

Forum meeting record

Forum:	NEM Reform Implementation Forum #27
Date:	29 October 2024
Time:	1:00PM – 3:00PM
Location:	MS Teams

Kate Goatley	ActewAGL	Sagar Shah	Hansen CX
Brandon Hoogendorp	AGL	Cliff Senkbeil	Hydro
Craig Schluter	AGL	Victor Sanchez	Iberdrola
Mark Riley	AGL	Warren Van Wyk	IntelliHUB
Rajesh Bikkasani	AGL	Nevena Andric	Jemena
Simon Kinnear	Alinta Energy	Brad Capper	Metropolis
Marian Vasjuta	Ampol	Daniel Hillier	Novel Utility
Kevin Boutchard	Aroua Energy	Greg McLeod	Origin Energy
Rupal Jain	Arrow Energy	Sharon Vincent	Origin Energy
Craig Steele	Aurora Energy	Helen Vassos	PlusES
Vanessa Buxton	Aurora Energy	Linda Brackenbury	PlusES
Wayne Turner	Ausgrid	Sean Jennings	Red Energy
Vannasone Uebergang	AusNet Services	Joanne Gordon	SA Power Network
Sarah Grundy	Brave Energy	Michael Zhang	SA Power Networks
Tennille Pownceby	CitiPower Powercor	Hasmeet Sethi	Shell Energy
Lindsay Williamson-Hanna	CQ Energy	Ciro Barbieri	Shell Energy
Hadi Mostafavi	Endeavor Energy	Anatoliy Tsymay	Stanwell
Payal Bhatia	Endeavor Energy	Suvid Satyawadi	Tally-Group
Melanie Rieger	Energex	Paul Greenwood	Vector Metering
Lana Simpson	Energex	Sonia Marmotta	Yurika
Cheryle Mcleod	Energy Australia	Chris Fleming	AEMO
Sarah Jacobson	Energy Q	Greg Minney	AEMO
Christine Ward	Energy QLD	Jim Agelopoulos	AEMO
Fiona Ninness	Essential Energy	Karen Wilbrink	AEMO
Lauren Macey	Essential Energy	Lenard Bayne	AEMO
Ben Donnelly	Essential Energy	May Cotoner	AEMO

Nicole Nsair	AEMO	Rowena Leung	AEMO
Oliver Derum	AEMO	Trent Smith	AEMO
Paul Lyttle	AEMO	Ulrika Lindholm	AEMO

1 Welcome

(Slides 2-4)

- Members welcomed and agenda outlined. Participants were informed that the meeting will be recorded for the purpose of minute taking only.

Raised by	Question/Issue Raised	Response
Damien Didier -	A consultation is being conducted on CER, given that we have an IDX project underway, would AEMO collaborating with CER roadmap in particular, carbon market infrastructure for holding of certificates and units.	<ul style="list-style-type: none"> This has been discussed in recent PCF meetings.

2 Actions & Feedback from Previous Meeting

(Slides 5-6)

- All action items were closed.

3 2024 / 2025 Release Summary

Greg Minney (Slides 7-8)

- A high-level summary of external milestones against all inflight initiatives summarising from the previous period with details outlined on slide 8 of the accompanying slide pack. AEMO noted that SCADA Lite is working through some delivery challenges and will update participants on progress at the next meeting.

4 Pre-production

Chris Fleming (Slides 9-10)

- AEMO provided an update on Pre-Prod key dates and outlined the data refresh requirements to support FPP (FO) Market Trial. Data Model 5.4 deployment in Pre-Prod has been deployed and in addition, Data Model 5.5 is scheduled to be deployed into Pre-Prod on 25 March 2025.

5 September 2024 Release

(Slides 11-16)

Retail Market Improvements

Chris Fleming

- AEMO provided a update on the Retail Market Improvement release for September and activities to date with detailed information regarding ICFs (ICF_072 & ICF_054) which are outlined on slide 13. Key information is also outlined on slides 13 and 14 of the accompanying slide pack.

6 December 2024 Release / June 2025 FPP Release

(Slides 17-23)

Frequency Performance Payments (FPP)

Oliver Derum

- AEMO advised that the overall project status is green with key information and progress summary outlined on slide 19 of the accompanying slide pack. In addition, key publication dates were provided.
- AEMO advised that FPP (NFO) Industry Test is on schedule to commence 25 October 2024.

