

RETAIL ELECTRICITY MARKET PROCEDURES OCTOBER 2021 CONSULTATION

PROCEDURE CONSULTATION

FIRST STAGE PARTICIPANT RESPONSE TEMPLATE

***Participant:** Red Energy and Lumo Energy*

***Submission Date:** 15/11/2021*

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1. Context

This template is to assist stakeholders in giving feedback about the changes detailed in the initial draft procedures associated with the Retail Electricity Market Procedures October 2021 consultation.

The changes being proposed are because of NER rule changes which have occurred requiring changes to AEMO’s Retail Electricity Market Procedures and the following proposed changes by proponents and AEMO to implement recommended process improvements.

2. Questions on proposed changes

Heading	Participant Comments
<p>Does your organisation support the proposals contained in the Issues Paper? If not, please specify areas in which your organisation disputes AEMO’s assessment (include ICF reference number) of the proposal and include information that supports your rationale why you do not support AEMO’s assessment.</p>	<p>Red Energy and Lumo Energy (Red and Lumo) support the proposals contained in the issues paper.</p>
<p>Are there better options to accommodate the change proposals that better achieve the required objectives? What are the pros and cons of these options? How would they be implemented?</p>	<p>In regards to ICF_037, Red and Lumo continue to see value in the Connection Configuration field being representative of both phases available and phases in use - as</p>

	well as being at the meter level instead of NMI, or a mix of the two.
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