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# AEMO GAS RETAIL MARKET COMPLIANCE QUARTERLY REPORT GAS RETAIL MARKET PROCEDURES

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PREPARED BY: AEMO

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# Introduction

## ROLE OF AEMO

For New South Wales (NSW), Australian Capital Territory (ACT), South Australia (SA), Victoria (VIC) and Queensland (QLD) gas retail markets, section 91MB(3) of the National Gas Law (NGL) requires that, if AEMO has reasonable grounds to suspect a breach of the Retail Market Procedures (Procedures), it must, after making such inquiries and investigations as it considers appropriate, make a decision as to whether the breach is a material breach. AEMO must publish that decision and its reasons. AEMO is required to assess the materiality of breaches of the Procedures and if it determines that the breach is material may direct a person suspected of a breach to take remedial action. AEMO is not required to undertake this assessment for breaches of the NGL and National Gas Rules (NGR).

For Western Australia (WA) gas retail market, Chapter 6 of the WA Retail Market Procedures deals with Compliance and Interpretation and places a number of obligations on AEMO. AEMO's role under Chapter 6 of the WA Retail Market Procedures includes:

- To create a Compliance Panel and support that panel<sup>1</sup>.
- To make determinations on whether to refer Procedure compliance and interpretation matters to the Compliance Panel.

The Compliance Panel makes all decisions under Chapter 6, except that it may delegate authority to AEMO to make determinations on whether a Procedure breach is material<sup>2</sup>.

## PURPOSE

This report includes immaterial breaches identified in the last quarter, i.e. between June and August 2020. Breaches that have a material impact on market participants, the market as a whole, or end use customers are reported separately.

For WA gas retail market, any breaches that are referred to the Economic Regulation Authority (ERA) or have material impact on any other market participants, the market as a whole, or end use customers are reported separately and are included as a line item in this report for completeness.

## VERSION CONTROL

Version	Release date	Changes
1.0	16 September 2020	Initial version

<sup>1</sup> The Compliance Panel has established the "WA Gas Retail Market Compliance Panel Guidelines" to set out its governance and administrative arrangements, as required by clause 338 of the Procedures. The WA Gas Retail Market Compliance Panel Guidelines are available on the AEMO website ([www.aemo.com.au](http://www.aemo.com.au)), and should be read in conjunction with the WA Gas Retail Market Compliance Guidelines.

<sup>2</sup> Clause 343(3) of the WA Retail Market Procedures.

## QUARTERLY REPORT – IMMATERIAL BREACHES

Date of breach	Market	AEMO/Market participant	Procedures and clause	Summary	Impact
18 August 2020	QLD	AEMO	6.10.2(a) of the QLD RMP	<p><u>Description</u></p> <p>On 18 April 2020, the provision of the network allocation daily (NAD) file for gas day 17 August for the QLD gas retail market to the STTM system was delayed by 1 hour and 30 minutes.</p> <p>This caused a non-compliance with the QLD RMP relating to the timely provision of the NAD file to the STTM system.</p> <p><u>Cause</u></p> <p>Delayed delivery of the NAD file on 18 August was caused by the QLD Basic Meter Profiling (BMP) job not running successfully during its automated daily run. The QLD BMP job failed due to a configuration of the scheduling application being disabled because of an IT maintenance work.</p> <p><u>Actions</u></p> <p>On 18 August, AEMO re-triggered the BMP job manually and the QLD NAD file was generated successfully at 12PM (AEST).</p>	<p>Immaterial</p> <p>AEMO’s non-compliance with clause 6.10.2(a) of the QLD RMP on 09 April 2020 had no material impact on any other market participants, the market as a whole, or end use customers.</p> <p>There was no impact on the STTM daily prudential calculations and processing as the NAD file was delivered prior to the processing of the STTM daily prudential.</p>