

Financial Consultation Committee FY24 Meeting #4

26 June 2024





We acknowledge the Traditional Owners of country throughout Australia and recognise their continuing connection to land, waters and culture.

We pay respect to their Elders Past and present.

Agenda



- 1. Welcome
- 2. Minutes & Actions
- 3. Submissions & feedback received on Draft FY25 Budget & Fees
- 4. FCC member feedback on FY25 process and proposed FY26 timeline
- 5. AEMO's WA functions uplifting engagement
- 6. Proposed revision to FCC Terms of Reference (ToR)
- 7. Wrap Up

Minutes



<u>Draft minutes</u> from the 9 April 2024 meeting have been circulated to members and updated on FCC webpage.

Key items noted in the minutes:

- FY24 AEMO was progressing well in delivery of its FY24 strategic priorities and showed favourability to its operating budget;
- An update on the draft FY25 Budget including the investment plan was provided, which showed the NEM core deficit being cleared at the end of FY25; and
- An overview of the Engineering Roadmap to 100% renewables was provided.

Actions

There were no new or open actions from April 2024 Meeting

Submissions & feedback received on Draft FY25 Budget & Fees



Snapshot of FY25 Budget consultation process



- Consultation ran from 5 April to 26 April;
- Publicised in weekly newsletter to our stakeholders;
- Presented at AEMO Consumer Forum on 17 April good engagement and discussion;
- Hosted a webinar 18 April with 25 external market participants;
- Draft FY25 Budget was downloaded by more than a hundred stakeholders during the consultation period.

One formal submission was received



Australian Energy Council

- Acknowledged efforts to achieve NEM Core deficit recovery;
- Queried if NEM Core fees would return to predeficit recovery levels after deficit was cleared;
- Sought details of headcount in relation to labour costs;
- Queried need for overall revenue requirement increase (all segments combined);
- Queried interest rates on debt;
- Asked for the FY25 budget tables to be provided in Excel.

AEMO responded to the AEC on 22 May 2024.

Other queries (mostly from the Consumer Forum) included ...

- Acknowledged efforts to achieve NEM Core deficit recovery;
- Queries on the cost of the ISP, in particular the actions identified in Commonwealth review leading to expanded ISP;
- Seeking assurance of ongoing financial prudency and financial sustainability;
- Summary of responses will be published online.



FCC Member feedback on FY25 process & proposed FY26 timeline

AEMO process improvements in FY25 Budget & Fee process



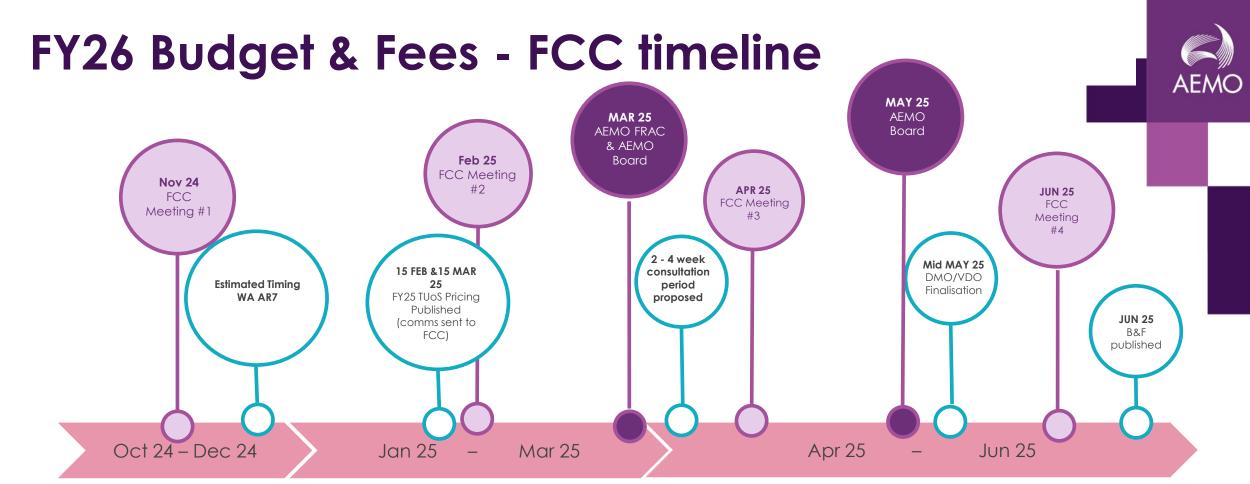
- Deep Dives on specific programs (NEM Reform, Engineering Roadmap and Cyber investment) that drives key components of AEMO's FY25 Budget and forward outlook
- Brought forward budget process so that consultation can occur as early as possible
- Strategic objectives linked to financial outcomes
- Provided a longer-term view to 2029 (noting estimation uncertainty).



FCC Member Feedback on FY25 process and opportunities for improvement in FY26

AEMO

- Did the members find the deep dives useful?
- What could we do more off?
- What could we do less off?
- Any other feedback?



Meeting	#1 - Nov 2024	#2 - Feb 2025	#3 - Apr 2025	#4 - Jun 2025
Focus • areas	FY24 Results Update FY25 Budget Recap FY25 Q1 Forecast Deep Dive Topic [TBC]	 NEM Core Forward outlook FY25 Half Year Forecast update Preliminary Draft FY26 Strategic Initiatives Preliminary draft Investment Plan 5 Years Indicative draft FY26 Budget 	 Draft FY26 Budget & forward estimates Draft Tariff and Fees Initial public consultation feedback Deep Dive Topic [TBC] 	 Public consultation lessons learnt FCC Engagement Program reflections Planning for FY27 process



AEMO's WA functions – uplifting engagement

Presenter: Kate Ryan EGM Western Australia and Strategy

AEMO's Western Australian operations





System and market operator, and planner for the Wholesale Electricity Market (WEM) in the South West Interconnected System (SWIS)



Operator of the Gas Bulletin Board (WA) and WA gas market planner under the Gas Services Information (GSI) framework



WA's energy transition

A decade ago, 90% of electricity through the SWIS was supplied by burning coal and gas.

Today, wind and solar generation account for around a third of our annual electricity supply, peaking at about 84%, at times.









Under the WEM and GSI Rules

Every three years

Currently in the 'Allowable Revenue 6' period: 1 July 2022 to 30 June 2025

As required

In-period submissions

Annual publications

AEMO Allowable Revenue and Forecast Capital Expenditure funding proposal

AEMO in-period submissions where it forecasts > allowable revenue or capital expenditure by defined thresholds

AEMO publishes its annual Budget and Fees by 30 June and annual financial reports by 31 October

ERA undertakes consultation and makes a determination

- AEMO also engages with stakeholders via the WA Electricity Consultative Forum and new WA Strategic Energy Forum (SEF)
- Committees are also established under the WEM and GSI Rules to engage on market developments

Uplifting engagement on WA budgets and priorities



- 1. Expand engagement with the FCC and consultation on WA draft budget and fees
- 2. Establish WA Reform Delivery Working Group to engage on implementation of reforms and other major initiatives (proposed)



Terms of Reference Update

Presenter: Matt Myers

Group Manager Stakeholder Engagement

Key Updates to the Terms of Reference (ToR):



Key changes to the ToR relate to the inclusion of additional members, to enhance WA's consultation on Budget and Fees, as follows:

- 1 additional representative of the Australian Energy Council (e.g. Synergy CFO), increasing AEC representation to 3 in the FCC; and
- 1 additional Consumer Representative from a panel as advised by Energy Policy WA (EPWA).

Other Feedback from Members

Any other business

