

NEM Reform Electricity Wholesale Consultative Forum (EWCF)



Meeting #17
18 June 2024



1. Welcome

We acknowledge the Traditional Owners of country throughout Australia and recognise their continuing connection to land, waters and culture.

We pay respect to their Elders past and present.

Agenda

#	Time	Topic	Presenter(s)
1	1:00-1:05pm	Welcome	Chris Muffett
2	1:05-1:10pm	Actions & Feedback from Previous Meeting	Chris Muffett
3	1:10-2:00pm	In-flight Reform Update <ul style="list-style-type: none"> • Integrated Energy Storage System (IESS) • Frequency Performance Payments (FPP) • Project Energy Connect Market Integration (PEC – MI) • Enhancing Reserve Information (ERI) • Improving Security Frameworks (ISF) 	<ul style="list-style-type: none"> • Emily Brodie • Oliver Derum • Nicole Nsair • Oliver Derum • Carla Ziser
4	2:00-2:20pm	Consultation Update <ul style="list-style-type: none"> • Forward Looking Loss Factor Methodology (FLLF) • System Operating Procedure SO_OP_3707 	<ul style="list-style-type: none"> • Daniel Flynn • Alice Kelly
5	2:20-2:30pm	Procedures Consultation Roadmap	<ul style="list-style-type: none"> • Nicole Nsair
6	2:30-2:40pm	NEM Wholesale Issues & Changes <ul style="list-style-type: none"> • ICF 002 – Time taken for dispatch targets to be made available to participants 	<ul style="list-style-type: none"> • Alice Kelly
7	2:40-2:50pm	Other Reforms <ul style="list-style-type: none"> • ST PASA 	<ul style="list-style-type: none"> • Shivani Mathur/Nicole Nsair
8	N/A	For noting <ul style="list-style-type: none"> • Upcoming Engagements 	N/A
9	2:50-3:00pm	General Questions and Other Business	Chris Muffett

Appendix A:
Competition law meeting protocol and AEMO forum expectations

Appendix B:
ICF Register

"Please note that this meeting will be recorded by AEMO and may be accessed and used by AEMO for the purpose of compiling minutes. By attending the meeting, you consent to AEMO recording the meeting and using the record for this purpose. No other recording of the meeting is permitted"

2. Actions & Feedback from Previous Meeting

Actions & Feedback from Previous Meeting

(Item = Meeting # – Agenda # – Reference)

Item	Topic	Action	Responsible	Notes
16.6.0.1	ICF 002 – Time taken for Dispatch Targets to be made available to participants	Participants are requested to provide any further feedback on any expected impacts and benefits from potential changes to dispatch timing, including changing the timing of the SCADA snapshot.	Participants	Closed – update included in agenda item 6
16.7.0.1	Dispatch conformance messages	Participants to provide feedback on whether there are opportunities to improve Dispatch Conformance process.	Participants	Closed – Feedback received from one participant.
16.7.0.2	Dispatch conformance messages	AEMO to consider raising an ICF for improvements to Dispatch Conformance, based on feedback received.	AEMO	Open – Currently being considered and will be discussed at the July EWCF.

The latest meeting minutes and materials are available on the [NEM Reform Electricity Wholesale Consultative Forum](#) webpage.

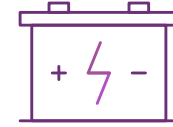
3. In-flight Reform Update

Integrated Energy Storage System (IESS)



Emily Brodie

IESS high-level timeline



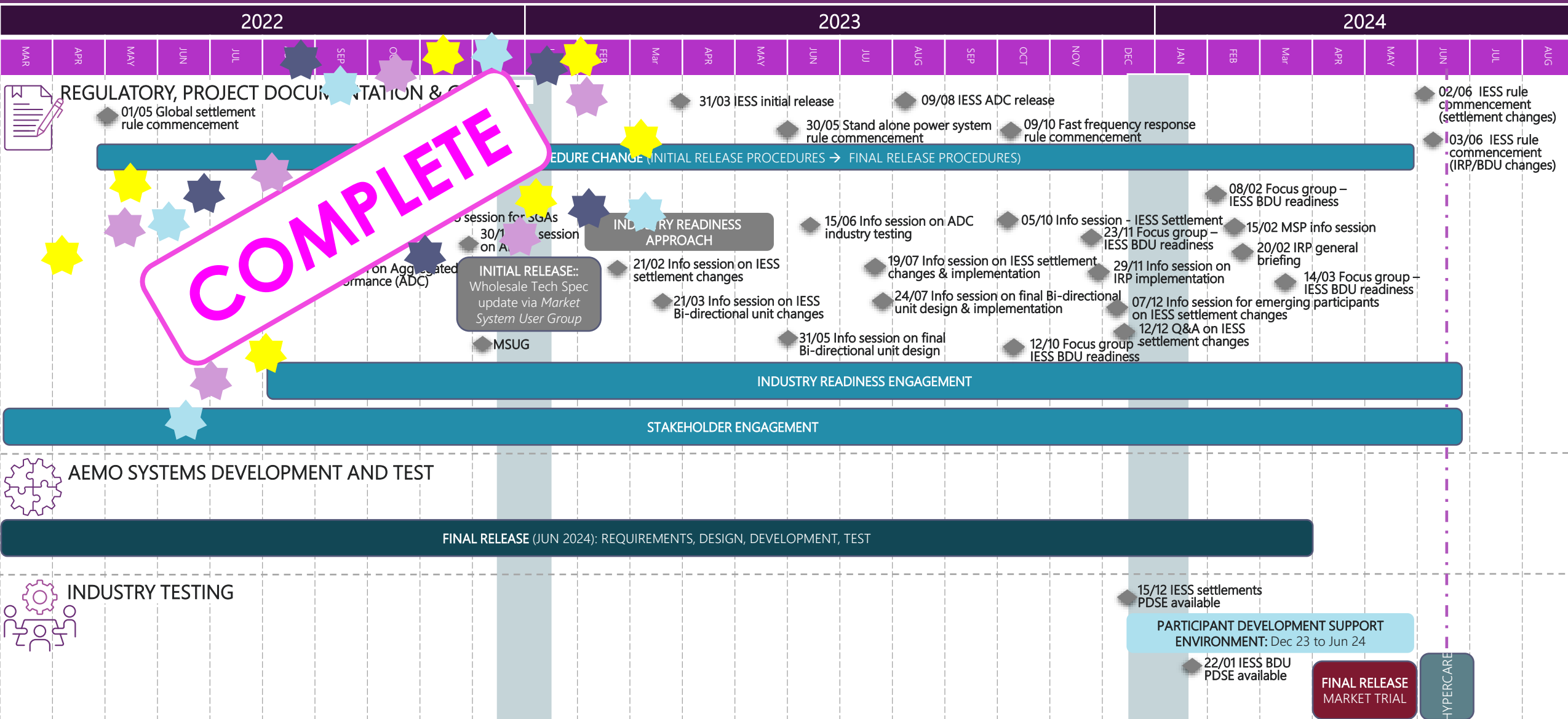
COMPLETE



MSGA	Market small generation aggregator
FCAS	Frequency control ancillary service/s
IRP	Integrated resource provider
BDU	Bidirectional unit

