

14 May 2021

Notice to all Registered Gas Retail Market Participants.

For NSW/ACT, QLD, SA, and VIC:

1. This Notice is to advise Participants on AEMO's decision to approve amendments to the:

- B2B Service Order Specifications – Part 1
- B2B Service Order Specifications – Part 2
- Specification Pack FRC B2B System Interface Definitions
- Gas Interface Protocol (NSW-ACT)
- Gas Interface Protocol (Queensland)
- Gas Interface Protocol (Victoria)
- Participant Build Pack 1 – Process Flow Diagrams
- Participant Build Pack 1 – Process Flow Table of Transactions
- Participant Build Pack 1 - CSV Data Format Specification
- Participant Build Pack 3 – B2B System Interface Definitions
- Participant Build Pack 5 – NSW-ACT Specific Build Pack
- Participant Build Pack 6 – NSW-ACT (Wagga Wagga and Tamworth)
- Specification Pack Usage Guide

This Notice advises Gas Market Registered Participants that consultation under the ordinary Procedure Change Consultative Process prescribed under Rule 135EE of the National Gas Rules (NGR) concluded on 9 April 2021 for:

- IN018/20 (Residual changes for Q4 2021 gas retail release)

Prior to commencing the ordinary consultation process, AEMO published the Proposed Procedure Change (PPC) on the AEMO website as described in rule 135ED of the NGR. This PPC included several minor documentation changes, a minor system change involving the addition of new events codes, and the proposal to adopt the r40 version of the aseXML schema as the agreed standard to be used by all east coast gas retail markets. The Gas Retail Consultative Forum (GRCF) was invited to examine the PPC. AEMO received submissions from AGL, Australian Gas Networks, Alinta Energy, Multinet Gas Networks, Origin Energy, Red and Lumo Energy, and Simply Energy. These submissions supported AEMO's proposed changes and suggested a number of minor editorial changes to the draft Technical Protocol (TP) documents. AEMO incorporated most of these suggested changes into the draft TP documents issued alongside the Impact and Implementation Report (IIR). The IIR also included the proposal that the effective date for these changes be 29 November 2021.

As required under Rule 135EE of the NGR, Gas Market Registered Participants and other interested parties were invited to submit comments to AEMO on this IIR. Submissions closed on

9 April 2021. AEMO received submissions from AGL, AGN, Alinta Energy, MGN, Origin Energy, and Red and Lumo Energy, all of which supported the proposal and some of which proposed a number of additional minor editorial amendments.

Attachment B of this Notice sets out the consolidated feedback relating to the proposed amendments that AEMO received during this final consultation phase. This attachment includes stakeholder comments, AEMO responses, and (based on those responses) an indication where respondent feedback resulted in further minor documentation amendments to the TP documents mentioned above.

Having considered the feedback provided by each respondent, AEMO has approved the proposed amendments (Attachment A) of this Notice.

2. This Notice is to advise Participants on AEMO's decision to set the effective date.

This Notice advises Gas Market Registered Participants of the effective date for the following consultations, for which AEMO has previously published its Notice of Decision but has not published the effective date:

- IN003/20 (Gas Life Support)
- IN011/20 (CDN and CDR)
- IN026/15 (New JECs)

The effective date of the changes from consultation IN018/20 (Residual changes for Q4 2021 gas retail release), and for the above three consultations, is 29 November 2021.

Updated versions of the documents mentioned in Attachment A will be published on the AEMO website prior to the effective date.

Should you require any further information please contact Arjun Pathy on (03) 9609 8983 or at grcf@aemo.com.au.

