

IIR response template for IN018/20 (Q4 2021 bundled release residual tidy-up) – Responses to be emailed to [grcf@aemo.com.au](mailto:grcf@aemo.com.au) by 9 April 2021.

Review comments submitted by: Origin Energy

Date: 9<sup>th</sup> April 2021

Contact Person: Mario logha

Please complete sections 1 and 2. Section 3 is optional.

Section 1 - General Comments on the Impact and Implementation Report

Topic	Please Provide Response Here
<p>Sections 1 to 9 of the IIR sets out details of the proposal.</p> <p>Does your organisation support AEMO’s assessment of the proposal (i.e. does your organization believe that AEMO has adequately described the requirements and surrounding context of the proposal)?</p> <p>If no, please specify areas in which your organisation disputes AEMO’s assessment (include IIR section reference number) of the proposal and include information that supports your organisation’s rationale for not supporting AEMO’s assessment.</p>	<p>Please refer to below section 3 where Origin is seeking clarification or recommending updates to relevant documents for completeness.</p>

Section 2 – Comments on the changes described in Section 3 of the Impact and Implementation Report

**\*\*\*Participants are to complete the relevant columns below in order to record their response.\*\*\***

Section of IIR	Issue / Comment	Proposed text <small>Red <del>strikeout</del> means delete and blue <u>underline</u> means insert</small>	AEMO Response (AEMO only)
Section 3.1: Delete T71 transaction	Origin notes AEMO decision to remove Transaction 71		
Section 3.2: Delete T72 "Update to Meter Route" transaction			
Section 3.3: Add event codes for CDN/CDR			
Section 3.4: Reword clause 4.6.2			

Section 3.5: Align data dictionary with aseXML schema	Notes- changes incorporated by AEMO to make wording clearer		
Section 3.6: Manifest errors and other non-controversial changes			
Section 3.7: Diagram changes			
Section 3.8: CustomerTitle element			

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Section 3 – Corrections to typographical or administrative errors in collating the documents

\*\*\*Participants are to complete the relevant columns below in order to record their response.\*\*\*

Ref #1 – B2B Service Order Specifications – Part 1

RMP Clause #	Issue / Comment	Proposed text <span style="color: red;">Red <u>strikeout</u></span> means delete and <span style="color: blue;">blue <u>underline</u></span> means insert	AEMO Response (AEMO only)																																																																																																																																																				
Pt 1 Job Enquiry Codes – Data Elements	<p>Origin recognises that event codes for PRE and DMS are not in B2B Service Order Specifications – Part 1 (pg 5).</p> <p><b>Service Order Request Elements - South Australia</b></p> <table border="1" data-bbox="371 676 1189 810"> <thead> <tr> <th>Data Elements</th> <th>General Usage Notes</th> <th>MFK</th> <th>MCH</th> <th>SCR</th> <th>USR</th> <th>LMS</th> <th>MRM</th> <th>SRK</th> <th>RSR</th> <th>DFC</th> <th>AML, DSD, MAP, MDM, MDO, MHA, MRC, MRF, MRG, MRK, MRT, MSH, MTE, MFL, MFLN, OTH, RML, RSD, SSS, SNG, SPN, UEF</th> </tr> </thead> <tbody> <tr> <td>01 - Meter Fix Request - Change - Lock</td> <td></td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> </tr> <tr> <td>02 - Meter Change Request</td> <td></td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> </tr> <tr> <td>210 - Service Connection Request</td> <td></td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> <td>M</td> </tr> <tr> <td>318 - 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Ref #2 – B2B Service Order Specifications – Part 2

<b>Ref #3 – Spec Pack FRC B2B System Interface Definitions</b>			
4.7.3 Life Support Notification (T82 and T83)	<i>TRANSACTION DEFINITION TABLE CROSS-REFERENCE</i>  Transaction acknowledgment event codes in the procedures are blank or please clarify where these are located?		
4.6.3 Customer Details Request	<i>TRANSACTION DEFINITION TABLE CROSS-REFERENCE</i>  Event code 3690 looks incorrect, this is because a CDR would not be required to send fields like phone numbers. It's only a request and only applicable for CDN.  The CDR event code should be 3689 (Participant is not authorised to request the received data).	<del>3690</del> <a href="#">3689</a>	
<b>Ref #4 – Gas Interface Protocol (NSW-ACT)</b>			
<b>Ref #5 – Gas Interface Protocol (Queensland)</b>			