- REFERENCES**
- [AEMC IESS rule change](#)
 - [AEMC Implementing IESS rule change](#)
 - [AEMO IESS High Level Design and Implementation Strawperson](#)
 - [AEMO IESS Participant Toolbox](#)

IESS – Indicative Industry Timeline



- IESS Confirmed
- IESS Indicative
- Concurrent initiatives
- Completed activities
- Summer holiday periods: Avoid industry IESS activities where possible
- Market trial (in pre-production): 03 Apr to 24 May 2024

Hypercare & post go-live support



POST GO-LIVE SUPPORT ACTIVITY

Post go-live support

- Post go-live Q&A
 - Tue 04 Jun 2024: Supports NCC and IRP changes
 - Wed 19 Jun 2024: Follows the first Prelim Settlement run after go-live (14 June)
- Please follow BAU processes and raise system issues to support.hub@aemo.com.au
- Hypercare will be in place until 28 June 2024 to provide heightened support if any issues emerge because of the IESS June 2024 release.

BDU transition

- Wed 12 June: BDU readiness focus group session to:
 - Debrief on learnings from Phase 3 of IESS market trial
 - Prepare for BDU cutovers in production
- AEMO will maintain the BDU transition schedule
- Participants are requested to inform AEMO of any changes required to their allocated transition dates as soon as practicable.
- BDU transition and cutover enquiries and communications to be via NEMReform@aemo.com.au

PDSE closure

- PDSE will close on Fri 21 Jun 2024

IESS mailbox

- IESS mailbox IESS@aemo.com.au will remain open for the IESS hypercare period only, noting that:
- BAU enquiries to be via support.hub@aemo.com.au
 - NEM reform program queries to be via NEMReform@aemo.com.au
 - BDU transition and cutover enquiries and communications to be via NEMReform@aemo.com.au

IESS contact and information



The screenshot shows the AEMO website's 'Integrating Energy Storage Systems Participant Toolbox' page. The page features a navigation menu at the top with links for Energy systems, Initiatives, Consultations, Library, Learn, Newsroom, and About. A sidebar on the left lists various releases and documents, including 'Integrating Energy Storage Systems Participant Toolbox', 'March 2023 release', 'August 2023 release: Aggregated dispatch conformance', 'June 2024 Retail and Settlement release', 'June 2024 Registration, classification, and bidding release', 'Integrating Energy Storage Systems FAQs', and 'Integrating Energy Storage Systems procedure changes'. The main content area is titled 'Integrating Energy Storage Systems Participant Toolbox' and includes a description: 'The IESS Participant Toolbox is a central location for useful resources to help participants understand and prepare for the changes associated with the Integrating Energy Storage Systems rule's implementation.' Below this are four highlighted release boxes: 'FAQs' (This page contains frequently asked questions across the IESS June 2024 releases), '3 June 2024 release' (IESS registration, classification and bidding changes: Introduction of Integrated Resource Provider (IRP) participant type and bi-directional units (BDU)), '2 June 2024 release' (IESS Retail and settlement changes: Material changes to the non-energy cost recovery framework (NECR) leading to significant changes to NEM settlement table structure), and '9 August 2023 release' (Aggregate systems can opt-in to aggregated dispatch conformance (ADC)).

IESS project information

[Participant toolbox](#)

IESS changed procedures and documents

[Indicative change program](#)

Tech spec information

[IT change & release management](#)

BAU IESS queries

NEMReform@aemo.com.au

General IESS queries

Support.Hub@aemo.com.au

Frequency Performance Payments (FPP)

Oliver Derum

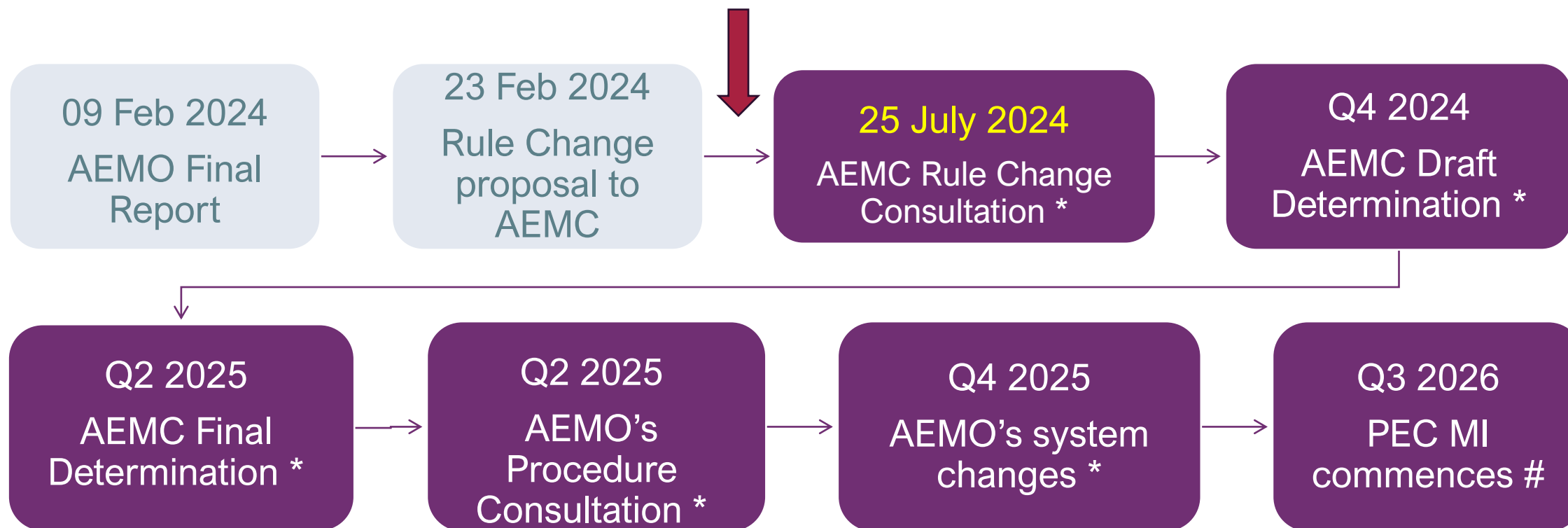
FPP June update

- Challenges continue to impact the timely completion of the FPP app, specifically the delivery of some internal analysis functionality.
- Development of a path back to green status is well advanced and is undergoing refinement before approval.
- Only certain internal AEMO functionality of the new app will be delayed. AEMO is working to determine exactly when this functionality will be delivered under the revised plan.
- As previously advised, all external milestones, including the start of industry testing and non-financial operation, remain on track.
- The [FPP Industry Test Strategy](#) was published on 7 June, via the [FPP Project Page](#) of AEMO's website.