For WA:

3. This Notice is to advise Participants on AEMO's decision to submit amendments on the following to the Economic Regulation Authority (ERA):

- B2B Service Order Specifications – Part 1
- B2B Service Order Specifications – Part 2
- Specification Pack FRC B2B System Interface Definitions
- Specification Pack Usage Guide

This Notice advises Gas Market Registered Participants that consultation under the ordinary Procedure change consultative process prescribed under clause 383 of the Retail Market Procedures (RMP) WA concluded on 9 April 2021 for:

- IN018/20 (Residual changes for Q4 2021 gas retail release)

Prior to commencing the ordinary consultation process, AEMO published the Proposed Procedure Change (PPC) on the AEMO website as described in clause 380(2) of the RMP WA. This PPC included several minor documentation changes, a minor system change involving the addition of new events codes, and the proposal to adopt the r40 version of the aseXML schema as the agreed standard to be used in the Western Australian gas retail market. As required under clause 381(2) of the RMP WA, the Gas Retail Consultative Forum (GRCF) was invited to examine the PPC. The majority of submissions supported the proposal, and a number of minor editorial changes were proposed to the proposed Technical Protocol (TP) documents. AEMO incorporated most of these suggested changes into the draft RMP WA issued alongside the Impact and Implementation Report (IIR). The IIR also included a proposal that the effective date for these changes be 29 November 2021.

As per clause 383(1) of the RMP WA, AEMO published on its website a consultation notice inviting participants, pipeline operators, prescribed persons and interested persons to submit written comments on the IIR, which provided details about the proposed change including a draft identifying the amendments with marked up changes. Submissions closed on 9 April 2021. AEMO received submissions from AGL, Alinta Energy, and Origin Energy, all of which supported the proposal and some of which proposed a number of additional minor editorial amendments.

Having considered feedback to the PPC consultation and given the unanimous support to the IIR consultation, AEMO has decided to submit an application to the ERA for approval of the proposed amendments for IN018/20 and that such changes take effect on 29 November 2021. There are a number of minor editorial amendments between the changes AEMO proposed in the IIR and in this submission in response to the IIR.

AEMO will publish the application for ERA approval at the time it is submitted to the ERA.

Should you require any further information please contact Arjun Pathy on (03) 9609 8983 or at grcf@aemo.com.au.

ATTACHMENT A – DOCUMENTATION CHANGES

Draft versions of the technical protocols showing tracked changes between the current and amended versions are attached separately to this document.

ATTACHMENT B – FEEDBACK TO THE IIR

Section 1 - General Comments on the Impact and Implementation Report (IIR).

Topic	Item#	Who	Response Received	AEMO response
General Comments on the Impact and Implementation Report.				
Sections 1 to 9 of the IIR sets out details of the proposal. Does your organisation support AEMO's assessment of the proposal (i.e. does your organisation believe that AEMO has adequately described the requirements and surrounding context of the proposal)? If no, please specify areas in which your organisation disputes AEMO's assessment (include IIR section reference number) of the proposal and include information that supports your organisation's rationale for not supporting AEMO's assessment.	1	AGL	AGL broadly supports AEMO's assessment.	AEMO notes AGL's support.
	2	AGN	AGN supports the proposal, notwithstanding the issues we have raised below.	AEMO notes AGN's support and has responded to the supplementary issues below.
	3	Alinta Energy	Following on from the PPC consultation for IN018/20 concerning the tidy-up of technical documentation related to the Q4 2021 bundled program of work, Alinta Energy agrees with the consolidation of the additional changes into a final set of Technical Protocol (TP) documents, as proposed in this IIR.	AEMO notes Alinta Energy's support.
	4	MGN	Yes MGN supports the proposal	AEMO notes MGN's support.
	5	Origin Energy	Please refer to below section 3 where Origin is seeking clarification or recommending updates to relevant documents for completeness.	AEMO has given its responses below.
	6	Red and Lumo Energy	Red and Lumo have no further comment on the IIR proposed for IN018/20 Residual Changes for Q4 2021 Release.	AEMO notes that Red and Lumo Energy have no further comment on the proposed changes.



