

B2B Procedures

- Customer and Site Details (version change)
- Service Order
- Meter Data
- One Way Notification
- Technical Delivery Specification

CONSULTATION – Second Draft Report

CONSULTATION PARTICIPANT RESPONSE

Participant: SA Power Networks

Completion Date: 22 May 2020

Table of Contents

- 0. Example Submission (Please delete this section)..... 3
- 1. One Way Notification Process..... 5
- 2. General Comments..... 6

0. Example Submission (Please delete this section)

General Instructions

1. Please keep information in the clause numbers simple - eg no titles, comments etc. – put titles and text in the comment section.
2. Please use a individual row for each comment on any each clauses.
3. Old clauses only needed if there is no equivalent clause within the revised draft procedures.
4. If an obligation exists in another instrument please identify the instrument and clause to assist in including guidance notes.
5. Please only include comments either with suggested changes, issues or support. Please do not include 'No Comment'.
6. See example below (please note the “comments” are sample only, they bear no relevance to the proposed changes):

Participant Name	Old Clause No	New Clause No	Comments
	1.42(a)	2.15(a)	Service Order response Change response list from varchar(250) to an enumerated list
	1.42(a)	2.15(a)	Suggest add 'Other' as part of enumerated list and add free text to support other
		2.25(a)(ii)	Table 5 “Description of use” should be reworded to “Description of typical use”
		3.6(a)	The MDP SLP (c 3.5.2) requires the meter serial ID to be provided. Suggest the MeterSerialID be added to the transaction.
		3.6(a)	Ensure MeterserialID is the same field used in other procedures
		2.15	Ensure character length for MeterSerialID matches MSATS field length

General Feedback

SA Power Networks continues to support 10 November 2021 being the earliest effective date for the changes to procedures (V3.5 listed changes) and agrees that the limited changes needed to support 5 Minute Settlements (V3.4 listed changes) are required earlier and in line with the current 5 Minute Settlements effective date of 1 July 2021.

However, if the delay to the commencement of 5 Minute and Global Settlements proceeds, then SA Power Networks recommends that all changes (V3.4 and V3.5) should be included within a single release that would become effective no earlier than 10 November 2021.

SA Power Networks would also recommend that if the delay to 5 Minute and Global Settlements proceeds, this single release of procedures also be delayed, and these procedure changes become effective in line with the proposed 5 Minute Settlements go live - 1 July 2022.

SA Power Networks do not have any further comments to make with regards to the detailed changes.

1. One Way Notification Process

Participant Name	Old Clause No	New Clause No	Comments

Second Draft Report Question

Given a majority of respondents to the First Draft Report indicated a preference towards enhancement of the PIN to replace the MXN, drafting of it has been provided. With this drafting in mind, are there any further enhancements or changes to the PIN that you would suggest? If so, what?

Participant Name	Question No	Comments
	1	

2. General Comments

Participant Name	Document/Section	Clause No	Comments