Project Energy Connect Market Integration (PEC – MI)

Nicole Nsair

PEC-MI *Indicative* High-level Timeline



QUICK REFERENCES

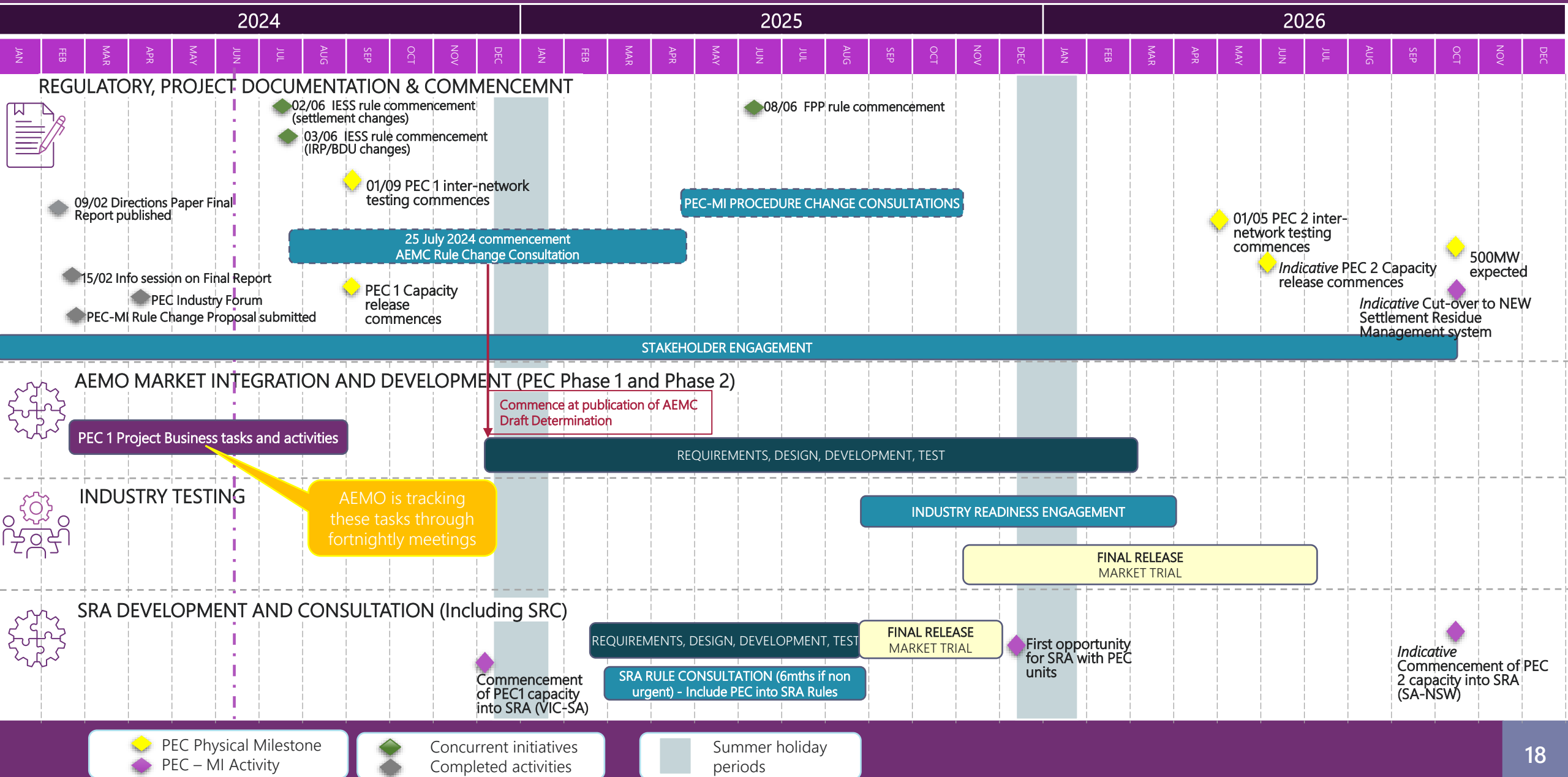
- AEMO - [PEC-MI webpage](#)
- PEC - [Industry webpage](#)
- AEMC - [Rule Change Pending](#)

NB

- * Rule and procedure dates indicative timeframes, subject to AEMC timing
- # PEC 2 will be completed and in service by the June quarter of 2026 (Inter-network testing to commence 1 May 2026)

PEC-MI – Indicative Activity Timeline

As of 6/6



Enhancing Reserve Information (ERI)

