

SPOT MARKET OPERATIONS TIMETABLE

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DATE: / / 2019

VERSION RELEASE HISTORY

| Version | Effective Date | Summary of Changes |
|---------|------------------|---|
| 1.0 | 13 December 1998 | Original version. |
| 1.1 | 2 June 2016 | Updated in accordance with Schedule 2 of the National Electricity Amendment (Energy Adequacy Assessment Projection timeframes) Rule 2016 No. 3. |
| 1.2 | 9 September 2016 | Accepted all changes made to V1.1. |
| 1.3 | 28 October 2016 | Accepted all changes made to V1.2. |
| 1.4 | dd month 2019 | Added 5MPD in accordance with National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15. Removed references to interim nature of CIR. Corrected minor errors. |

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1. INTRODUCTION

1.1. Purpose and scope

This is the *spot market operations timetable* (Timetable) made under clause 3.4.3 of the National Electricity Rules (NER).

The Timetable specifies who must do what by when in the *spot market*. The Timetable applies to AEMO and all *Registered Participants*.

This Timetable has effect for only the purposes set out in the NER. The NER and the National Electricity Law prevail over this Timetable to the extent of any inconsistency.

1.2. Definitions and interpretation

1.2.1. Glossary

Terms defined in the National Electricity Law and the NER have the same meanings in this Timetable.

Terms defined in the NER are intended to be identified in this Timetable by italicising them, but failure to italicise a defined term does not affect its meaning.

The words, phrases and abbreviations in the table below have the meanings set out opposite them when used in this Timetable.

| Term | Definition |
|--------------------|--|
| AEST | Australian Eastern Standard Time |
| CIR | Congestion information resource |
| EAAP | Energy Adequacy Assessment Projection |
| NER / Rules | National Electricity Rules |
| PASA | Projected assessment of system adequacy |
| Timetable | Spot market operations timetable |
| <i>trading day</i> | The 24-hour period from 0400 hrs to 0400 hrs the following day |
| TI | <i>Trading interval</i> |

1.2.2. Interpretation

The following principles of interpretation apply to this Timetable unless otherwise expressly indicated:

- (a) This Timetable is subject to the principles of interpretation set out in Schedule 2 of the National Electricity Law.
- (b) References to time are references to Australian Eastern Standard Time (AEST) in 24-hour format.
- (c) References to days are references based on *trading days*. "Day 0" refers to an arbitrary *trading day*. "Day ±x" refers to the *trading day*, or the calendar day that forms the major part of the *trading day*, which is x days after (+) or before (-) Day 0.
- (d) "Bid" may refer to a bid or an offer.

2. SPOT MARKET OPERATIONS TIMETABLE

2.1. Offers and bids

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---|-------------------|--|--------------|-------------|---------------------|-----------|---|-----------------------|
| Anniversary of market start <u>June</u> | | Standing data <u>Bid and offer validation data</u> in accordance with Schedule 3.1 of the Rules | Participants | AEMO | Next financial year | Annually | Provide details of any changes. <u>This data is used to validate dispatch bids and offers. May include tolerance levels. Note changes occurring at any time of year require notification to AEMO at least 6 weeks in advance</u> | Schedule 3.1 |
| Day -2 | 12:30 | Capacity notification for Day 0: Capacity profile <i>Self-commitment / de-commitment</i> times Energy availability Rates of change | Participants | AEMO | Day 0 | Daily | Capacity profile & rates of change are subject to Rule change proposals. <u>s have a trading interval (TI) resolution. Only energy-constrained generating units and scheduled loads are required to provide daily energy limits. Only slow start scheduled generating units are required to provide estimated commitment / decommitment times.</u> | 3.8.4, 3.8.17, 3.8.18 |

