

APT Petroleum Pipelines Pty Limited
Level 25, 580 George Street
Sydney NSW 2000
ABN 39 009 737 393



Tax Invoice

Australian Energy Market Operator
GPO Box 2008
Melbourne VIC 3001
Attention: Wendy Jenkins
Email: wendy.jenkins@aemo.com.au

Invoice No: CI-00008389
Reference:
Account No: 7717
Invoice Date: 25-JULY-2025
Payment Date: 24-AUG-2025
Payment Terms: Net 30

Description	Net	Tax	Total
STTM MOS Costs Claim for Roma to Brisbane Pipeline for the period 1 July 2024 to 30 June 2025.	101,103.00	10,110.30	111,213.30

	Subtotal:	101,103.00
	Total GST Amount:	10,110.30
	Total Amount Payable: AUD	111,213.30

EFT	Payee: APA Infrastructure Limited
	Bank: Commonwealth Bank of Australia
	BSB: 064-000
	Account: 10623036
	Ref: CI-00008389

Remittance to:
APT Petroleum Pipelines Pty Limited
PO Box 6014 Halifax St
Adelaide SA 5000
Contact: Accounts Receivable
Phone: (08) 8113 9187
Email: transmissionbilling@apa.com.au



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APA Group | apa.com.au

21 July 2025

Wendy Jenkins
Group Manager – Finance Operations
Australian Energy Market Operator
Level 12, 171 Collins Street
Melbourne VIC 3000

BY EMAIL

Dear Wendy,

FY25 STTM MOS Costs Claim for Roma to Brisbane Pipeline

With reference to the National Gas Rules (NGR) Part 20, Division 7, Subdivision 3, Rule 424, APA Group (APA) hereby submits its invoice for MOS Allocation Service costs incurred during the 2025 financial year for the Roma to Brisbane Pipeline (RBP).

In summary the total of this claim is **\$101,103** plus GST against our previously advised estimate of \$97,386.

APA's claim has been prepared on the same basis as its previous claims adopting an identical allocation key and proportional allocation of costs. APA believes that this amount satisfies the requirements for recoverability under Rule 424 of the NGR.

Please do not hesitate to contact me on 07 3323 6100 should you require any clarification or further information.

Yours sincerely,

Rebecca Mason
Manager Products and Services

**always
powering
ahead**

APA Group – FY25 Costs for MOS Allocation Services - RBP

	INFORMATION REQUIRED BY AEMO	APA RESPONSE	
(a)	The number of STTM pipelines operated by that STTM pipeline operator;	APA Group operates 2 STTM pipelines (RBP & MSP) however these pipelines are owned by two separate entities that both form part of the APA Group.	
(b)	The number of STTM shippers and MOS providers on each STTM pipeline	<p>RBP - 7 STTM Shippers of which 5 are MOS providers as at 30 June 2025</p> <p>MSP – 11 STTM Shippers of which 7 are MOS providers as at 30 June 2025</p>	
(c)	Breakdown of Costs:	Estimate (provided Jan 24)	MOS Cost Claim
	IT System Operation & Maintenance	\$32,138	\$34,412
	Labour	\$62,618	\$63,806
	Other Costs	\$ 0	\$ 0
	Interest	<u>\$ 2,630</u>	<u>\$ 2,885</u>
	Total APA RBP MOS Recovery	<u>\$97,386</u>	<u>\$101,103</u>
			Refer confidential attachment for further detail
(d)	Allocation Agent Costs:	Not Applicable	

APA Group – MOS Costs Claim - Explanatory Notes – RBP

Claim Components

APA Group's MOS cost claim for the RBP is made up of 4 key components;

- **IT System Operation & Maintenance Costs** – Costs include proportion of external service provider annual maintenance charges as well as proportion of internal APA IT support staff dedicated to maintaining APA Grid systems.
- **Labour** – daily labour costs to process and verify STTM data, proportioned between MOS and non-MOS STTM activities. Costs include provision of 7 day week staff to monitor system processing, create manual backup files and verify STTM data before sending to AEMO. Internal escalation processes are in place to deal with any identified data abnormalities. Labour costs also include management time to review and maintain STTM related processes and backup systems, attend and review STTM CF information, monitor and audit daily processes and provide internal training.
- **Other Costs** – costs attributable to RBP STTM activities including travel, engineering and other miscellaneous charges, portioned between MOS and non-MOS STTM activities.
- **Interest Costs** – Interest costs have been calculated using cumulative monthly spend from when costs were incurred using an average post tax cost of debt for approved final Access Arrangement decisions that were made for both gas and electricity businesses over the same time period compounded monthly.

APA is unable to specifically track MOS and non-MOS costs given the complexity of reporting requirements and the impractical obligations that would have been placed on project members to do so. APA has used an allocation methodology to separate STTM costs into MOS and non-MOS components. The allocation of STTM costs between MOS and non-MOS has been estimated based on the approximate ratio of STTM reporting obligations that was established during the FY11 & FY12 STTM MOS costs processes with 45% of attributable STTM costs being allocated to MOS.