Oliver Derum

ERI June update

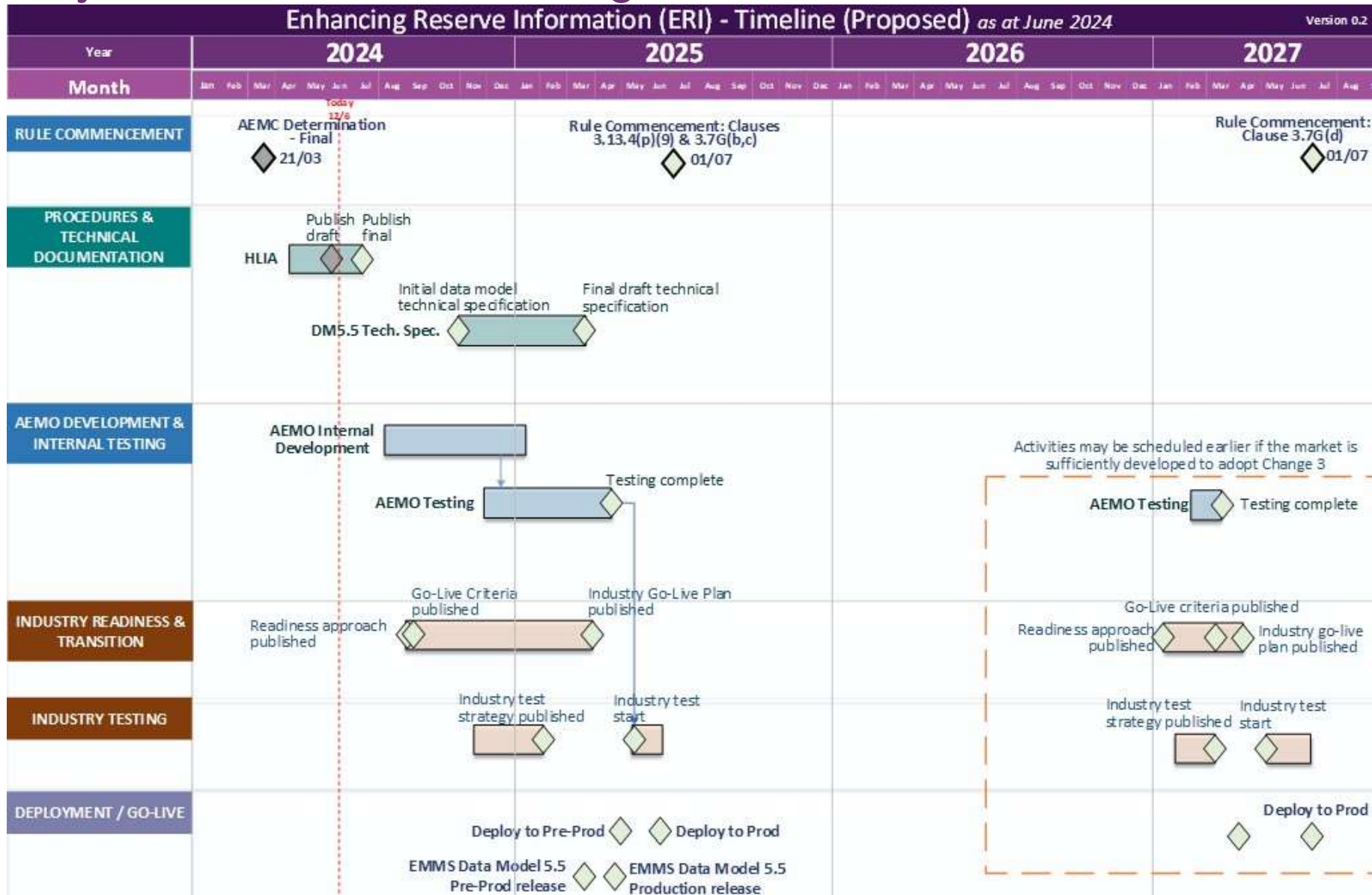
- The [Draft ERI High-Level Implementation Assessment \(HLIA\)](#) was published on 7 June, with **comments invited for two weeks, until 21 June.**
- The HLIA includes:
 - How AEMO intends to implement the changes, such as:
 - By publishing scheduled generator energy availability figures as part the Pre-Dispatch process, meaning more frequent and granular publication than the rules requirement, covering two days instead of one.
 - That AEMO intends to explore the commencement of real-time state of charge for batteries before 1 July 2027 in regions with enough competitors to enable aggregation to not reveal individual positions
 - The changes to the participant data model (EMMS) and NEM Reports that will be made to publish the new data feeds.
 - Changes required (or to be further explored) to accommodate the concept of Maximum Storage Capacity in AEMO systems and processes.
 - Indicative key implementation dates.

Next steps

- Following the consideration of feedback, AEMO will publish a final HLIA.
- AEMO will continue to refine the design of the reform. Further engagement will be conducted via the EWCF and other NEM Reform forums.

ERI development and testing timeline

Subject to confirmation following comments received on the Draft HLIA



Additional update and notice of discussion at July EWCF.

- AEMO has identified an issue in how some participants indicate they do not have any energy constraints which, if not corrected, will create ongoing errors that undermine the scheduled generator reserves element of the ERI rule change.
- At the time of the introduction of 5 Minute Settlement (5MS), changes were made to the way participants indicate whether they were energy constrained.

Pre 5MS	Current arrangements
Participants indicated the extent of any energy constraint. 0 = No constraint	Participants indicate their energy availability. 0 = No energy available NULL = No constraint

- As a work around, participants unable to submit NULL instead entered a number like '999999' or other value larger than their unconstrained availability.
- This item will be discussed at the July EWCF and AEMO requests attendees engage with their business, especially those continuing to employ a work around, about the best way to ensure energy availability is accurately reflected for ERI.

Improving Security Frameworks (ISF)

Carla Ziser

ISF June update

- The first version of the ISF High-level Implementation Assessment (HLIA) was [published](#) on 31 May, with **comments invited by 14 June**.
- AEMO is open to facilitating a stakeholder session on the HLIA, should interest be raised
- The HLIA includes:
 - Likely impacted procedures.
 - High level system impacts.
 - Indicative key implementation dates
- Consultation commenced for [AEMO's operating procedure for Directions](#) to include a new section which outlines the content that will be included in direction market notices as required by the ISF Rule. Update to be provided in next section.

Next steps

- AEMO will release a provisional version of the Security Enablement Procedure by 30 June 2024.

Provisional procedure

How to describe service

- Type/s, quantity and location of service being delivered by the resource

Cost structure

- Payment types are defined to enable AEMO to least-cost schedule
- Addresses need for commonality across contracts and service types
- Availability / activation / usage structure

Scheduling limitations of resources

- How AEMO gets insight into operational information such as real-time availability
- AEMO's approach to scheduling to meet the rule intent

General requirements

- General requirements of providers to enable AEMO to operationally manage scheduling

4.4A.6 Security Enablement Procedures

(a) AEMO must develop and publish procedures for the enablement of system security services (Security Enablement Procedures), which must include:

(1) a methodology for how AEMO will [determine/apply] the minimum system security requirements [in real-time operation of the power system].

(2) a methodology for the enablement of system security services in accordance with the enablement principles in clause 4.4A.4:

(3) any minimum or recommended requirements to be included in agreements for the provision of system security services entered into by Transmission Network Service Providers;

(4) a description of how AEMO forecasts the level of stable voltage waveform requirements under clause 4A.4.1(b) and how it will enable system strength services under a system strength services agreement to support this level.

(b) AEMO must comply with the Rules consultation procedures when making or amending the Security Enablement Procedures. AEMO may make minor and administrative amendments without complying with the Rules consultation procedures.

Required content for provisional procedure



ISF contact details and information

ISF project information	Initiative webpage
IESB changed procedures and documents	High level implementation assessment
ISF queries	NEMReform@aemo.com.au

4. Consultation Update

Forward Looking Loss Factor (FLLF) Methodology Review



Daniel Flynn

FLLF Methodology Principals - NER

3.6.2(d/e)

To the right is an extract from the NER detailing the requirements for the FLLF methodology.