SPOT MARKET OPERATIONS TIMETABLE



| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|-------------------|---|--|-------------------------|-----------------|---|------------------|---|--|
| Day -1 | 12:30 | Bidding closes for Day 0. Bids contain quantities specified under clauses 3.8.6, 3.8.6A, & 3.8.7 <u>and 3.8.7A</u> of the Rules, including: MW quantities for each band prices for each band | Participants | AEMO | Day 0 | Daily | Band prices in bids for Day 0 cannot be changed after 12:30. | 3.8.5, 3.8.6, 3.8.6A, 3.8.7, 3.8.7A |
| Day 0 | Up to when rebid is captured for dispatch | Rebidding closes. <i>Rebids</i> contain quantities specified under clause 3.8.22 of the Rules, including MW quantities for each band | Participants | AEMO | From <u>12:30 Day -1</u> <u>acceptance of bid to the end</u> of Day 0 | Ongoing | Band prices cannot be rebid. <u>Rebids must include a brief, verifiable and specific reason for the rebid</u> <u>Reason for rebid must be included and the time of the event cited as the cause of the rebid.</u> | 3.8.22 |
| Day -1 | 12:30 | Bidding closes for Day 0. Bids contain quantities specified under clauses 3.8.6, 3.8.6A & 3.8.7 of the Rules, including: MW quantities for each band prices for each band | Participants | AEMO | Day 0 | Daily | Band prices in bids for Day 0 cannot be changed after 12:30. | 3.8.5, 3.8.6, 3.8.6A, 3.8.7, 3.8.7A |

SPOT MARKET OPERATIONS TIMETABLE



| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---------------------------|--|---|--------------|--------------|---|---------------------------------|---|-----------------|
| Day Ongoing | ASAP, on receipt of a valid bid | Acknowledgement of receipt of valid <i>dispatch offer, dispatch bid</i> or <i>market ancillary service</i> offer, and data contained in these offers as they will be used in the dispatch if the bid is valid. The reason(s) for rejection if the bid is invalid. process | AEMO | Participants | Day 0 | Ongoing | | 3.8.8 |
| Ongoing | | Defaulting <i>dispatch bid, dispatch offer</i> or <i>market ancillary service</i> offer to the last valid bids and offers | Participants | AEMO | Covers days where no daily bids or offers are have been submitted for. | Ongoing | If no valid daily bid or offer is received for a particular day, the last valid bid or offer is used. | 3.8.9 |
| Ongoing | ASAP | Submit each <i>semi-scheduled generating unit</i> plant availability if it differs more than 6_MW from the <i>nameplate rating</i> . Subsequent notification to advise its return to within 6_MW from of the nameplate rating. | Participants | AEMO | Day 0 to period covered by m Medium term PASA | As frequently as changes occur. | Submit data as soon as aware of changes in dispatch, pre-dispatch and PASA timeframes. | 3.7B(b) |

2.2. PASA

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---------|-------------------|---|---------------------|--------------|--|---|--|--------------------------------------|
| Ongoing | | Submit data for s Short term PASA, including: <i>Scheduled generating units, scheduled load and scheduled network service availability;</i> <i>Network outages.</i> | Participants & AEMO | AEMO | 6 trading days from end of trading day covered by most recent 30-minute pre-dispatch schedule. | As frequently as changes occur. | Half hourly resolution. AEMO converts network outage information into constraints. | 3.7.3(e), (f), (g) |
| Daily | 14:00 | Publish s Short term PASA, including load forecast for each region. | AEMO | Participants | 6 trading days from end of trading day covered by most recent 30-minute pre-dispatch schedule. | Daily as a minimum Rule requirement. Current system target is 2 hourly. | Short term PASA is provided in half-hourly resolution. | 3.7.3(a), (b), (h), 4.9.1(a) |
| Ongoing | | Submit data for m Medium term PASA, including: <i>Scheduled generating units, scheduled load and scheduled network service availability;</i> <i>Network outages.</i> | Participants & AEMO | AEMO | 24 months from the Sunday after the day of publication. | As frequently as changes occur. | Daily resolution. AEMO converts network outage information into constraints. Also refer to the requirements under the interim CIR in this document. | 3.7.2(d), (e), 11.30.2(e) |

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|--------------|-------------------|---|-------------|--------------|---|---|--|------------------------------|
| Each Tuesday | 16:00 | Publish m <i>Medium Term PASA</i> , including load forecast for each region. | AEMO | Participants | 24 months from the Sunday after the day of publication. | Weekly as a minimum. More frequently if a materially significant change exists. | <i>Medium Term PASA</i> is provided in daily resolution. | 3.7.2(a), (b), (f), 4.9.1(a) |

