

# Forum meeting record

<b>Forum:</b>	<b>NEM Reform Electricity Wholesale Consultative Forum #22</b>
<b>Date:</b>	22 October 2024
<b>Time:</b>	1:00PM – 3:00PM AEDT
<b>Location:</b>	MS Teams

Gerard OShea	<b>AEMC</b>	Audrey Follett	<b>Snowy Hydro</b>
Mark Feather	<b>AEMC</b>	Ian Chapman	<b>Stanwell</b>
Tiffany O’Keefe	<b>AEMC</b>	Lya McTaggart	<b>Stanwell</b>
Victor Stollman	<b>AEMC</b>	Suvid Satyawadi	<b>Tally-Group</b>
Glen Maydom	<b>AGL</b>	Alice Michener	<b>AEMO</b>
Ken Schell	<b>AGL</b>	Carla Ziser	<b>AEMO</b>
Mark Riley	<b>AGL</b>	Chris Muffett	<b>AEMO</b>
Hugh Ridgway	<b>Alinta Energy</b>	Hayley Gilbert	<b>AEMO</b>
Lina Choi	<b>Clean Co QLD</b>	Jen Hardman	<b>AEMO</b>
Cheryle Mcleod	<b>Energy Australia</b>	Lenard Bayne	<b>AEMO</b>
Anthony Hill	<b>ETSI</b>	Luke Barlow	<b>AEMO</b>
Lewis Wand	<b>Iberdrola</b>	Nicole Nsair	<b>AEMO</b>
Thomas Lozanov	<b>Origin Energy</b>	Oliver Derum	<b>AEMO</b>
Yvonne Tuckett	<b>Origin Energy</b>	Ruth Guest	<b>AEMO</b>
Karel Mallison	<b>Powerlink QLD</b>	Ulrika Lindholm	<b>AEMO</b>
Rowan Rogers	<b>RES Group</b>	Suman Ngella	<b>AEMO</b>
Sam Lynch	<b>SAS</b>	Johnny Mangala	<b>AEMO</b>
Peter Wormald	<b>Shell Energy</b>	Niraj Lai	<b>AEMO</b>
Ron Logan	<b>Shell Energy</b>		

## 1 Welcome (Slides 2-4)

- The chair welcomed members to the Electricity Wholesale Consultative Forum (EWCF) meeting and provided an overview of the agenda. An acknowledgement of country was provided.

## 2 Actions & Feedback from previous meeting (Slides 5-6)

- No actions from previous meeting.

## 3 Inflight Reform Update (Slides 7-21)

### Frequency Performance Payments (FPP)

- AEMO advised that the upcoming external milestones remain on track. Work is progressing on the GST treatment of FPP. The final Pre-NFO stakeholder session will be held on 8 November. Key details on FPP are outlined on slide 8 through to 10.

[aemo.com.au](http://aemo.com.au)

### Enhancing Reserve Information (ERI)

- AEMO advised that the ERI HLIA has been published and is available on the initiative webpage<sup>1</sup> and presented the ERI timeline. Key information is available on slides 12 and 13.
- On 4 October AEMO also published on the initiative webpage, the combined ERI and ST PASA Recall Period readiness approach and Go Live criteria.

### ST PASA Procedure and Recall Period

- AEMO provided an update on ST PASA Procedure and Recall Period activities and presented a high-level timeline and a consultation timetable. Key information is available on slides 15 through to 17 of the accompanying slide pack.

### Improving Security Frameworks (ISF)

- AEMO provided an update on ISF activities to date including procedure amendments currently underway. Additional information is available on slides 19 through to 21 of the accompanying slide pack.

## 4 Procedures Consultation Roadmap

(Slides 22-27)

- AEMO provided a Wholesale Electricity indicative Consultation Timeline with details outlined on slide 24 of the accompanying slide pack. In addition, AEMO provided details on inflight consultations with further details outlined on slides 25 and 26 of the accompanying slide pack.
- AEMO advised that MLF's industry workshop on 30 October and encouraged members to register via [MLF\\_feedback@aemo.com.au](mailto:MLF_feedback@aemo.com.au).

## 5 NEM Wholesale Issues & Changes

(Slides 31-35)

### ICF #5: Publication of ASOE and ACE estimates

- New ICF #5 added:
  - Requested by Origin Energy, that AEMO publish estimates of ASOE and ACE in Dispatch and Predispatch timeframes (included on the next slide)
  - Seeking initial feedback from members on the issue, with the proposal to have a more detailed discussion on options and impacts at the next EWCF
- Please refer to slide 30 for key information on ICF #5 and also refer to Appendix B for a full list of ICF's and their respective status.

## 6 Other Reforms

(Slides 31-35)

### Project Energy Connect -Market Integration (PEC-MI)

- AEMO presented an indicative timeline and advised that activities for Market Integration are progressing with the timeline showing the order of those activities on slide 33 of the accompanying slide pack. An indicative activity timeline is outlined on slide 34.

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<sup>1</sup> <https://aemo.com.au/initiatives/major-programs/nem-reform-program/enhancing-reserve-information-project>

## Shortening the Settlement Cycle (SSC)

- AEMO advised that submission deadline for feedback on its HLIA closed on 14 October. AEMO received feedback from 10 participants, and this will be considered in our implementation plans and included in the next HLIA update. AEMO advised that the final rule is expected to be published on 12 December. Key details are outlined on slide 36 and 37.

## 7 Arrangements for Grid Scale Batteries

- AEMO provided a short background on Arrangements for Grid Scale Batteries. AEMO outlined the options associated with BDU State of Charge limitations in pre-dispatch and are outlined on slides 41 through to 45.
- Participants expressed interest in understanding further arrangements around forecast and dispatch for Grid Scale batteries.

## 8 Face to Face EWCF December 2024

AEMO suggested hosting a F2F meeting in December. Some participants suggested conducting this F2F in February as a way to kick start the year ahead. AEMO will confirm and update members when this session will take place.

## 9 For noting (Slides 44-45)

### Integrating price-responsive resources into the NEM (IPRR)

- Taken as read.

### Upcoming Engagements

- Taken as read.

## 10 General questions and other business

(Slides 46)

- General Stakeholder briefing & Roadmap briefing will be hosted on 27 November. Members are encouraged to register by clicking [here](#).
- Queries and feedback may be sent to [NEMReform@aemo.com.au](mailto:NEMReform@aemo.com.au).

## 11 Transitional Services Guidelines Q&A and Briefing

Raised by	Question/Issue Raised	Response
Ron Logan – Shell Energy	How will AEMO provide transparency around this program of work?	<ul style="list-style-type: none"> <li>• The ISF Rule introduces several reporting obligations, including the Transition Plan. AEMO must report annually on what Transitional Services we have procured (including costs and a description of the services enabled).</li> <li>• When security services are enabled, there are also daily and reporting requirements on AEMO to ensure transparency.</li> <li>• AEMO is required to publish a Statement of Security Need when it commences procurement for a transitional service/s,</li> <li>• AEMO typically uses a variety of communications channels such as AEMO Communications newsletter and the AEMO website to ensure participants are aware of a tender process commencing.</li> </ul>

Raised by	Question/Issue Raised	Response
Thomas Lozanov – Origin Energy	When will the procurement start?	<ul style="list-style-type: none"><li>• AEMO are unable to comment on specific procurement plans at this stage. Procurement of Transitional Services can commence once the Transitional Services Guideline is finalised, the target date for finalisation being 22 November 2024.</li></ul>