All resultant changes to the methodology must be considerate of the limitations imposed by 3.6.2.(e).

As the methodology is a prescribed document under the NER, the review will occur in alignment with the requirements of 8.9.2 – Standard rules consultation procedure.

3.6.2 - Intra-regional losses

(d) - AEMO must determine, *publish* and maintain, in accordance with **Rules consultation procedures**, a methodology for the determination of *intra-regional loss factors* to apply for a *financial year* for each *transmission network connection point*.

(e) - In preparing the methodology referred to in clause 3.6.2(d), AEMO must implement the following principles:

- (1) - *Intra-regional loss factors* are to apply for a *financial year*.
- (2) - An *intra-regional loss factor* must, as closely as is reasonably practicable, describe the average of the *marginal electrical energy losses* for electricity transmitted between a *transmission network connection point* and the *regional reference node* in the same *region* for each *trading interval* of the *financial year* in which the *intra-regional loss factor* applies.
- (2A) - *Intra-regional loss factors* must aim to minimise the impact on the *dispatch* of *scheduled resources* as compared to the *dispatch* of *scheduled resources* which would result from a fully optimised *central dispatch* process taking into account the effect of losses.
- (3) - An *intra-regional loss factor* is to be determined using forecast *load* and *generation data* prepared by AEMO pursuant to clause 3.6.2A for the *financial year* in which the *intra-regional loss factor* is to apply.
- (4) - The data referred to in clause 3.6.2(e)(3) must be used to determine *marginal loss factors* for each *transmission network connection point* for the *financial year* to which the *load* and *generation data* relates.
- (5) - An *intra-regional loss factor* for a *transmission network connection point* is determined using a volume weighted average of the *marginal loss factors* for the *transmission network connection point*.

TPRICE Replacement (NEMLF)

TPRICE is being replaced by two separate components.

Supply and demand balancing

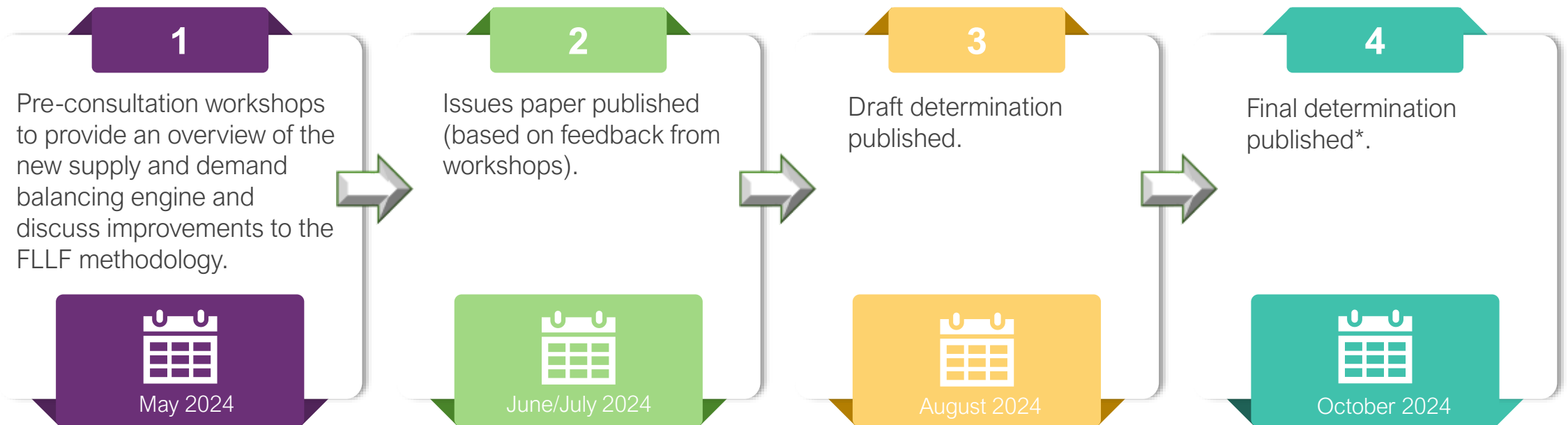
- Handling of delta between forecast demand and generation.
- Handling of intra and inter regional limits.
- External review has confirmed compliant with the existing FLLF methodology.

AC loadflow (2024)

- Derive MLFs from AC loadflow results based on supply and demand balancing outcomes.

FLLF methodology review – consultation process

Once the AEMO project team has finalised the issues paper based on stakeholder feedback (in workshops), the formal rules-based consultation for the Forward-Looking Transmission Loss Factors (MLF) methodology review will commence.



*The timing of the final determination is intended to occur prior to the first publication of the 2025-26 FY MLF process (indicative extrapolation results), which is required by 1 November.

Primary Objectives

TPRICE replacement - NEMLF

- Realise benefits of replacement engine.
- Supply and demand balancing configuration.
- Constraint handling.

Applicable for the 2025-26 determination

- Changes as far as practicable, should be actionable for the 2025-26 MLF determinations.

Improved transparency

- Increased coverage of processes.
- Increased/revised reporting requirements.

Methodology Overview – Initial key focus areas

To the right is a list of sections within the methodology that cover the process of determining MLF outcomes.

Sections highlighted have been noted as key items for discussion, however this does not preclude discussion on other topics where stakeholders feel it is warranted.

- 5.1 – Network data
- 5.2 – Load forecast data
- 5.3 – **Controllable network element flow data**
- 5.4 – **Generation data**
- 5.5 – **Supply-demand balance**
- 5.6 – Intra-regional static loss factors
- 5.7 – Inter-regional loss factor equations
- **5.8 – Boundary-point static loss factors (proposed addition)**
- 5.**89** – Publication
- 5.**910** – Unexpected and unusual system conditions
- 5.**1011** – **New connection points or interconnectors**
- 5.**1112** – Intra-year revisions

Consultation on changes to System Operating Procedure 3707 – Directions Procedures



Alice Kelly

Consultation Overview

- AEMO is consulting on proposed amendments to the Directions Procedures as required to give effect to the ISF rule change.
- Policy Objective:
 - Aims to provide greater transparency to stakeholders around direction events.
- The proposed changes outline the information AEMO will include in directions market notices, as required by the ISF rule change.



