

FIVE MINUTE SETTLEMENT – METERING PROCEDURE CHANGES (PACKAGE 2)

PROCEDURE CONSULTATION

DRAFT DETERMINATION STAGE PARTICIPANT RESPONSE TEMPLATE

Participant: AusNet Services

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1. Context

This template is being provided to assist stakeholders in giving feedback about the changes specified in the 'Five-Minute Settlement Metering Procedure Changes – Package 2' Draft Procedures.

Please note, the change marked versions of the Draft Procedures highlights the changes required between the first stage Initial Draft Procedures and the second stage Draft Procedures.

The changes being proposed seek to enable the implementation of:

- The Five-Minute Settlement (5MS) Rule
- The Global Settlement (GS) Rule
- Changes to the delivery, format and content contained in the meter data files sent to AEMO.

2. Metrology Procedure: Part A

3. Metrology Procedure: Part B

Section	Description	Participant Comments
12.3	Profile Area five-minute load profile calculation	
12.4	Applying the five-minute profile to 15-minute and 30-minute metering data for a	

Section	Description	Participant Comments
	Profile Area	
13	Non-contestable unmetered loads	
Various	Inclusion of the word "affected"	

4. MSATS Procedures: MDM Procedures

Section	Description	Participant Comments
3.2.15, 3.2.17	Unaccounted for energy (UFE)	
5.2	MDP Obligations	
6	LOAD DATA – INTERVAL NMI DATASTREAM	AusNet Services considers allowing participants to retain net ("N") datastream arrangements after 1 July 2021 would in the long term increase our systems costs, in needing to maintain additional functionality that could be made obsolete. The proposal to allow net ("N") datastream arrangements until a metering alteration would effectively embedded the need for dual operating capabilities for decades.
9.11- 9.14	MDM RM Reports	

5. MSATS Procedures: CATS Procedure Principles and Obligations

6. MSATS Procedures: Procedure for the Management of Wholesale, Interconnector, Generator and Sample (WIGS) NMIs

7. National Metering Identifier

Section	Description	Participant Comments
VRH	Effective date updated to 1 July 2021	AusNet Services suggests that AEMO gives careful consideration, and consults with impacted participants, on the timing effective date of the Global Settlement provisions in the NMI Procedures. DNSPs making the changes to LR assignments on 1 July 2021 may cause problems with the wholesale market and industry systems. The Procedures appear to require the change at this earlier date, which reduces DNSP implementation costs. However, it would not be cost efficient for DNSPs to make these changes on July 2021 only to have to wind them back and then re-implement in Feb 2022.
Appendix E	Inclusion of appendix to better communicate NMI Classification and Role requirements	AusNet Services suggests that AEMO gives careful consideration, and consults with impacted participants, on the timing effective date of the Global Settlement provisions in the NMI Procedures. DNSPs making the changes to LR assignments on 1 July 2021 may cause problems with the wholesale market and industry systems. The Procedures appear to require the change at this earlier date, which reduces DNSP implementation costs. However, it would not be cost efficient for DNSPs to make these changes on July 2021 only to have to wind them back and then re-implement in Feb 2022.
A.19, A.20	Non Contestable Unmetered Load – One	AusNet Services supports the 2 possible proposed Non Contestable

	NMI With Multiple Devices
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Unmetered Load arrangements as provided the necessary level flexibility.
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8. NEM RoLR Processes – Part A

9. Service Level Procedure: Metering Data Provider Services

10. Exemption Procedure: Metering Installation Data Storage Requirements

11. Retail Electricity Market Glossary and Framework