

B2B Procedures

- Customer and Site Details
- Service Orders (version change)
- Meter Data (version change)
- One Way Notification (version change)
- Technical Delivery Specification (version change)

CONSULTATION – Draft Stage

CONSULTATION PARTICIPANT RESPONSE TEMPLATE

Participant: CitiPower Powercor

Completion Date: 19th June 2018

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Participant Name	Old Clause No	New Clause No	Comments
CitiPower Powercor		5.5 Life Support Notification Data Table 9: Data requirements for LS Notification	CitiPower Powercor suggests that the Site Address field in the LS Notification transaction is removed. Site address information has previously been removed from market transactions due to it being unreliable, incomplete or not formatted correctly. Site address information should only be provided by the distributor through the current CATS process. We will not use this information to validate the customer nor for any other reason; hence we don't see the value of including this field in this transaction.
CitiPower Powercor		5.6 Life Support Request Data	CitiPower Powercor suggests that the Life Support Request transaction also include a 'Special Notes' field for participants to provide additional information about the nature of the request. This field is available in the Notification transaction and it should also be available in the Request transaction, also keeping it consistent with the current CDR process.
CitiPower Powercor		General comments	<p>CitiPower Powercor is supportive of the changes in the Draft Determination version of the procedure. We are however apprehensive that this major change in direction requires significant systems upgrades to support a B2B transactions solution and with a late determination, the short implementation timeframe will mean it is unlikely we can be compliant by 1 February 2019.</p> <p>Our business also typically requires a minimum of 12 months from Final Determination to implement these types of system changes. In the Final Determination of the Rule the AEMC highlighted that an implementation timeframe of 12 months would be sufficient for participants to make relevant system and process changes. We recommend the IEC consider submitting a rule change request to the AEMC to push out the go live date to 1st July 2019.</p>

Participant Name	Old Clause No	New Clause No	Comments
CitiPower Powercor		General comments	CitiPower Powercor seeks confirmation from the IEC/AEMO on whether a Central Repository (which has previously been the preference of the majority of participants) is still going to be the preferred long term solution?