PROCEDURES FOR ISSUE OF DIRECTIONS AND CLAUSE 4.8.9 INSTRUCTIONS

PREPARED BY: AEMO Real Time Operations
DOC REF: SO_DP_1701
VERSION: 23
EFFECTIVE DATE: TBC
STATUS: FINAL

Approved for distribution and use:
APPROVED BY: Michael Gatt
TITLE: Chief Operations Officer

DATE: TBC

Consultation Proposal

- The proposed changes allow AEMO to meet the requirements of new NER clause 4.8.9(k):
 - Requirement for AEMO to publish a market notice when issuing a direction
 - Requirements for AEMO to provide additional details in market notices for directions, such as the identity of directed participants and detail about the nature of the direction.
- AEMO's proposed effective date for the determination is **4 July 2024**, aligning with the commencement of the relevant provisions of the ISF rule change.
- AEMO considers the expedited rules consultation procedure appropriate as:
 - The changes only relate to reporting and are implementing the requirements stipulated under the ISF rule.
 - Are required to meet the rule change deadline.
- Expedited consultation on the Directions Procedures commenced on 30 May 2024 as per NER 4.8.9(b).

Consultation Information

- AEMO invites written submissions from interested persons on this draft report and the draft proposal to NEMReform@aemo.com.au by 5:00pm (Melbourne time) on **28 June 2024**.

Consultation Dates:

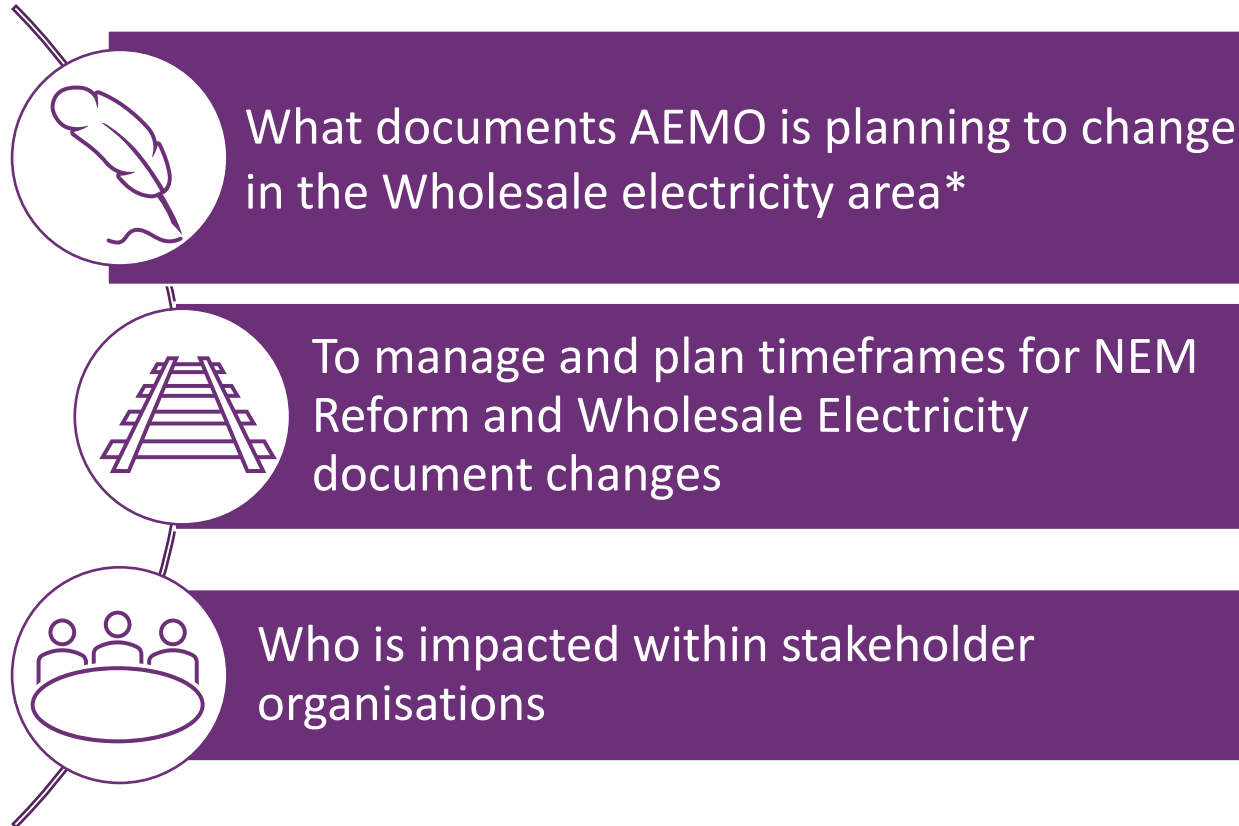
Consultation Process	Dates
Draft report published	30 May 2024
Procedure change request deadline	14 June 2024
Submissions due on draft report	28 June 2024
Final report published	04 July 2024

AEMO consultation webpage:

<https://aemo.com.au/consultations/current-and-closed-consultations/changes-to-system-operating-procedure-3707>

