

5MS Procedures Working Group (PWG) Meeting Notes

MEETING: 10
 DATE: Tuesday 14 May 2019
 TIME: 10:00 AM - 11:00 AM
 LOCATION: AEMO Offices Melbourne, Sydney, Brisbane, Adelaide and Video/Teleconference

Attendee	Organisation	
Con Michailides	AusNet Services	Melbourne
Mark Riley	AGL	Melbourne
Rajiv Balasubramanian	Jemena	Melbourne
Aakash Sembey	Simply Energy	Melbourne
Malcolm Hempel	Tango Energy	Melbourne
Emily Brodie	AEMO	Sydney
Austin Tan	AEMO	Sydney
Monica Morona	AEMO	Sydney
Blaine Miner	AEMO	Brisbane
David Woods	SA Power Networks	Adelaide
Sharleen Flanagan	ERM Power	WebEx / Dial In
Aakash Sembey	Simply Energy	WebEx / Dial In
Yenyen Relingo	Energy Queensland	WebEx / Dial In
Ingrid Farah	Ergon Energy	WebEx / Dial In
Sewwandi Charman	Origin	WebEx / Dial In
Linda Brackenbury	Plus ES	WebEx / Dial In
Alison Davis	Evo Energy	WebEx / Dial In
Piera Lorenz	Telstra	WebEx / Dial In
Stephanie Lommi	Red/Lumo Energy	WebEx / Dial In
Panos Priftakis	Snowy Hydro	WebEx / Dial In
Chris Streets	AGL	WebEx / Dial In
Georgina Snelling	Energy Australia	WebEx / Dial In
Greg Szot	Powercor	WebEx / Dial In
Chantal Wright	Momentum Energy	WebEx / Dial In
Martin Ralph	Hydro Tasmania	WebEx / Dial In
Adrian Honey	TasNetworks	WebEx / Dial In
Carolyn Hope	Energy Queensland	WebEx / Dial In
Jeff Roberts	Evoenergy	WebEx / Dial In
Jonathan Briggs	Metering Dynamics	WebEx / Dial In
Elizabeth Byrne	Stanwell	WebEx / Dial In
Owen Self	Stanwell	WebEx / Dial In

1.0 WELCOME, INTRODUCTION and APOLOGIES – Emily Brodie (AEMO) – Slide 1 to 2

Attendees were welcomed to the tenth Procedures Working Group meeting.

2.0 MINUTES & ACTIONS FROM PREVIOUS MEETING – Emily Brodie (AEMO) – Slide 3 to 4

The meeting minutes for the previous PWG held on 12 April were confirmed. The actions from meeting nine have been reviewed and updated. Please refer to the meeting pack and list below for more details.

AGL suggested that actions from PWG 9 to be reissued for participants to respond considering that the previous response period was across the Easter Holiday period. AEMO agreed and will reissue these actions.

AEMO informed the PWG that the Customer Switching rule change request has not been submitted to the AEMC. However this is imminent and the PWG will be notified.

Action 10.2.1: PWG to provide feedback on the approach to transition the 5MS procedures workstream to BAU.

Action 10.2.2: PWG to provide feedback what content would be most useful to participants in the UFE Trends Report.

3.0 PROCEDURES WORKSTREAM UPDATE – Emily Brodie (AEMO) – Slide 5 to 10

AEMO noted that 5MS Metering Package 2 has been delayed and will now be published on 20 May 2019. This will be discussed in further sections below.

AEMO encouraged participants to prepare submissions to the following settlement procedure consultations that are closing over the next few weeks:

- Auction Participation Agreement – 27 May 2019 (First stage)
- TNSP Negative Settlements Residue Procedure – 3 June 2019 (Final stage)
- Credit Limit Procedures – 23 May 2019 (First stage)

All 5MS consultations can be accessed at <https://www.aemo.com.au/Stakeholder-Consultation/Consultations>.

4.0 METERING PROCEDURES UPDATE – Blaine Miner (AEMO) – Slide 11 to 13

AEMO advised that consultation for Metering Package 2 has been delayed. First stage consultation will commence Monday 20 May 2019. This delay was caused by the number of complex interdependencies associated with the 5MS and GS Rules and represents significant change across various metering procedures.