Section 2 – Comments on the changes described in Section 3 of the Impact and Implementation Report

Section of IIR	Item #	Who	Issue / Comment	Proposed text Red-strikeout means delete and <u>blue underline</u> means insert	AEMO Response (AEMO only)
Section 3.1: Delete T71 transaction	7	AGL	AGL supports this decision		AEMO notes AGL's support.
	8	Alinta Energy	Alinta Energy accepts the changes outlined in Section 3 of the IIR.		AEMO notes Alinta Energy's support.
	9	MGN	No comment		AEMO notes that MGN provides no comment on the changes in this section.
	10	Origin Energy	Origin notes AEMO decision to remove Transaction 71		AEMO notes Origin's comment.
Section 3.2: Delete T72 "Update to Meter Route" transaction	11	AGL	AGL supports this decision		AEMO notes AGL's support.
	12	MGN	No comment		AEMO notes that MGN provides no comment on the changes in this section.
Section 3.3: Add event codes for CDN/CDR	13	AGL	AGL supports this decision		AEMO notes AGL's support.
	14	MGN	No comment		AEMO notes that MGN provides no comment on the changes in this section.
Section 3.4: Reword clause 4.6.2	15	AGL	AGL supports this decision		AEMO notes AGL's support.
	16	MGN	No comment		AEMO notes that MGN provides no comment on the changes in this section.
Section 3.5: Align data dictionary with aseXML schema	17	AGL	AGL supports this decision		AEMO notes AGL's support.
	18	MGN	No comment		AEMO notes that MGN provides no comment on the changes in this section.
	19	Origin Energy	Notes- changes incorporated by AEMO to make wording clearer		AEMO notes Origin's support for AEMO's clarificatory changes.
Section 3.6: Manifest errors and other non- controversial changes	20	AGL	AGL supports this decision		AEMO notes AGL's support.
	21	MGN	No comment		AEMO notes that MGN provides no comment on the changes in this section.
Section 3.7: Diagram changes	22	AGL	AGL supports this decision		AEMO notes AGL's support.
	23	MGN	No comment		AEMO notes that MGN provides no comment on the changes in this section.

Section 3.8: CustomerTitle element	24	AGL	AGL supports this decision		AEMO notes AGL's support.
	25	MGN	No comment		AEMO notes that MGN provides no comment on the changes in this section.

Section 3 – Corrections to typographical or administrative errors in collating the documents

Ref #1 – B2B Service Order Specifications – Part 1					
Item #	Who	RMP Clause #	Issue / Comment	Proposed text Red-strikeout means delete and <u>blue underline</u> means insert	AEMO Response
26	AGL		No comment		AEMO notes that AGL provides no comment on the proposed changes for this TP document.
27	AGN	B2B Service Order Specs - Part 1	<p>The new DMS and PRE JECs for SA don't appear in the proposed new SA & WA B2B Service Order Specs - Part 1, in the Service Order Request Elements – South Australia table.</p> <p>However we note that they are both in the list of JECs in the new SA & WA B2B Service Order Specs - Part 2.</p> <p>Is this an oversight?</p>		<p>AGN is correct in noting that DMS and PRE are not included in the B2B Service Order Specifications – Part 1. However, AEMO has taken a broader view whether the B2B Service Order Specifications – Part 1 document is necessary. Section 4.2.3.4 (Service Order Request) of FRC B2B System Interface Definitions document contains the same information as the B2B Service Order Specifications – Part 1, so AEMO believes that maintaining the same information in two places is unproductive. Hence, AEMO believes the Service Order Specifications – Part 1 should be removed from the Specification Pack. Similarly, B2B Service Order Specifications – Part 2 is a replication of the job enquiry code tab in the PBP1 – Process Flow Table of Transactions spreadsheet. AEMO believes that the Specification Pack Usage Guide should be updated with reference to the PBP1 – Process Flow Table of Transactions spreadsheet. These are matters that need to be considered in a separate consultation; therefore, AEMO has added this issue to the Retail Market Issue / Change register (See IN006/21)</p>

