

29 January 2018



Eastern Gas Pipeline  
Joint Venture

Mr J Fitcher  
Chief Financial Officer  
Australian Energy Market Operator  
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CC: [Dianne.Nguyen@aemo.com.au](mailto:Dianne.Nguyen@aemo.com.au)

Dear Jack,

### **Short Term Trading Market (STTM) MOS Allocation Service Costs Estimate**

Jemena Eastern Gas Pipeline (**EGP**) is a STTM pipeline operator for the NSW hub.

In accordance with rule 424 of the National Gas Rules, EGP would like to provide its STTM MOS Allocation Service Costs forecast for the period 1 July 2018 to 30 June 2019 as outlined in the attached **Schedule 1**.

Regards

A handwritten signature in black ink, appearing to read "Andrew Zancanaro".

Andrew Zancanaro  
Southern Pipelines Commercial Manager

## SCHEDULE 1

<b>Category</b>	<b>Revised Estimate</b>
Legal Costs	\$0
Fixed cost allocations (3 <sup>rd</sup> party developer)	\$17,300
Labour (allocation)	\$8,300
<b>Sub Total</b>	<b>\$25,600</b>
Interest	\$1,000
<b>Total MOS Allocation Service Costs (excl. GST)</b>	<b>\$26,600</b>