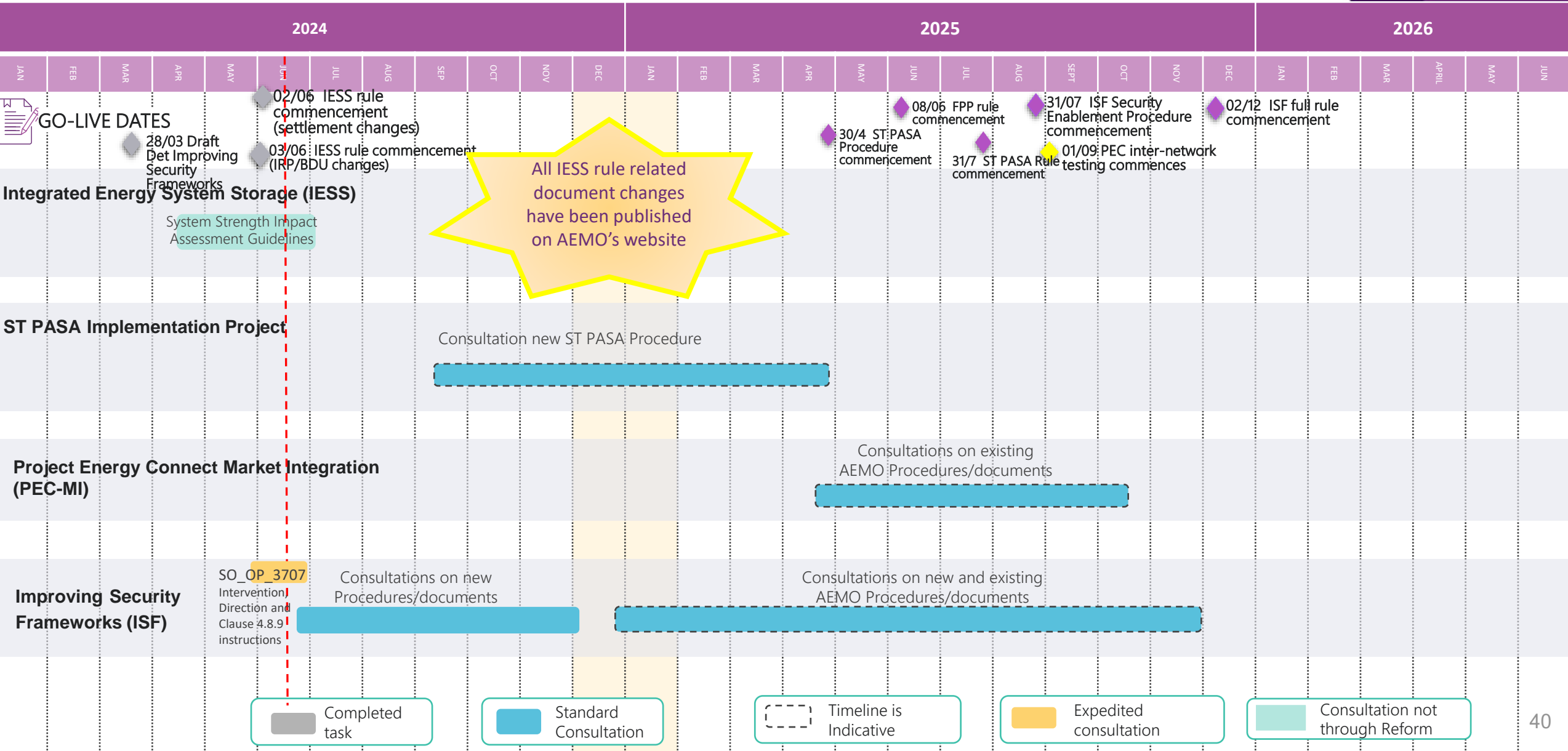
5. Procedures Consultation Roadmap

Procedures Consultation Roadmap



*Retail procedure changes are discussed through the Electricity Retail Consultative Forum (ERCF)

Reform INDICATIVE Consultation Timelines



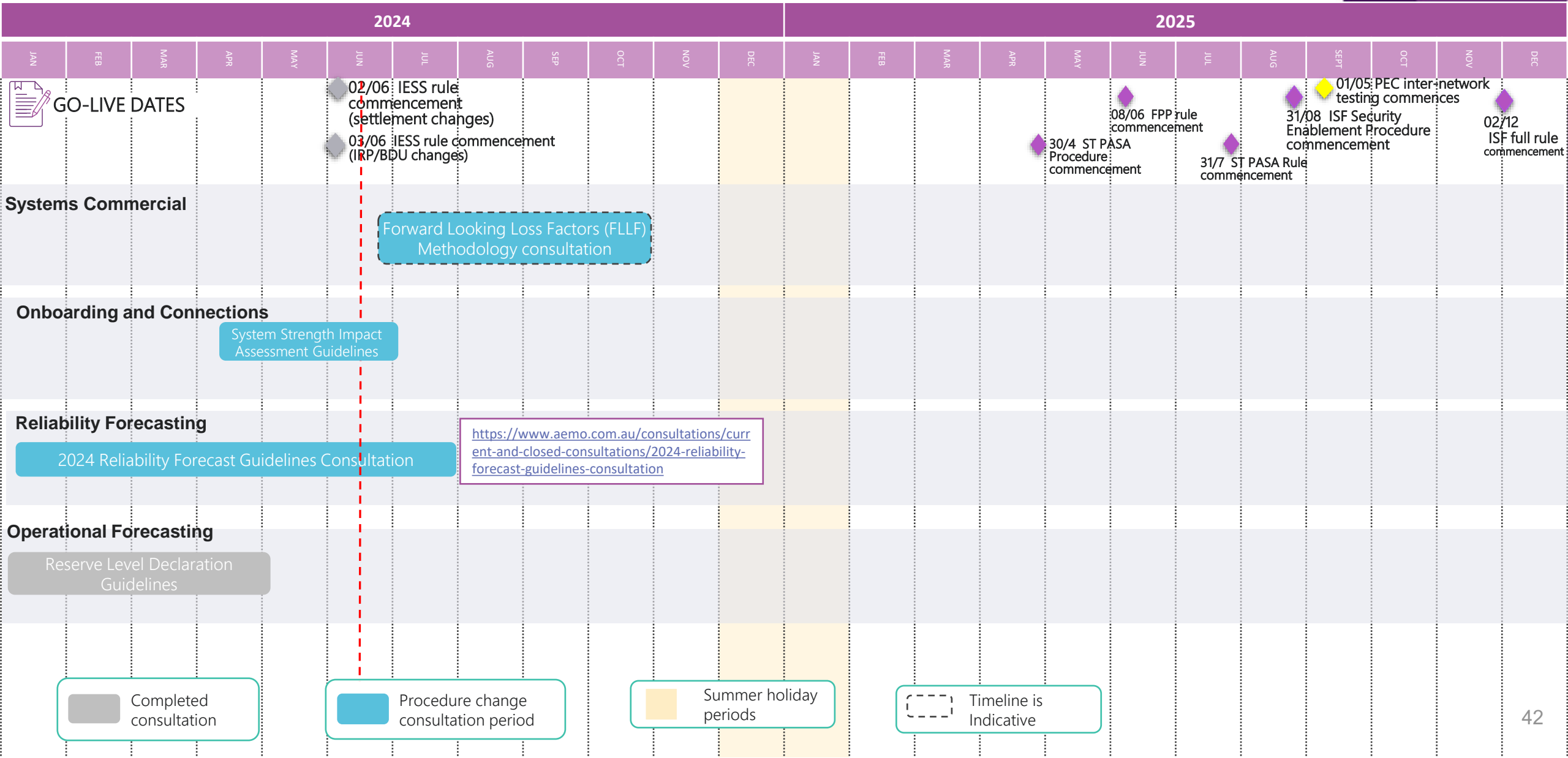
Consultation Timelines – Reform Inflight projects

Final PFR Requirements has been published and submissions responded to on the consultation page <https://www.aemo.com.au/consultations/current-and-closed-consultations/primary-frequency-response-requirements-consultation-2024>

