



7 February 2022

Australian Electricity Market Operator
45/152 St Georges Terrace,
Perth WA 6000

DEFERRAL OF THE 2022 RESERVE CAPACITY CYCLE TIMETABLE

Alinta Energy appreciates the opportunity to provide feedback on AEMO's proposed deferral of the 2023 Reserve Capacity Cycle.

Alinta Energy supports AEMO's proposal on the basis that:

- Alinta Energy trusts AEMO's assessment of the complexity of NAQ allocation process and the time required to implement it soundly; and
- The deferral would support participants having appropriate time to review the NAQ allocation process, understand its implications for their business decisions, and allow for sufficient time to provide robust feedback on the relevant WEM Procedures.

Thank you for your consideration of Alinta Energy's submission. Should you wish to discuss this further, please contact me on 0409 501 570 or at oscar.carlberg@alintaenergy.com.au

Yours sincerely

Oscar Carlberg
Wholesale Regulation Manager
Alinta Energy

Market Participant/Stakeholder: Alinta Energy
 Authorised Person (if applicable): Oscar Carlberg



Reserve Capacity Cycle activity	Description of activity	Date	Impact	Comments and supporting evidence (if applicable)
EOI window close	EOI applications close for the 2024-25 Capacity Year.	Current: 24 February 2022 Proposed: 9 May 2022	Positive	Alinta Energy supports AEMO's proposed timeline for the 2022 Reserve Capacity Cycle for the reasons stated above. Alinta Energy considers that any adverse impacts to its business resulting from the deferral would be outweighed by the relative benefits of allowing appropriate time for: <ul style="list-style-type: none"> - AEMO to implement the new process, - and stakeholders to review and provide feedback on the relevant WEM Procedures.
Information to Western Power	Provision of Facility information to Western Power by AEMO.	Current: 3 March 2022 Proposed: 16 May 2022	Positive	
Publication of EOI summary	AEMO publication summarising EOIs submitted for the 2024-25 Capacity Year.	Current: 28 March 2022 Proposed: 30 June 2022	Positive	
CRC window open	Market Participants may apply for CRC for the 2024-25 Capacity Year.	Current: 8 April 2022 Proposed: 18 October 2022	Positive	
Info from Western Power	Provision of information to AEMO by Western Power.	Current: 15 April 2022 Proposed: 18 July 2022	Positive	
Publication of RCM LA and RCM CE	Publication of the RCM LA and RCM CE to be used in the NAQ Model.	Current: 3 June 2022 Proposed: 6 December 2022	Positive	
CRC window close	CRC applications close for the 2024-25 Capacity Year.	Current: 8 July 2022 Proposed: 14 February 2023	Positive	
Assign CRC	AEMO advises assignment of CRC.	Current: 6 September 2022 Proposed: 14 April 2023	Positive	
CRC trade declarations	Market Participants must advise AEMO the total CRC that will be traded bilaterally or not available to market.	Current: 20 September 2022 Proposed: 28 April 2023	Positive	

Reserve Capacity Cycle activity	Description of activity	Date	Impact	Comments and supporting evidence (if applicable)
Confirm CRC traded	AEMO confirms quantity of CRC that can be traded bilaterally.	Current: 3 October 2022 Proposed: 11 May 2023	Positive	
Publish CRC	AEMO publishes CRC for each Facility.	Current: 4 October 2022 Proposed: 12 May 2023	Positive	
Assign NAQ and Capacity Credits	AEMO assigns NAQ and Capacity Credits.	Current: 5 December 2022 Proposed: 28 June 2023	Positive	

Oscar Carlberg
Wholesale Regulation Manager



For and behalf of Alinta Energy

Date: 7/2/2022