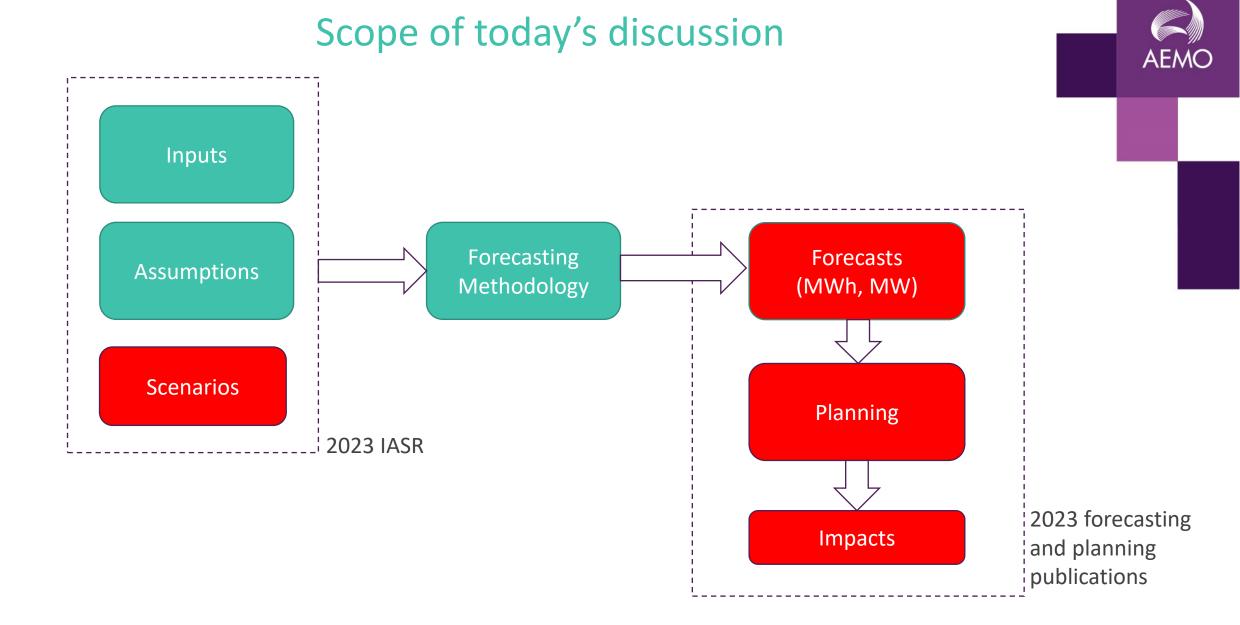


2023 Inputs and Assumptions – stakeholder DER topics

30 March 2022

Forecasting Reference Group Meeting

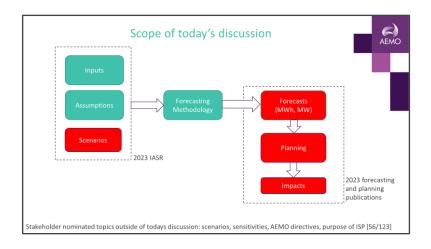


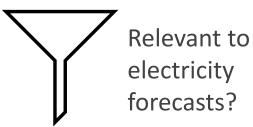


Stakeholder nominated topics outside of todays discussion: scenarios, sensitivities, AEMO directives, purpose of ISP [66/131]

Approach for discussion







Discuss importance of topics and how to incorporate in electricity forecasts



Economy and Multi-sector model

DER and EV

This FRG meeting

IASR/ISP Engagement planning

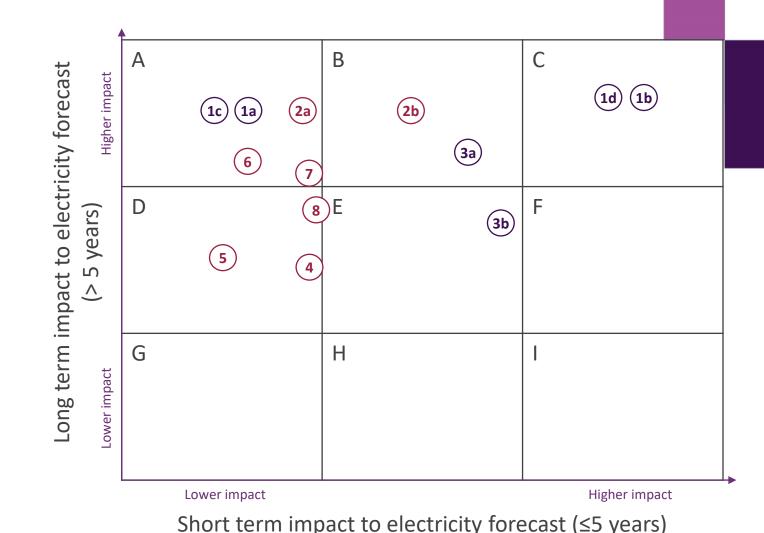
Recap from February:

