

STAKEHOLDER IMPACT ASSESSMENT FORM

Market Participant/Stakeholder: NewGen Power Kwinana Pty Ltd

Authorised Person (if applicable): Paul Arias

Reserve Capacity Cycle activity	Description of activity	Date	Impact	Comments and supporting evidence (if applicable)
EOI window close	EOI applications close for the 2024-25 Capacity Year.	Current: 24 February 2022 Proposed: 9 May 2022	Not applicable	
Information to Western Power	Provision of Facility information to Western Power by AEMO.	Current: 3 March 2022 Proposed: 16 May 2022	None	
Publication of EOI summary	AEMO publication summarising EOIs submitted for the 2024-25 Capacity Year.	Current: 28 March 2022 Proposed: 30 June 2022	None	
CRC window open	Market Participants may apply for CRC for the 2024-25 Capacity Year.	Current: 8 April 2022 Proposed: 18 October 2022	Positive	Allows additional time for NPK to understand the NAQ framework and engage with AEMO on WEM procedures prior to submission of CRC.
Info from Western Power	Provision of information to AEMO by Western Power.	Current: 15 April 2022 Proposed: 18 July 2022	Positive	Additional time to prepare for initial RCM Limit advice is critical to the assignment of CRC.
Publication of RCM LA and RCM CE	Publication of the RCM LA and RCM CE to be used in the NAQ Model.	Current: 3 June 2022 Proposed: 6 December 2022	Positive	Additional time to prepare for initial RCM Limit advice is critical to the assignment of CRC.
CRC window close	CRC applications close for the 2024-25 Capacity Year.	Current: 8 July 2022 Proposed: 14 February 2023	Positive	Allows additional time for NPK to understand the NAQ framework and engage with AEMO on WEM procedures prior to submission of CRC.

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Assign CRC	AEMO advises assignment of CRC.	Current: 6 September 2022 Proposed: 14 April 2023	Positive	Additional time for AEMO to understand and troubleshoot complexities is pivotal to assigning each Facility the optimal amount of Capacity Credits.
CRC trade declarations	Market Participants must advise AEMO the total CRC that will be traded bilaterally or not available to market.	Current: 20 September 2022 Proposed: 28 April 2023	Positive	Required based on other delays to CRC windows.
Confirm CRC traded	AEMO confirms quantity of CRC that can be traded bilaterally.	Current: 3 October 2022 Proposed: 11 May 2023	Positive	Required based on other delays to CRC windows.
Publish CRC	AEMO publishes CRC for each Facility.	Current: 4 October 2022 Proposed: 12 May 2023	Positive	Required based on other delays to CRC windows.
Assign NAQ and Capacity Credits	AEMO assigns NAQ and Capacity Credits.	Current: 5 December 2022 Proposed: 28 June 2023	Positive	Required based on other delays to CRC windows and vital for AEMO to determine NAQ using the new model.

Paul Arias
General Manager – Trading, Commercial and Regulatory

For and behalf of NPK

Date: 4 / 2 / 2022