGR
DWGM transfer	Has the meaning as defined in the Capacity Transfer and Auction Procedures
Facility Operator	Has the meaning as defined in Part 24 of the NGR
MIRN	Metering Installation Registration Number
NGL	National Gas Law
NGR	National Gas Rules
Nominated DWGM participant	Has the meaning as defined in clause 9.1 and 20.2 (as applicable) of the Capacity Transfer and Auction Procedures
ramp times	The ramp up time and ramp down time of a <i>system withdrawal point</i> or a <i>system injection point</i> , being the time (hours) it takes to change up to and down from the maximum flow rate at that point
Rules	National Gas Rules

TMM	Transportation and Market Manager application
Transportation Capacity	Has the meaning as defined in the NGL

1 Preliminary

1.1 Introduction

- (a) These are the *accreditation procedures* for the declared wholesale gas market made in accordance with rule 210(8) of the NGR.
- (b) These Procedures may only be amended in accordance with Part 15B of the NGR.

1.2 Application of these Procedures

These Procedures govern the accreditation of *controllable quantities* for *Market Participants* who wish to utilise them, as specified in rule 210(1) of the NGR, for the purpose of:

- (a) submitting *withdrawal bids* in respect of a *system withdrawal point*; or
- (b) submitting *injection bids* in respect of a *system injection point*; and
- (c) receiving any *ancillary payments* resulting from the *scheduling* of those *bids*.

Applications for Accreditation under these procedures may also include an application to:

- fix scheduled injections for a part of a gas day nominated by the *Market Participant* at quantities of a previous operating schedule for that gas day for the purposes of rule 210(4) of the NGR; and
- use quantities specified by the *Market Participant* to validate its *demand forecasts* for the purposes of rule 210(5) of the NGR.

Note: A Market Participant can specify controllable quantities, which acting in combination together and with other inputs to the scheduling process, will cause gas to be scheduled in a particular way during the gas day. The aim of this function is to ensure that each Market Participant can reflect operational or contractual restrictions on their ability to supply or consume gas, so that their resultant scheduling instructions are more reflective of the quantities that they are able to inject or withdraw.

1.3 Related Policies and Procedures

Policies and procedures related to these Procedures include the:

- Wholesale Market Gas Scheduling Procedures (Victoria).

2 Accreditation of Controllable Quantities

2.1 Form of application

A *Market Participant* may apply for accreditation of a *controllable quantity* by lodging with AEMO a completed "Application for Accreditation of Controllable Quantities (Injections/Withdrawals)". The current application form must be downloaded from AEMO's website.

2.2 Application for accreditation of a controllable quantity for withdrawals

An application for accreditation of a *controllable quantity* for *withdrawal bids* must specify, in addition to the requirements of rule 210(2), the following information:

- (a) the name and contact details of the *Market Participant*;
- (b) the Metering Installation Registration Number (MIRN) and address of the *system withdrawal point*; and
- (c) timing and any other contractual constraints on the *Market Participant's* ability to respond to AEMO's *scheduling instructions*.

AEMO will acknowledge the receipt of each application by return email. If an acknowledgement of receipt is not received in a reasonable time period, *Market Participants* should contact AEMO Helpdesk.

2.2A Deemed Applications for accreditation of a controllable quantity for withdrawals

If a Nominated DWGM participant has a *controllable quantity* for *withdrawal bids* accredited at a *system withdrawal point* that is a DWGM interface point, pursuant to clauses 9.1 and 20.2 of the Capacity Transfer and Auction Procedures, the Nominated DWGM participant is taken to have issued a Deemed Application for that *controllable quantity* as follows:

- a revised Application for Accreditation for that *controllable quantity*;
- to increase or decrease the *maximum hourly quantity* to reflect the corresponding Transportation Capacity increase or decrease for each *gas day* confirmed for the DWGM transfer or the increase confirmed for the DWGM allocation, as applicable;
- for the period of the Transportation Capacity sold or purchased pursuant to the DWGM transfer or the DWGM allocation, as applicable;
- otherwise, the Deemed Application will be taken to specify the same information for the *controllable quantity* as is registered for the *controllable quantity* at the time of the Deemed Application.