28	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #1, which concern the new Job Enquiry Codes (JECs).		AEMO notes Alinta Energy's support for the proposed changes in this TP document.															
29	Origin Energy	Pt 1 Job Enquiry Codes – Data Elements	<p>Origin recognises that event codes for PRE and DMS are not in B2B Service Order Specifications – Part 1 (pg 5).</p>  <p>However PRE and DMS information is contained within B2B Service Order Specifications – Part 2 and PBP1.</p>  <p>Confirmation is requested on use of the data elements for PRE and DMS is as per process flow table, Service order priority A-K</p>		See AEMO response's in ref #27. AEMO notes that the B2B Service Order Specifications – Part 2 and the FRC B2B SID contain the relevant information for SA participants.															
Ref #2 – B2B Service Order Specifications – Part 2																				
30	AGL		No comment		AEMO notes that AGL provides no comment on the proposed changes for this TP document.															
31	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #2, which concern the new JECs.		AEMO notes Alinta Energy's support for the proposed changes in this TP document.															
Ref #3 – Spec Pack FRC B2B System Interface Definitions																				
32	AGL	CI 4.6.2	Table below fig 470 Delete "/" as well as CSVcustomer	<table border="1"> <thead> <tr> <th>ID</th> <th>AEXML TRANSACTION</th> <th>FROM OBJECT</th> <th>TO OBJECT</th> <th>PROCESS FLOW</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>CustomerDetailsNotification CSVcustomer</td> <td>Retailer</td> <td>FRC Hub</td> <td></td> </tr> <tr> <td>2</td> <td>CustomerDetailsNotification CSVcustomer</td> <td>FRC Hub</td> <td>Network Operator</td> <td></td> </tr> </tbody> </table>	ID	AEXML TRANSACTION	FROM OBJECT	TO OBJECT	PROCESS FLOW	1	CustomerDetailsNotification CSVcustomer	Retailer	FRC Hub		2	CustomerDetailsNotification CSVcustomer	FRC Hub	Network Operator		AEMO has made the requested change.
ID	AEXML TRANSACTION	FROM OBJECT	TO OBJECT	PROCESS FLOW																
1	CustomerDetailsNotification CSVcustomer	Retailer	FRC Hub																	
2	CustomerDetailsNotification CSVcustomer	FRC Hub	Network Operator																	
33	AGL	CI 4.6.2.1 Trigger (b)	In both SA and WA the retailer responds to a CDR with a CDN, but in WA only, the retailer does not initiate a CND to the DB on change of details.	<p>Suggest redraft to:</p> <p>This interface is triggered:</p> <p>(a) when a Retailer makes a change to a MIRN's Customer details (for SA only)</p> <p>(b) in response to a CustomerDetailsRequest from the Network Operator (for WA only).</p>	AEMO has made the requested change and has made the corresponding change to the PBP3.															

34	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #3.		AEMO notes Alinta Energy's support for the proposed changes in this TP document.
35	Origin Energy	4.7.3 Life Support Notification (T82 and T83)	<i>TRANSACTION DEFINITION TABLE CROSS-REFERENCE</i> Transaction acknowledgment event codes in the procedures are blank or please clarify where these are located?		There are no transaction acknowledgement specific event codes for LSN and LSR in the proposed RMP, since there are none in the electricity transactions on which the gas LSN and LSR are based. Therefore, AEMO has clarified the RMP changes to note that there are no transaction acknowledgement specific event codes.
36	Origin Energy	4.6.3 Customer Details Request	<i>TRANSACTION DEFINITION TABLE CROSS-REFERENCE</i> Event code 3690 looks incorrect, this is because a CDR would not be required to send fields like phone numbers. It's only a request and only applicable for CDN. The CDR event code should be 3689 (Participant is not authorised to request the received data).	3690 3689	AEMO has made Origin Energy's suggested change; the event code, as identified by Origin, should be "3689" (and was drafted correctly in the PBP3), so AEMO has aligned the Spec Pack FRC B2B System Interface Definitions (SID) to the PBP3.
Ref #4 – Gas Interface Protocol (NSW-ACT)					
37	AGL		No comment		AEMO notes that AGL provides no comment on the proposed changes for this TP document.
38	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #4 to the Version Release date and the effective date.		AEMO notes Alinta Energy's support for the proposed changes in this TP document.
Ref #5 – Gas Interface Protocol (Queensland)					
39	AGL		No comment		AEMO notes that AGL provides no comment on the proposed changes for this TP document.