2.3. Dispatch and pre-dispatch

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|--------------|--|---|-------------|---------------------|---|---|--|-------------------------------------|
| Day -1 | As soon as possible (ASAP) after 12:30, no later than 16:00. | Publish <u>the 30-minute pre-dispatch schedule</u> for Day 0, including <i>regional load forecasts and available generation for each region</i> . | AEMO | Participants | Day 0 | Each 3 hours as a minimum Rule requirement. Current system target is half hourly. | P <u>30-minute pre-dispatch</u> schedule is provided in half hourly resolution. | 3.8.20, <u>3.13.4(i)</u> , 4.9.1(a) |
| Day 0 | Every 5 min. (approx.) | <i>Dispatch.</i> | AEMO | Participants | Next <i>dispatch interval</i> <u>five minutes (trading interval from 1 July 2021)</u> | Every 5 minutes. | Dispatch is according to current bids, offers and rebids. | 3.8.21 |
| <u>Day 0</u> | <u>Every 5 minutes</u> | <u>Five-minute pre-dispatch</u> | <u>AEMO</u> | <u>Participants</u> | <u>At least the next hour</u> | <u>Every 5 minutes from 1 July 2021</u> | <u>This will not be a Rules requirement until 1 July 2021</u> | <u>3.8.20</u> |

2.4. Market information

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|--------------|--|---|-------------|--------------|---|--|--|-----------------|
| Each Tuesday | 16:00 | Publish outcome of <i>Medium term PASA</i> . | AEMO | Participants | 24 months from the Sunday after the day of publication. | Weekly as a minimum | <i>Medium term PASA</i> is provided in daily resolution. | 3.13.4 (a) |
| Day 0 | 14:00 | Publish outcome of <i>Short term PASA</i> . | AEMO | Participants | 6 trading days from end of trading day covered by most recent <u>30-minute</u> pre-dispatch schedule. | Daily as a minimum Rule requirement. Current system target is every 2 hours. | <i>Short term PASA</i> is provided in half hourly resolution. | 3.13.4 (c) |
| Day -1 | ASAP after 12:30, no later than 16:00. | Publish <u>30-minute pre-dispatch</u> schedule. | AEMO | Participants | Day 0 | Every 3 hours as a minimum Rule requirement. Current system target is half hourly. | P <u>30-minute pre-dispatch</u> schedule is provided in half-hourly resolution. | 3.13.4 (e), (i) |
| Day -1 | ASAP after 12:30, no later than 16:00. | Publish forecast of <u>spot prices</u> and <i>ancillary service prices</i> at each regional reference node. | AEMO | Participants | Day 0 | Every 3 hours as a minimum Rule requirement. Current system target is half hourly. | Forecast of <u>spot prices</u> is <u>are</u> provided in half hourly resolution. Based on <u>30-minute pre-dispatch</u> schedule. | 3.13.4 (g), (i) |
| Day -1 | ASAP after 12:30, no later than 16:00. | Publish expected sensitivity of the forecast <u>spot energy</u> prices to changes in the forecast load or generating unit availability. | AEMO | Participants | Day 0 | Every 3 hours as a minimum Rule requirement. Current system target is half hourly. | Sensitivity forecast of <u>spot energy</u> prices is provided in half hourly resolution. Based on <u>30-minute pre-dispatch</u> schedule. | 3.13.4 (h), (i) |