AEMO may rely on the information provided by the Facility Operator for the DWGM transfer or DWGM allocation for the purpose of the Deemed Application and does not have to notify the Nominated DWGM participant of the Deemed Application.

2.3 Application for accreditation of a controllable quantity for injections

An application for accreditation of a *controllable quantity* for *injection bids* must specify, in addition to the requirements of rule 210(3), the following information:

- (a) the name and contact details of the *Market Participant*;
- (b) the Metering Installation Registration Number (MIRN) and address of the *system injection point*; and
- (c) Timing and any other contractual constraints on the *Market Participant's* ability to respond to AEMO's *scheduling instructions*.

AEMO will acknowledge the receipt of each application by return email. If an acknowledgement of receipt is not received in a reasonable time period, *Market Participants* should contact AEMO Helpdesk.

2.3A Deemed Applications for accreditation of a controllable quantity for injections

If a Nominated DWGM participant has a *controllable quantity* for *injection bids* accredited at a *system injection point* that is a DWGM interface point, pursuant to clauses 9.1 and 20.2 of the Capacity Transfer and Auction Procedures, the Nominated DWGM participant is taken to have issued a Deemed Application for that *controllable quantity* as follows:

- a revised Application for Accreditation for that *controllable quantity*;
- to increase or decrease the *maximum hourly quantity* to reflect the corresponding Transportation Capacity increase or decrease for each *gas day* confirmed for the DWGM transfer or the increase confirmed for the DWGM allocation, as applicable;
- for the period of the Transportation Capacity sold or purchased pursuant to the DWGM transfer or the DWGM allocation, as applicable;
- otherwise, the Deemed Application will be taken to specify the same information for the *controllable quantity* as is registered for the *controllable quantity* at the time of the Deemed Application.

AEMO may rely on the information provided by the Facility Operator for the DWGM transfer or DWGM allocation for the purpose of the Deemed Application and does not have to notify the Nominated DWGM participant of the Deemed Application.

2.4 Application to fix scheduled injections for a part of a gas day nominated by the Market Participant

An application for accreditation of a *controllable quantity* for *injection bids* may specify a fixed schedule injection for a part of a gas day nominated by the participant as allowed by Rule 210(4).

Available options for schedule restrictions pursuant to rule 210(4) of the Rules are:

- 10AMOS-1 – Day ahead operating schedule published before 10AM
- 4PMOS-1 – Day ahead operating schedule published before 4PM
- LAOS-1 – The last approved day-ahead operating schedule published
- LHQOS+1 – The last hour quantity from the last approved operating schedule for previous gas day

Note: Initial injection and withdrawal rates are specified at the start of each operating schedule. These options apply to both the operating schedule and the pricing schedule:

- Beginning of day injection and withdrawal rates will, as a default, be based on the end conditions of the last published operating schedule from the previous day. However, a Market Participant may accredit alternative starting conditions, such as the initial day-ahead scheduled quantity for that gas day, where this provides a better representation of the contractual arrangements of a facility.
- Rescheduled injection and withdrawal rates are based on the conditions at the end of the preceding hour in the last published operating schedule.

While the market timeline is always in Eastern Standard Time, controllable quantities may be adjusted in accordance with summer time to allow for supply contracts that move to daylight saving time.

2.5 AEMO's assessment of applications for accreditation

AEMO will assess each application for accreditation of a *controllable quantity* against the requirements of rule 210(7) of the NGR.

AEMO may require a *Market Participant* to provide any additional information reasonably required to demonstrate that the *Market Participant* meets the requirements of rule 210(7).

Except for Deemed Applications, AEMO will notify the *Market Participant* of the outcome of an application, including the effective date of accreditation if applicable, within:

- within 5 business days of receipt of an initial application.
- within 3 business days of receipt of a revised application.

The effective date of the accreditation of a *controllable quantity* will be no earlier than 4 gas days after AEMO notifies the Market Participant of the outcome of the application.

Note: Once accredited (through an initial Accreditation application), the controllable quantities are standing data which is used as an input to produce operating schedules and pricing schedules. Controllable quantities data may only be changed by a further application by the Market Participant for Accreditation (a revised Accreditation application). Controllable quantities data is confidential to the Market Participant involved and will only be disclosed with the written consent of the Market Participant.