The next Metering Focus Group (MFG) workshop will be held on Friday, 14 June 2019 in Melbourne. Details and invitations will be circulated shortly

AGL remarked that even though the role of local retailer will change in MSATS under Global Settlement, there are other legal obligations on the LR, and that AEMO should therefore consider distributors continuing to maintain the LR field. AEMO noted that a number of these issues are already under consideration and will be discussed in Metering Package 2.

For consultation on non-contestable unmetered loads, it was suggested that AEMO should extend awareness of the metering package #2 consultation to other interested parties including other telecommunication companies, local governments, and road authorities. AEMO agreed to work with Telstra to improve engagement with small participants on non-contestable unmetered loads.

In response to a question from Stanwell, AEMO noted that the expectation is for consultation submissions to be published. AEMO also requested that participants send in submissions in both pdf and word format as this helps facilitate the process of consolidating the responses for analysis.

In response to a question from Red/Lumo, AEMO acknowledged that Metering Package 2 will be a co-consultation with procedural changes associated with 5MS, GS, changes related to meter data, and also consideration of various ICFs. AEMO noted that there will be separate issues papers, marked-up procedures and response templates to distinguish the consultations.

Action 10.4.1: PWG to put forward suggestions on how best to increase end users' awareness of non-contestable unmetered load consultation issues.

5.0 5MS/GS IMPLEMENTATION RULE CHANGE REQUEST UPDATE – Emily Brodie (AEMO) – Slide 14 to 18

AEMO noted that there have been further aspects of the GS Rule that need amending to facilitate implementation. This addendum was submitted in May and the AEMC has advised that it will be considered together with the initial submission. More details are available in the meeting pack and on the AEMC website at: <https://www.aemc.gov.au/rule-changes/5-minute-settlement-and-global-settlement-implementation>

AEMO noted that the PCF raised a risk on the industry risk register to highlight the possibility of further procedure changes as a result of the 5MS/GS rule change process.

AGL remarked that there may be some aspects of Victorian Code relating to non-contestable unmetered loads that could be incompatible with the proposed NER changes.

6.0 GENERAL QUESTIONS – Emily Brodie (AEMO) – Slide 19

AEMO acknowledged that there is a relationship between procedural changes from Metering Package 2 and the MSATs Technical Specifications document. The expectation is that there will be also be some delays to the MSATs Technical Specifications document. AEMO confirmed that the SWG is managing any consequential delay to the MSATS technical specifications and the PCF is also aware of this issue.

AEMO reminded participants that the Metering Focus Group and upcoming Reconciliation Support Workshop is already at capacity. AEMO requested that workshop attendees advise if they have a change of plans and are unable to attend, and to not forward the workshop invite to additional participants.

AEMO will be sending out a survey to seek feedback on participant experiences with the Procedures Working Group. AEMO encourages feedback from participants so that it can keep improving the effectiveness of current and future working groups.

7.0 FORWARD MEETING PLAN – Emily Brodie (AEMO) – Slide 20 to 21

Attendees were thanked for their attendance and advised of future PWG meetings for 2019:

- Tuesday 11 June 2019

Procedures focus groups:

- Metering Focus Group – Friday 14 June 2019

Next Systems Working group:

- Monday 20 May 2019

Next Program Consultative Forum

- Friday 7 June 2019

Next Executive Forum

- Friday 24 May 2019

Further information on the 5MS program, and a calendar of all meeting and forum dates can be found via the following link: <http://aemo.com.au/Electricity/National-Electricity-Market-NEM/Five-Minute-Settlement>.



Item	Topic	Action required	Responsible	By
7.12.1	Dispatch procedures	AEMO to share marked-up copies of the Dispatch Miscellaneous Package with the PWG for comment.	AEMO	May/June
9.3.1, 10.2.1	5MS Readiness	PWG to provide feedback on the approach to transition the 5MS procedures workstream to BAU.	PWG	Fri 31 May
9.4.1, 10.2.2	UFE Trends Reporting	PWG to provide feedback what content would be most useful to participants in the UFE Trends Report.	PWG	Fri 31 May
9.5.1	Rule changes	AEMO to inform the PWG when the Customer Switching rule change request has been submitted to the AEMC.	AEMO	Ongoing
10.4.1	Metering procedures	PWG to put forward suggestions on how best to increase end users' awareness of non-contestable unmetered load consultation issues.	PWG	Fri 31 May