- AEMO plan to publish draft Go-Live plan soon which will outline the deployment activities and timings for Pre-production with feedback expected by 15 November.
- The third Pre-Non-Financial Operation (NFO) stakeholder education and Q&A sessions will be held on 9 November and Participants can register [here](#).
- AEMO provided an update on the NFO go-live checkpoint, which was green, confirming criteria met on track to support 9th December commencement of NFO More information is provided on slide 21.
- Additional information relating to FPP is available on slides 19 through to 23 of the accompanying slide pack.

7 January 2025 Release

(Slides 24-27)

SCADA Lite

Greg Minney

- AEMO provided an overview and progress update for SCADA lite and noted that the overall project status is amber with key details outlined on slide 26. In addition, AEMO provided a milestone table and is available on slide 27 of the accompanying slide pack.

8 July 2025 Release

(Slides 28-36)

- AEMO advised that ERI and ST PASA Procedure and Recall Project will be delivered as a combined delivery with key details outlined on slide 29 of the accompanying slide pack.

Enhancing Reserve Information (ERI)

Oliver Derum

- AEMO provided an update on ERI activities and noted that the overall project status is green. AEMO confirmed that industry readiness approach and milestones are confirmed with no additional development support identified by participants. Initial Technical specifications are on track for release as per milestones Industry readiness approach and Go-Live criteria has been published.

ST PASA Procedure and Recall Period

Nicole Nsair

- AEMO provided an indicative high-level timeline for ST PASA Procedure and Recall Period and added that the final HLIA was published on 28 November.
- AEMO indicated that release of initial version of technical specifications on schedule
- AEMO thanks members for their feedback on the readiness approach with further details outlined on slide 36.

9 Upcoming Initiatives

(Slides 37-50)

Flexible Trading Arrangements (FTA)

Greg Minney

- AEMO advised that the AEMC published the Final Determination on 15 August 2024.

Key changes from the Draft Rule to the Final Rule are outlined below.

- Introduction of an 'NMI Service Provider' role, which establishes and maintains a SSP NMI
- Introduction of Type 8A and Type 8B metering types:
 - Type 8A metering installation can be a secondary settlement point for a large and small customer or a primary connection point for a Large CER asset.
 - Type 8B metering installation can be a secondary settlement point for a small customer

- Earlier effective date for Type 9 metering installations

Key dates:

- 31 May 2026 for Type 9 metering installations
- 1 November 2026 for remainder of the reform.
- In addition, AEMO presented a timeline on FTA with key details available on slide 40 of the accompanying slide pack.
- AEMO noted the dates for upcoming focus groups

Metering Services Review

Greg Minney

- AEMO advised that no significant changes on MSR initiative with a view for MSR to commence on 1 December 2025 with details outlined on slide 53 and 54.
- AEMO advised that the AEMC have provided industry with the following proposed effective dates for this reform:
 - 1 December 2025: LMRP, Defect Management, Shared Isolation, Testing/Inspection and Malfunctions
 - 1 July 2026: Power Quality Data
 - 1 December 2030: Program ends
- AEMO have deferred package one consultation with the draft determination to be published on 18 December 2024.

Shortened Settlement Cycles

Greg Minney

- AEMO provided a brief update on activities to date and outlined key dates for the AEMC process on slide 46.
- AEMO noted that the AEMC have updated the Final Determination to now be 12 December, allowing AEMC more time to consider stakeholder submissions

Improving Security Frameworks (ISF) for the Energy Transition

Greg Minney

- AEMO advised that the first version of the ISF HLIA was [published](#) on 31 May. In addition, AEMO noted that the publication of v2 will be published in Q4 2024. AEMO outlined the procedure amendments that are underway on slide 49 of the accompanying slide pack. AEMO added that the consultation for Transitional Services Guideline has now closed with an update to be provided soon. In addition, an indicative ISF timeline was provided on slide 50.

Integrating Price Responsive Resources into the NEM

Greg Minney

- AEMO advised that an updated implementation approach will be provided following the AEMC final determination and rule. Key updates are outlined on slide 52.

10 Production/Transition Changes

(Slides 51-53)

- Participants were reminded that as per advice in AEMO Help Desk Bulletin No. 2990 published 14 June 2023, that the fully qualified NEXT_DAY_OFFER reports will be discontinued from 30 November 2024.

11 Stakeholder Engagement

(Slides 54-56)

Upcoming Engagements

- Taken as read.

12 General Questions and Other business

(Slide 63)

- Queries and feedback may be sent to NEMReform@aemo.com.au.

OPEN ACTION ITEMS

(Item = Meeting # – Agenda # – Reference)

Item	Topic	Action	Responsible
1	Frequency Performance Payments (FPP)	AEMO to provide the date that the 4 non-mandatory Forward Estimate reports will be available.	AEMO