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|-----------------------|--|--|----------------------|------------------------------|---|--|--|---|
| Day 0 | Every 5 minutes. | Publish 5-minute pre-dispatch schedule. | AEMO | Participants | At least the next hour | Minimum Rule requirement is every 3 hours. The system target will be every 5 minutes from 1 July 2021. | This will not be a Rules requirement until 1 July 2021 | 3.13.4 (f) |
| Day 0 | Every 5 minutes | Publish forecast <i>spot prices</i> and <i>ancillary service prices</i> at each <i>regional reference node</i>. | AEMO | Participants | At least the next hour | The minimum Rule requirement is every 3 hours. The system target will be every 5 minutes from 1 July 2021. | This will not be a Rules requirement until 1 July 2021 | 3.13.4 (g) |
| Day 0 | ASAP after start of dispatch interval (trading interval from 1 July 2021). | Publish dispatch <i>energy prices</i> (spot prices from 1 July 2021) and <i>ancillary service prices</i> for each regional reference node. | AEMO | Participants | Current dispatch interval (trading interval from 1 July 2021) | Every 5 min. | | 3.13.4 (l) |
| Day 0 | ASAP after start of last dispatch interval in the trading interval (last trading interval in a 30-minute period from 1 July 2021). | Publish regional reference node -prices (30-minute prices from 1 July 2021). | AEMO | Participants | Current trading interval (30-minute period from 1 July 2021) | Every half hour. | | 3.13.4(m) (or, after 1 July 2021, 3.13.4(l1)) |

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|------------------|---|--|-----------------|-------------------------|--------------------------------------|-------------------------|---|-----------------------|
| Day +1 | ASAP after start of trading day. | Publish for Day 0: <i>Regional reference prices;</i> <i>Ancillary service prices;</i> <i>Regional and total interconnected system loads and energies;</i> <i>Inter-regional loss factors;</i> <i>Network constraints.</i> | AEMO | Participants | Day 0 | Daily | Half hourly resolution (5-minute resolution from 1 July 2021) . | 3.13.4(n) |
| Day +1 | ASAP after start of trading day | Publish for Day 0, <i>inter-regional flows</i> | AEMO | Participants | Day 0 | Daily | Half hourly resolution (5-minute resolution from 1 July 2021) . | 3.13.4(n1) |
| Day 0 | ASAP after start of dispatch interval. | Advise constrained on or off-scheduled generating units or scheduled network service provider of impact of network constraint within its own region. | AEMO | Participants | Current dispatch interval | Every 5 min. | | 3.13.4 (e) |
| Day +1 | ASAP after start of trading day. | Publish final <i>dispatch offers, dispatch bids and market ancillary services offers</i> received, as well as actual availabilities of <i>generating units, scheduled network services, scheduled loads and market ancillary services.</i> | AEMO | Participants | Day 0 | Daily | | 3.13.4 (p) |

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|--------|--|--|-------------|--------------|--|-----------------|--|-----------------|
| Day +1 | ASAP after start of trading day. | Publish <i>dispatched generation, dispatched network service, dispatched load</i> for each <i>scheduled generating unit, semi-scheduled generating unit, scheduled network service</i> and <i>scheduled load</i> respectively. Publish application of <i>semi-dispatch cap</i> to each <i>semi-scheduled generating unit</i> . | AEMO | Participants | Day 0 | Daily | 5minute resolution for <i>dispatch interval</i> and half-hourly resolution for <i>trading interval</i> (<u>or, after 1 July 2021, 5-minute resolution for trading intervals and half-hourly resolution for 30-minute periods</u>). | 3.13.4 (q) |
| Day 0 | ASAP after start of <i>dispatch interval</i> (<u>trading interval from 1 July 2021</u>). | Publish actual <i>generation of scheduled generating unit, semi-scheduled generating unit and non-scheduled generating unit or non-scheduled generating systems</i> . Publish actual <i>network service for scheduled network service</i> . Publish actual <i>load for scheduled load</i> . | AEMO | Public | Current <i>dispatch interval</i> (<u>current trading interval from 1 July 2021</u>). | Every 5 minutes | The actual <i>generation</i> is measured at the beginning of each <i>dispatch interval</i> (<u>trading interval from 1 July 2021</u>). | 3.13.4(r) |
| Day +1 | | Publish operational irregularities. | AEMO | Participants | Day 0 | Daily | | 3.13.4 (w) |