In-flight projects	Consultation packages*	Consultation Type	Key dates
IESS	PFR Requirements	Terminology update	Completed
	Operations Planning documents	Terminology update	Completed
	NEM National Connections documents	Terminology update	Completed
	Settlement documents	Terminology update	Completed
Improving Security Frameworks	Security Enablement Procedure	No consultation	Publish end of June 2024
	SO_OP_3707 Intervention, Direction and Clause 4.8.9 instructions	Expedited consultation on increases to the amount of information AEMO will publish in direction and clause 4.8.9 instruction Market Notices	Commence 29 May 2024 Submissions due 27 June 2024
	New ISF documents	Standard consultation	Commence – Q3 2024
	Existing and new AEMO procedures/documents	Standard consultation	Completed by Dec 2025
ST PASA	ST PASA Procedure	Standard consultation	Commence – Q3 2024
PEC-MI	Settlement documents	Standard consultation	Commence – Q2 2025
	Operations documents	Standard consultation	Commence – Q2 2025

All IESS rule related document changes have been published on AEMO's website

Wholesale Electricity Consultation Timeline



6. NEM Wholesale Issues & Changes

ICF 002

Time taken for Dispatch

Targets to be made available to participants



Alice Kelly

Time taken for Dispatch Targets to be made available to participants

- At the May EWCF, AEMO presented a high-level example illustrating the impacts of shifting the SCADA snapshot and dispatch process earlier.
- AEMO called for participants to provide further feedback on the following (prior to the 18th June):
 - How significant would this change be to their business and what are the risks associated?
 - When would be an appropriate time for this change?
- Based on feedback received, an update will be made at the July EWCF.

7. Other Reforms

ST PASA

Nicole Nsair

Update

- Thank you to participants that provided feedback on the options for managing the implementation of the STPASA rule
- After considering the feedback and discussing with the AEMC, AEMO considers **option 2** as the best way forward. This means AEMO will not be requesting AEMC for a rule change to extend the dates of the ‘Updating ST PASA Rule Change’.
- AEMO will commence a consultation in Q3 to prepare the ST PASA Procedures based on the existing ST PASA Process Description document and to comply with the Updating ST PASA Rule (to be published by 30 April 2025).
- AEMO will also
 - Update AEMO systems to allow participants to enter the Recall time information from 31 July 2025
 - Publish individual availability information as part of NEM Reports from 31 July 2025

8. For Noting

Upcoming Engagements

For noting

Upcoming Engagements

June						
M	T	W	T	F	S	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

July						
M	T	W	T	F	S	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

August						
M	T	W	T	F	S	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

September						
M	T	W	T	F	S	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

NEM Reform Program Committees/Forums

- Executive Forum
- Reform Delivery Committee
- Reform Delivery Committee Collaborative Workshop
- Program Consultative Forum
- Electricity Wholesale Consultative Forum
- Implementation Forum
- Industry Testing Working Group

NEM Reform Briefings

- Information session and Q&A: IESS Bidirectional unit (BDU) pre-prod and production cutover
- IESS Post Go-live Q&A

Other Forums

- Electricity Retail Consultative Forum

Other

- National Public Holiday
- State/Territory Public Holiday

Note:

- RDC and Executive Forum are in the process of being rescheduled with new invitations issued soon.

9. Questions and Other Business



NEMReform@aemo.com.au



[NEM Reform Electricity Wholesale Consultative Forum](#)



Appendix A: Competition law meeting protocol and AEMO forum expectations

AEMO Competition Law - Meeting Protocol

AEMO is committed to complying with all applicable laws, including the Competition and Consumer Act 2010 (CCA). In any dealings with AEMO regarding proposed reforms or other initiatives, all participants agree to adhere to the CCA at all times and to comply with this Protocol. Participants must arrange for their representatives to be briefed on competition law risks and obligations.

Participants in AEMO discussions **must**:

- Ensure that discussions are limited to the matters contemplated by the agenda for the discussion
- Make independent and unilateral decisions about their commercial positions and approach in relation to the matters under discussion with AEMO
- Immediately and clearly raise an objection with AEMO or the Chair of the meeting if a matter is discussed that the participant is concerned may give rise to competition law risks or a breach of this Protocol

Participants in AEMO meetings **must not** discuss or agree on the following topics:

- Which customers they will supply or market to
- The price or other terms at which Participants will supply
- Bids or tenders, including the nature of a bid that a Participant intends to make or whether the Participant will participate in the bid
- Which suppliers Participants will acquire from (or the price or other terms on which they acquire goods or services)
- Refusing to supply a person or company access to any products, services or inputs they require

Under no circumstances must Participants share Competitively Sensitive Information. Competitively Sensitive Information means confidential information relating to a Participant which if disclosed to a competitor could affect its current or future commercial strategies, such as pricing information, customer terms and conditions, supply terms and conditions, sales, marketing or procurement strategies, product development, margins, costs, capacity or production planning.

AEMO Forum and Meeting Expectations

This charter explains expectations regarding participation and behavior in the Australian Energy Market Operator (AEMO)'s stakeholder forums.

Meeting Expectations

All participants will:

- Respect the diversity of the group.
- Speak one at a time – refrain from interrupting others.
- Share the oxygen – ensure that all attendees who wish to have an opportunity to speak are afforded a chance to do so.
- Maintain a respectful stance towards all participants.
- Listen to others' points of view and try to understand others' interests.
- Share information openly, promptly, and respectfully.
- If requested to do so, hold questions to the end of each presentation.
- Remain flexible and open-minded, and actively listen and participate in meetings.
- Abide by COVID-Safe workplace guidelines, if attending a meeting on AEMO's premises.

Roles and Responsibilities

Forum stakeholders agree to:

- Be specific and fact-based in their feedback on a specific workstream or emerging issue;
- Review and provide feedback on papers and reports;
- Relay information to their colleagues or constituents after each meeting and gather information/feedback from their colleagues or constituents, as practicable, before each meeting;
- Maintain a focus on solutions or outcomes that benefit all energy consumers.

AEMO agrees to:

- Provide technical expertise in a manner that is considerate of the audience and their level of expertise;
- Assist participants in understanding issues enough to represent their views;
- Provide all participants the opportunity to voice their views.

Appendix B: ICF Register

Appendix B: Industry Change Form (ICF) Register

No.	Title	Status	Comments	EWCFs discussed at
1	Reducing the notification period for Default Contribution Factors	Closed	Apart from the ICF proponent (Shell), no stakeholders responded to invitations that this change was a priority for them.	Mar 2024 (slide 31) Feb 2024 (slide 35) Nov 2023 (slides 49-50)
2	Time taken for Dispatch Targets to be made available to participants	Open	At the March 2024 EWCF, AEMO presented the results of the initial investigation and sought feedback from participants about content and the priority of this issue. Next steps to be determined based on that feedback.	Mar 2024 (slides 32-48) Apr 2024 (slides 40-41)



For more information visit

aemo.com.au