40	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #5 to the Version Release date and the effective date		AEMO notes Alinta Energy's support for the proposed changes in this TP document.
Ref #6 – Gas Interface Protocol (Victoria)					
41	AGL		No comment		AEMO notes that AGL provides no comment on the proposed changes for this TP document.
42	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #6 to the Version Release date and the effective date		AEMO notes Alinta Energy's support for the proposed changes in this TP document.
Ref #7 – PBP 1 – Process Flow Diagrams					
43	AGL		No comment		AEMO notes that AGL provides no comment on the proposed changes for this TP document.
44	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #7 concerning CDN and CDR.		AEMO notes Alinta Energy's support for the proposed changes in this TP document.
Ref #8 – PBP1 – Process Flow Table of Transactions					
45	AGL	PBP1-Elements Row 150	Information on providing a single named individual per schema requirements is not shown.	Suggest adding: Where the person has a single name, that information should be provided in the Family Name field.	Row 150 relates to Last Modified Date Time and therefore has no information regarding naming conventions.
46	AGL	PBP1-Elements Row 150	Information regarding Last Modified Date Time is incorrect for a date time field. The transaction element used in the CDN and LSN for electricity require the use of a DATETIME field for last Modified Date Time, as has been specified in the SA/WA FRC System Definition document. The PBP1 definition is manifestly incorrect.	Information from Electricity B2B (Procedure Customer and Site Details Notification Process LastModifiedDateTime DATETIME M Date and time that the record was updated in the Initiator's system. determine whether the supplied data is the latest information (see 'time format' Section 4 – introduction.)	Attributes: Date Time; Length = 25; Definition = ccyy-MM-ddThh:mm:ss+hh:mm
					AEMO has made the proposed change.

47	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #8.			AEMO notes Alinta Energy's support for the proposed changes in this TP document.				
48	AGN	New JEC: Downgrade Meter (DMS)	Need to correct a fundamental error in the current drafting, in order to reflect the intent of the original drafting (refer attached Excel file for changes shown in full Job Enquiry Codes tab). In the Job Enquiry Codes tab, Priority for DMS is incorrectly shown as F, should be J. A DMS is meant to be the reverse of the Upgrade Meter Size Request (UMS), so should have the same priority level as UMS.	<table border="1"> <tr> <td data-bbox="1111 260 1290 331">PRIORITY</td> <td data-bbox="1290 260 1597 331"></td> </tr> <tr> <td data-bbox="1111 331 1290 435">F ↓</td> <td data-bbox="1290 331 1597 435"></td> </tr> </table>		PRIORITY		F ↓		As was discussed at the 16 April 2021 GRCF, AEMO believes that AGN's changes in Ref #48, #49, #50, and #51 constitute material changes to the 2021 gas retail release and therefore cannot be considered as part of IN018/20, since the scope of IN018/20 was exclusively the items listed in Section 3 of the PPC and IIR as well as any editorial amendments. AEMO noted at the 16 April 2021 GRCF meeting that, if industry could come to a unanimous consensus in favour of the changes, then AEMO would make AGN's requested changes in a separate IIR. For additional details, please consult the minutes issued subsequent to that meeting.
PRIORITY										
F ↓										
49	AGN	New JEC: Downgrade Meter (DMS)	Need to correct a fundamental error in the current drafting, in order to reflect the intent of the original drafting (refer attached Excel file for changes shown in full Job Enquiry Codes tab). In the Job Enquiry Codes tab, Completion Codes shown for DMS are incorrect. These are MCH Codes, which are not applicable for DMS, as stated in column G. A DMS is meant to be the reverse of the Upgrade Meter Size Request (UMS), so completion codes should be the same as UMS.	<table border="1"> <tr> <td data-bbox="1111 810 1335 946">Completion Code Completed (SA Only)</td> <td data-bbox="1335 810 1525 946">Completion Code Can't do</td> </tr> <tr> <td data-bbox="1111 946 1335 1129"> 10-06 10-10 (31, 33, 34, 37, 44, 42, 45) 10-10-(47) </td> <td data-bbox="1335 946 1525 1129"> 10-42 10-46 10-16 10-98 74-98 74-30 </td> </tr> </table>		Completion Code Completed (SA Only)	Completion Code Can't do	10-06 10-10 (31, 33, 34, 37, 44, 42, 45) 10-10-(47)	10-42 10-46 10-16 10-98 74-98 74-30	See Ref #48.
Completion Code Completed (SA Only)	Completion Code Can't do									
10-06 10-10 (31, 33, 34, 37, 44, 42, 45) 10-10-(47)	10-42 10-46 10-16 10-98 74-98 74-30									
50	AGN	New JEC: Pressure Change	Need to correct a fundamental error in the current drafting, in order to reflect the intent of the original drafting (refer attached Excel file for changes shown in full Job Enquiry Codes tab).	<table border="1"> <tr> <td data-bbox="1111 1249 1581 1358">Completion Code Completed (SA Only)</td> <td data-bbox="1581 1249 1597 1358"></td> </tr> </table>		Completion Code Completed (SA Only)		See Ref #48.		
Completion Code Completed (SA Only)										