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---|--|---|-------------|--------------|--|---|---|-----------------|
| Day 0 | ASAP after start of last <i>dispatch interval</i> in the <i>trading interval</i> . | Publish regional aggregation of actual non-scheduled generation for each <i>trading interval</i> | AEMO | Participants | Current <i>trading interval</i> | Every half hour | Currently, the actual values are measured at the beginning of each <i>dispatch interval</i> and published (Not a Rule requirement). The <i>trading interval</i> data (as required by the Rule) is the average of these <i>dispatch interval</i> values in the <i>trading interval</i>. | 3.13.4 (x) |
| Day -1 | ASAP after 12:30, no later than 16:00. | Publish <i>unconstrained intermittent generation forecast</i> for <i>semi-scheduled generating units</i> . | AEMO | Participants | Day 0 | Every 3 hours as a minimum Rule requirement. Current system target is half hourly. | Half-hourly resolution. | 3.13.4 (y) |
| Each Tuesday | 16:00 | Publish a forecast of the requirements for each type of <i>market ancillary service</i> for each <i>region</i> for the following week. | AEMO | Participants | Next 7 days | Weekly as a minimum. Target daily. More frequently if there are significant changes to forecast requirements. | Half hourly resolution. | 3.13.4A |
| July September of each year | | Publish costs of all of its operations associated with the acquisition of <i>market ancillary services</i> and <i>non market ancillary services</i> . | AEMO | Participants | Last financial year | Annually for non-market ancillary services . Weekly updates for market ancillary services . | Monthly resolution . | 3.13.5(a) |

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| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---------|-------------------|--|-------------|--------------|-----------------------------|---|----------------------|-----------------|
| Ongoing | | Publish the historical data used in determining the 'causer pays' factors for each Participant at least 8 business days prior to the application of these factors. | AEMO | Participants | 'Causer pays' sample period | Every 4 weeks from commencement of <i>market ancillary services</i> date. | 4 weekly resolution. | 3.15.6A(n) |
| Ongoing | | Publish the 'causer pays' factors at least 10 business days prior to the application of these factors. | AEMO | Participants | 'Causer pays' sample period | Every 4 weeks from commencement of <i>market ancillary services</i> date. | 4 weekly resolution. | 3.15.6A(na) |

2.5. Settlements

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|--|--|--|--------------|--|---------------------------------|-----------|--|-----------------|
| End of billing period + 5 business days | No later than 18:00 | Publish the Carbon Dioxide Equivalent Intensity Index for the days of the Billing Period | AEMO | Publically available via the AEMO web site | Billing period | Weekly | The data published will include a Carbon Dioxide Equivalent Intensity Index for each day of the billing period | 3.13.14 |
| End of billing period + 5 business days | Approximately 12:00 Sydney Time, no later than 18:00 | Issue Preliminary Settlement Statement to Participant. | AEMO | Market Participants | Billing period containing Day 0 | Weekly | | 3.15.14 |
| End of billing period + 18 business days | Approximately 12:00 Sydney Time, no later than 18:00 | Issue Final Settlement Statement to Participant. | AEMO | Market Participants | Billing period containing Day 0 | Weekly | | 3.15.15 |
| End of billing period +20 business days | By 10:30 Sydney Time. | Participants pay to AEMO in cleared funds the amount stated to be payable on the relevant final statement. | Participants | EFT Provider | Billing Period containing Day 0 | Weekly | Times must align with EFT Provider and RTGS System deadlines. | 3.15.16 |

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---|--|---|-------------|---------------------|---------------------------------|----------------------|--|-----------------|
| End of billing period +20 business days | By 14:00 Sydney Time. | AEMO pays to Participants in cleared funds the amount stated to be payable on the relevant final statement. | AEMO | EFT Provider | Billing Period containing Day 0 | Weekly | Subject to all payments to AEMO being cleared by 10:30 Sydney Time and Participant's Exigo Transactions entered and matched by 13:00 Sydney Time | 3.15.17 |
| End of billing period +20 weeks | Approximately 12:00 Sydney Time, no later than 18:00 | Issue Routine Revised Statement. | AEMO | Market Participants | Billing Period containing Day 0 | Weekly | Based on amended metering data, trading amounts, Participant fees or other amounts payable or receivable by the Participant. | 3.15.19(b) |
| End of billing period +30 weeks | Approximately 12:00 Sydney Time, no later than 18:00 | Issue Routine Revised Statement. | AEMO | Market Participants | Billing Period containing Day 0 | Weekly | Based on amended metering data, trading amounts, Participant fees or other amounts payable or receivable by the Participant. | 3.15.19(b) |
| End of billing period +20 business days | By 16:00 Sydney Time. | AEMO pays to Participants in cleared funds to the value of the <i>maximum total payment</i> . | AEMO | EFT Provider | Billing Period containing Day 0 | Weekly, if required. | Not required if all payments to AEMO are cleared by 10:30. Maximum total payment includes late payments and credit support drawings received prior to 14:00. | 3.15.22 |