Ref #6 – Gas Interface Protocol (Victoria)			
Ref #7 – PBP 1 – Process Flow Diagrams			
Ref #8 – PBP1 – Process Flow Table of Transactions			
Ref #9 – PBP 1 - CSV Data Format Specification			
Ref #10 – PBP3 – B2B System Interface Definitions			
4.7.2 Life Support Notification (T80 and T81)	TRANSACTION DEFINITION TABLE CROSS-REFERENCE  Transaction acknowledgment event codes in the procedures are blank or please clarify where these are located?		

<p><u>PB3</u> Customer Details Notification (4.6.2.1) Customer Details Request (4.6.3)</p> <p>and</p> <p><u>FRC B2B SID</u> Customer Details Notification (4.6.2.1) Customer Details Request (4.6.3)</p>	<p>Origin recognises that AEMO have lined up the CDN and CDR event codes that are in use for electricity B2B transaction. This is specifically detailed in the IIR s3.3 where event codes 201 and 202 are included in the existing event code table.</p> <p>We note that in the PPC feedback, Simply Energy called out that 201' and '202' are not updated in PBP3 and SA/WA FRC B2B SID.</p> <p>AEMO's response was that 201, and 202 are listed on page 125 of PBP 2.</p> <p>As these are standard event codes within PBP 2 we undertake that participants are to include the 201, 202 event codes for CDN and CDR.</p> <p>For avoidance of doubt, Origin recommends these are specifically added to PB3 4.6.2.1, 4.6.3 and within the FRC B2B System Interface Definition 4.6.2.1, 4.6.3.</p>	<p><u>PB3</u> Customer Details Notification (4.6.2.1)</p> <p>(Also the generic event codes 3603, 3659, 3662, 3673 , <a href="#">201, 202</a> can be used)</p> <p>Customer Details Request (4.6.3)</p> <p>(Also the generic event codes 3603, 3659, 3662, 3673 , <a href="#">201, 202</a> can be used)</p> <p><u>FRC B2B SID</u> Customer Details Notification (4.6.2.1)</p> <p>Also the generic event codes 3603, 3659, 3662, 3673, , <a href="#">201, 202</a> can be used</p> <p>Customer Details Request (4.6.3)</p> <p>(Also the generic event codes 3603, 3659, 3662, 3673, <a href="#">201, 202</a> can be used)</p>	
<p><b>Ref #11 – PBP5 – NSW-ACT Specific Build Pack</b></p>			
<p>Appendix H (JEC completion code Mapping)</p>	<p>Participant PB5 PRE completion codes is inconsistent with:</p> <p>Ref 2. B2B service order spec. and</p> <p>Ref 8 BP1 Process flow table of transactions v3.7</p> <p>Completion Code Completed 10-78 and 22-78 missing from Build Pack 5.</p>	<p><b>Include:</b></p> <p><a href="#">10-78</a></p> <p><a href="#">22-78</a></p>	



Ref #12 – PBP6 – NSW-ACT (Wagga Wagga and Tamworth)			
Ref #13 – Specification Pack Usage Guide			

Section 4<sup>1</sup> – Additional feedback that is not part of this consultation but warrants further investigations / discussions.

Topic	Please Provide Response Here
Does your organisation have any feedback / suggestions that closely relate to the scope or impacts this consultation, but the nature of the feedback / suggestion warrant further investigations / discussion? If so, please included your feedback / suggestions.	

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<sup>1</sup> Note - This feedback will be reviewed by AEMO at a later date, therefore will not be used for this consultation. AEMO will complete a preliminary assessment of the feedback assess the feedback and it may then form part of another consultation or the annual prioritisation process