		Request (PRE)	In the Job Enquiry Codes tab, Completion Codes shown for PRE are incorrect. These are MCH Codes, which are not applicable for PRE, as stated in column G. A successful completion should be simply 10-78.	<p style="text-align: center;">10-06 10-78 22-78 10-10 (31, 33, 34, 37, 44, 42, 45,47)</p>	
51	AGN	New JEC: Pressure Change Request (PRE)	Seeking clarity please: For PRE it is stated in column G that along with the completion codes of 10-78, the new pressure information should be provided. Can this be clarified as to where the new pressure information is expected please? Is it in the Service Order Closure Response or in the next MDN? PBP3 states as part of the SO Response the pressure correction factor is required whenever a new meter is fitted as part of the SO completion. As a new meter is not fitted as part of a PRE, we don't believe the pressure can be sent back as part of the SO Response, it can only go back in the next MDN.		See Ref #48.
Ref #9 – PBP 1 - CSV Data Format Specification					
52	AGL		No comment		AEMO notes that AGL provides no comment on the proposed changes for this TP document.
53	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #9 which delete the six-monthly refresh of customer details.		AEMO notes Alinta Energy's support for the proposed changes in this TP document.
Ref #10 – PBP3 – B2B System Interface Definitions					
54	AGL	CI 4.6.2.1	Transaction Data Elements Amend transaction title for customer detail notification – delete /CSVCustomer	CUSTOMERDETAILSNOTIFICATION/ CSVCUSTOMER	AEMO has made the proposed change.
55	AGL	CL 4.6.3	Typo – Transaction Table - Post Conditions	Typo Retailer issues updated customer details via the CDN transation .	AEMO has made the proposed change.

