

**COMPLIANCE ISSUES FOR DECISION**

**DATE:** 19 July 2016  
**RESPONSIBILITY:** Chief Executive Officer

**COMPLIANCE ISSUES SUMMARY TABLE:**

Breach	Description	Recommendation
<p><b>Apparent breach of Rules 197 and 178 of the Retail Market Rules by Perth Energy on gas day 07/06/2016</b></p>	<p>High Swing Service volumes were detected on gas day 07/06/16. REMCo has investigated this matters and found that Perth Energy has put in a users' pipeline nomination amount ("UPNA") on the Parmelia Pipeline for the North-Metro sub-network (1107) of 2,355MJ, but its users' allocation instruction ("UAI") was 1.3TJ.</p> <p>Perth Energy's nominations resulted in a Swing Service spike on 1107, and was a breach of Rules 197 and 178 of the Retail Market Rules (the "Rules") by Perth Energy.</p>	<p>Submissions were called for, and the submission window closed on 18/07/2016.</p> <p>No submissions were received. This indicates that market participants were not materially impacted as a result of the Rule breach.</p> <p>Therefore, REMCo exercises its discretion under Rule 329(1)(c) to take no further action in this matter.</p>

**COMPLIANCE ISSUES:**

**1. Rule breaches reported by REMCo:**

**a. Apparent breach of Rule 197 and 178 of the Retail Market Rules by Perth Energy on gas day 07/06/2016.**

Description	See the description above.
Action taken	Perth Energy has made changes to its REMCo submission system to not to allow large disparities between its UPNA and UAI, which should eliminate future Swing Service problems of this nature.
Impact	<p>Perth Energy's nomination resulted in a 1.29TJ Swing Service spike on 1107.</p> <p>No submissions were received from participants in response to the request for submissions. Therefore, REMCo determines that the breaches of Rule 197 and 178 by Perth Energy on gas day 07/06/2016 was not material.</p>
Decision	REMCo exercises its discretion under Rule 329(1)(c) to take no further action in relation to this matter.