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---|--|--|-------------|---------------------|---------------------------------|--|--|--------------------|
| After end of financial year +1 business day | Approximately 12:00 Sydney Time, no later than 18:00 | AEMO determines payment adjustments to Participants. | AEMO | Market Participants | Financial year containing Day 0 | Once per year. As required, when additional funds are received after shortfall. | Only required if AEMO receives late payment for a payment default that occurred in the financial year. | 3.15.23 to 3.15.25 |

2.6. EAAP

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---|-------------------|---|----------------------|-------------|--|-----------|--|-------------------------|
| Within 3 weeks from the time AEMO issues an AEMO Communication for annual EAAP reporting. | By 16:00 hr | Submission of variable GELF parameters for annual EAAP reporting. | Scheduled Generators | AEMO | Information to cover the next eight quarters | Annually | Information must be provided consistent with the EAAP guidelines | 3.7C(b)(6)(D), (e), (f) |

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---|-------------------|---|----------------------|--------------|---|--|--|-----------------|
| One month after receipt of the GELF parameters for annual EAAP reporting. The publication date will fall on the last day of that Month. | | Publish EAAP | AEMO | Participants | Information to cover the next eight quarters. | Annually | | 3.7C(d) |
| Within 3 weeks from the time AEMO issues an AEMO Communication informing <i>Scheduled Generators</i> that a <i>GELF</i> update is required for additional EAAP reporting. | By 16:00 hr | Submission of variable GELF parameters for additional EAAP reporting. | Scheduled Generators | AEMO | Information to cover the next eight quarters. | Driven by the 'Factors' (as defined in the RSIG) that necessitate review of the previously published EAAP. | Information provided must be consistent with the EAAP guidelines and RSIG. | 3.7C(h)2 |

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---|-------------------|---------------------|-------------|--------------|---|-----------|--|-----------------|
| One month after receipt of the <i>GELF</i> parameters for additional <i>EAAP</i> reporting, or one month after acknowledging the need for additional <i>EAAP</i> reporting if a <i>GELF</i> update is not required. | | Publish <i>EAAP</i> | AEMO | Participants | Information to cover the next eight quarters. | | Driven by the 'Factors' (as defined in the RSIG) that necessitate review of the previously published <i>EAAP</i> . | 3.7C(d)2 |

2.7. ~~Interim~~ CIR

| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|---|-----------------------------------|--|-------------|--------------|----------------------------|--|----------|--|
| Each day | Every 4 hours commencing midnight | Publish Network Outage Schedule. | AEMO | Participants | Up to two years in advance | Every 4 hours | | 11.30.23.7A (b)(1)–(d), (f) |
| By the fifth business day of each month | By 16:00 hr | Provide planned network outage information | TNSP | AEMO | Up to 13 months in advance | Monthly as a minimum as well as material changes | | 11.30.23.7A (e), (f) |

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| Day | Time of Day (EST) | Event | Provided By | Provided To | Period Covered | Frequency | Comments | NER Requirement |
|--|------------------------|--|-----------------|-------------------------|----------------------------------|-----------------------------------|----------|---|
| By the fifteenth business day of each month | By 16:00 hr | Publish planned network outage information | AEMO | Participants | Up to 13 months in advance | Monthly as a minimum | | 11.30.23.7A (b)(3) & (4), (d), (f) |
| By the second Friday of every third month commencing March 2010 | By 16:00 hr | Publish mis-pricing information | AEMO | Participants | The previous 3 months | Quarterly as a minimum | | 11.30.2(b)(2), (d), (f) |