				– transaction to transaction	
56	AGL	CI 4.7.2 (a)	The Victorian derogation applies to retailers not distributors. In Vic only current retails can initiate LSNs.	Clarify usage for prospective Retailer a) The initiator of the LifeSupportNotification can be a Current Retailer, prospective Retailer (in jurisdictions other than VIC) or (in jurisdictions other than VIC) a Distributor.	AEMO has amended the clause to read: The initiator of the LifeSupportNotification can be a Current Retailer (in all jurisdictions), prospective Retailer (in jurisdictions other than VIC) or a Distributor (in all jurisdictions).
57	AGL	CL 4.7.2 (f)	The Victorian derogation applies to retailers not distributors. In Vic only current retailer can initiate LSNs.	Clarify usage for prospective Retailer f) Where the prospective Retailer (in jurisdictions other than VIC) has provided a LifeSupportNotification to the Distributor and life support registration is no longer required: i. The prospective Retailer must send the Distributor an updated LifeSupportNotification and ii. The Distributor may update their records accordingly.	AEMO has made the proposed change.
58	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #10.		AEMO notes Alinta Energy's support for the proposed changes in this TP document.
59	Origin Energy	4.7.2 Life Support Notification (T80 and T81)	TRANSACTION DEFINITION TABLE CROSS-REFERENCE Transaction acknowledgment event codes in the procedures are blank or please clarify where these are located?		See AEMO's response to Ref #35.
60	Origin Energy	<u>PB3</u> Customer Details Notification (4.6.2.1) Customer Details Request (4.6.3)	Origin recognises that AEMO have lined up the CDN and CDR event codes that are in use for electricity B2B transaction. This is specifically detailed in the IIR s3.3 where event codes 201 and 202 are included in the existing event code table. We note that in the PPC feedback, Simply Energy called out that 201' and '202' are not updated in PBP3 and SA/WA FRC B2B SID.	<u>PB3</u> Customer Details Notification (4.6.2.1) (Also the generic event codes 3603, 3659, 3662, 3673 , 201, 202 can be used) Customer Details Request (4.6.3)	AEMO will not be making Origin's proposed change. The PBP3 currently contains several mentions to "generic event codes", and all such mentions only list 3603, 3659, 3662, and 3673 (see, for instance, "Meter Data Response" in Section 4.1.2.2). As such, in order to maintain consistency

		<p>and <u>FRC B2B SID</u> Customer Details Notification (4.6.2.1) Customer Details Request (4.6.3)</p>	<p>AEMO's response was that 201, and 202 are listed on page 125 of PBP 2. As these are standard event codes within PBP 2 we undertake that participants are to include the 201, 202 event codes for CDN and CDR. For avoidance of doubt, Origin recommends these are specifically added to PB3 4.6.2.1, 4.6.3 and within the FRC B2B System Interface Definition 4.6.2.1, 4.6.3.</p>	<p>(Also the generic event codes 3603, 3659, 3662, 3673 , 201, 202 can be used</p> <p><u>FRC B2B SID</u> Customer Details Notification (4.6.2.1)</p> <p>Also the generic event codes 3603, 3659, 3662, 3673, , 201, 202 can be used</p> <p>Customer Details Request (4.6.3)</p> <p>(Also the generic event codes 3603, 3659, 3662, 3673, 201, 202 can be used)</p>	<p>with the rest of the RMP, AEMO will only make reference to these four event codes under "generic event codes".</p>
Ref #11 – PBP5 – NSW-ACT Specific Build Pack					
61	AGL		No comment		AEMO notes that AGL provides no comment on the proposed changes for this TP document.
62	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #11		AEMO notes Alinta Energy's support for the proposed changes in this TP document.
63	Origin Energy	Appendix H (JEC completion code Mapping)	Participant PB5 PRE completion codes is inconsistent with: Ref 2. B2B service order spec. and Ref 8 BP1 Process flow table of transactions v3.7 Completion Code Completed 10-78 and 22-78 missing from Build Pack 5.	Include: 10-78 22-78	AEMO's view is that Origin Energy's proposed change corrects a documentation oversight. Accordingly, AEMO has made the requested change to PBP5 to align with other east coast documents.
Ref #12 – PBP6 – NSW-ACT (Wagga Wagga and Tamworth)					
64	AGL		No comment		AEMO notes that AGL provides no comment on the proposed changes for this TP document.

65	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #12.		AEMO notes Alinta Energy's support for the proposed changes in this TP document.
Ref #13 – Specification Pack Usage Guide					
66	AGL		No comment		AEMO notes that AGL provides no comment on the proposed changes for this TP document.
67	Alinta Energy		Alinta Energy supports the proposed amendments in Ref #13.		AEMO notes Alinta Energy's support for the proposed changes in this TP document.