2.5A AEMO's assessment of Deemed Applications

If a Nominated DWGM participant is taken to have issued a Deemed Application:

- the requirements of rule 210(7) of the NGR will be taken to have been met based on the information provided by the Facility Operator for the DWGM transfer or DWGM allocation, as applicable; and
- subject to this section, AEMO will accredit the *controllable quantity* for each *gas day* confirmed for the DWGM transfer or the increase confirmed for the DWGM allocation, as applicable by increasing or decreasing the *maximum hourly quantity* and ramp times for that *controllable quantity* in accordance with AEMO's standard practices to reflect the corresponding Transportation Capacity increase or decrease.

The increase or decrease of the *maximum hourly quantity* and ramp times will be for the period of the Transportation Capacity sold or purchased pursuant to the DWGM transfer or the DWGM allocation, as applicable, as confirmed by Facility Operator.

After the period of the Transportation Capacity sold or purchased pursuant to the DWGM transfer or the DWGM allocation, the *maximum hourly quantity* and ramp times accredited for the *controllable quantity* will automatically revert to the *maximum hourly quantity* and ramp times accredited immediately before the DWGM transfer or the DWGM allocation, subject to any further Applications or Deemed Application(s).

If the Nominated DWGM participant's *maximum hourly quantity* for that *controllable quantity* at that DWGM interface point would reduce to less than zero for any *gas day* as a result of a Deemed Application, the *maximum hourly quantity* will reduce to zero for that *gas day*.

If the Nominated DWGM participant's *maximum hourly quantity* for that *controllable quantity* at that DWGM interface point is null for any *gas day*, it will remain null for that *gas day* notwithstanding the DWGM transfer or DWGM allocation.

AEMO does not have to notify the Nominated DWGM participant of the accreditation of the increase or decrease of the *maximum hourly quantity* or ramp times as a result of a Deemed Application.

Note: Although DWGM transfers may be for a period greater than 3 *gas days*, INT118 report (which provides details of the accreditations that AEMO has recorded) only records changes to accreditations from DWGM transfers for the current *gas day* and for the next 2 *gas days*.

2.6 Revocation of accreditation

AEMO may revoke the accreditation of a *controllable quantity* by written notice to the relevant *Market Participant* specifying the effective date of the revocation, in the following circumstances:

- (a) if requested or agreed by the Market Participant in writing;
- (b) if AEMO reasonably considers that the requirements of rule 210(7) of the NGR are no longer met in respect of that *controllable quantity*, provided that:
 - (i) AEMO has notified the *Market Participant* in writing of its intention to revoke the accreditation, specifying why AEMO considers that the requirements of rule 210(7) are no longer met;
 - (ii) AEMO has allowed a period of not less than 10 business days (to be specified in the notice) for the *Market Participant* to demonstrate that those requirements continue to be met; and
 - (iii) within the specified period, or a longer period allowed by AEMO at its discretion, the *Market Participant* has failed to demonstrate to AEMO's reasonable satisfaction that those requirements continue to be met.

3 Registration of Demand Forecast Validation Quantities

A *Market Participant* may specify quantities to be used by AEMO for validation purposes under rule 210(5) of the NGR by lodging with AEMO a completed "Application for Registration of Demand Forecast Validation Quantities", available on AEMO's website. The application must include the following information:

- (a) the contact details of the *Market Participant*.
- (b) the period for which the specified quantities are valid.
- (c) the *demand forecast* validation quantities, by MIRN or on a non-site specific basis, for withdrawals from the declared transmission system.

Market Participants are required to ensure the *demand forecast* validation quantities provided to AEMO are accurate. AEMO is not responsible for verifying any quantity specified by a *Market Participant* under this section.

AEMO will acknowledge the receipt of each application by return email. If an acknowledgement of receipt is not received in a reasonable time period, *Market Participants* should contact AEMO Helpdesk.

AEMO will notify the *Market Participant* of the outcome of an application, including the effective date if applicable, within

- 5 business days of receipt of an initial application.
- 3 business days of receipt of a revised application.

Note: Once accredited (through an initial application), the demand forecast validation quantities may only be changed by a further application by the Market Participant (a revised application).