MINUTES – Market Systems User Group – (MSUG)

MEETING :	Meeting # 3 EMMS Midyear Release 2017 (Post-production release).
DATE:	Thursday, 22 June 2017
TIME:	11.00 am – 12.00 pm AEST.
LOCATION:	Teleconference.
CONTACT:	supporthub@aemo.com.au

ATTENDEES:

Attendees	Company
Todd Stanton	Hydro Tasmania
Emma Mansy	Delta Electricitry
Stuart Bryce	ERM Power
Ben Johnson	ERM Power
David Niven (Chair)	AEMO
Jeff Plant	AEMO
Phil Hayes	AEMO
James Dikha	AEMO
Deborah Armenante	AEMO

1.   Attendance, apologies and confirm agenda

Attendees noted and the agenda confirmed.

2.   Minutes and actions from previous meeting

The previous meeting was not held due to a lack of attendance.

3.   AEMO summary of the EMMS Production release

Jeff Plant confirmed the release was implemented successfully to production on 1 June 2017. From an operational perspective, there are no issues.

4.   Participants feedback on the EMMS Production release

Participants did not raise any technical issues or provide feedback.

5.   Data Interchange v7.4 – Future Release

The following upgrades, improvements, and changes are targeted for Q3 2017:

- Data Model v4.26 certified against SQL Server 2014.

- pdrLoader & pdr Batcher v7.4 certified against Java 8 and SQL Server 2014.

- A replacement for the Replication Manager Client called pdrMonitor. pdrMonitor is a web-based analytical tool, connecting to participants' other Participant Data Replication v7.4 release products.

- Support for SQL server 2008 ceases post-release.

- Improvements to the Data Subscriptions interface to support gas and electricity, particularly more information about what packages participants need to obtain certain data. Post-release, this improvement replaces the Data Model Table to File to Report Relationships workbook.

AEMO will publish more details in the Data Interchange Release Schedule in July 2017.

Participant Questions

Q: Will the Data Model support MIBB gas?

A: Phil Hayes responded that it is technically possible, but requires consultation with participants to determine the business value of AEMO providing this as a managed product.

Q: Is it possible to use a web services API to extract data from the Markets Portal, for example the Prudential Dashboard?

A:

Q: Can we use Participant Data Replication 7.4 to load data from STTM?

A: Phil Hayes responded that it is possible by creating mapping entries to STTM database tables as per the STTM build pack but it won't give full PDR capability in terms of data recoverability. Consultation is required with participants to determine the merit of adding STTM into the Gas Data Model.

6. MTPASA Changes – Future Release

AEMO introduces an update to MTPASA in October 2017. This update requires significant changes to the Electricity Data Model and a hard cut over to new Data Model tables at the time of the AEMO implementation. Post-release, AEMO recommends participants upgrade to continue receiving MTPASA data. AEMO will publish a release schedule early July 2017 followed by a technical specification around 17 August 2017.

7. Markets Portal – Future Release

An enhanced EMMS web portal called Markets Portal occurs in early July for pre-production and early August for production. The enhancements include modernisation and improvements to usability, a new opt in or out interface for Prudential Margin Offsets, and an enhanced NEM Prudential Dashboard.

There is no impact to the Data Model. The Markets Portal supports the lastest and pervious version of Microsoft Internet Explorer (I.E. 11 and Edge) and Google Chrome.

Release schedules and technical specification are on AEMO's website under IT Systems>IT Change and Release Management: http://aemo.com.au/Electricity/IT-Systems/IT-change