A first pass on relative importance of Economics and Multisector modelling topics





- a. Expected meteorological changes
- b. State schemes
- c. National targets
- d. Investor bias
- 2. Electrification by segment
 - a. Electrification of gas
 - b. Electric Vehicles
- 3. Electrification drivers
 - a. Electrification of gas
 - b. Electric Vehicles
- 4. Energy efficiency
- 5. Grid connected electrolyser demand
- 6. Electrolyser uptake
- 7. Hydrogen technology
- 8. Fuel Prices



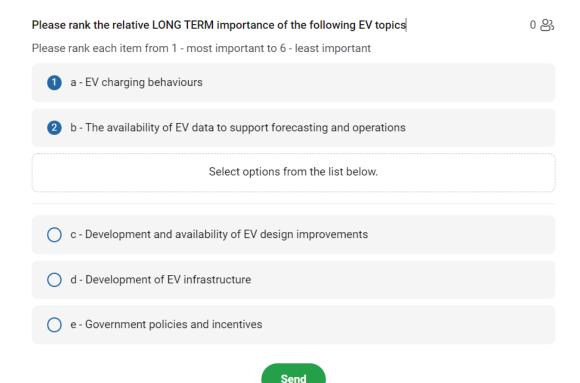
Improvement category:

Ranking relative priorities

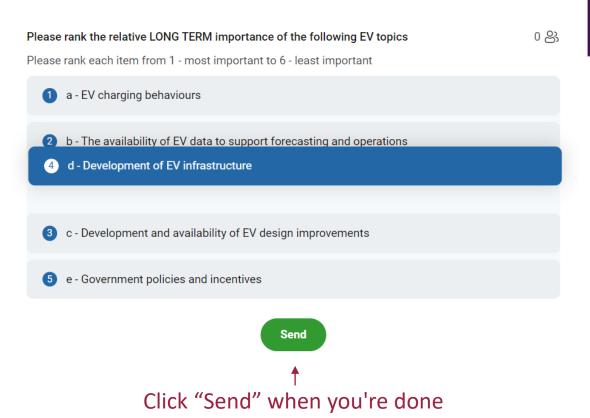


Practice using this Slido "Ranking poll" (sign in with your organisation and name)

Click the options in order of ranking



 Once all options are clicked, "drag and drop" to re-order



Topics for discussion today



What is the relative long and short term importance of each of the following topics:

1. DER uptake

- a. Development of technology which improves DER efficiency and/or duration
- Cost and availability of DER technology, including its raw materials
- c. Potential saturation of rooftop PV penetration
- d. Size and timing of PV and battery replacements
- e. Consumer acceptance and uptake of batteries
- f. Tariff reform
- g. The growth of PV Non-scheduled Generation (PVNSG)

Electric Vehicles

- a. EV charging behaviours
- The availability of EV data to support forecasting and operations
- c. Development and availability of EV design improvements
- d. Development of EV infrastructure
- e. Government policies and incentives

2. DER management

- a. PV and battery degradation
- b. The emergence of technology that allows rapid system response
- c. The interactions between home PV and battery systems
- d. The impact of residential DER on distribution networks, and their response
- e. Magnitude and potential uses of Virtual Power Plants
- f. Consumer participation in the wholesale energy market through Wholesale Demand Response (WDR) and Demand Side Participation (DSP)

For discussion: a first pass on relative importance of DER (PV, Batteries) uptake topics

(1b)

(1e)

(1f)

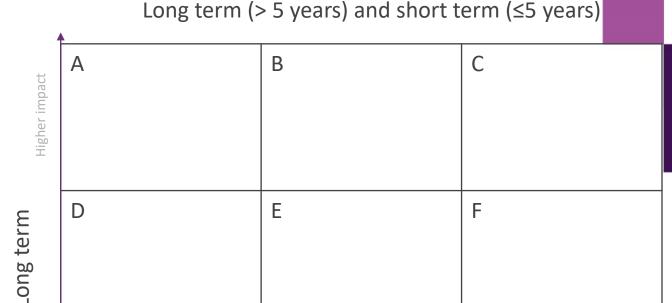


Higher impact



Please rank the following topics in relative importance (long and short term) to AEMO's electricity forecasts:

- 1. DER uptake
 - a. Development of technology which improves DER efficiency and/or duration
 - b. Cost and availability of DER technology, including its raw materials
 - c. Potential saturation of rooftop PV penetration
 - d. Size and timing of PV and battery replacements
 - e. Consumer acceptance and uptake of batteries
 - f. Tariff reform
 - g. The growth of PV Non-scheduled Generation (PVNSG)





Short term

Lower impact

For discussion: a first pass on relative importance of DER (PV, Batteries) management topics

(2a)

(2b)

(2e)

(2f)





Please rank the following topics in relative importance (long and short term) to AEMO's electricity forecasts:

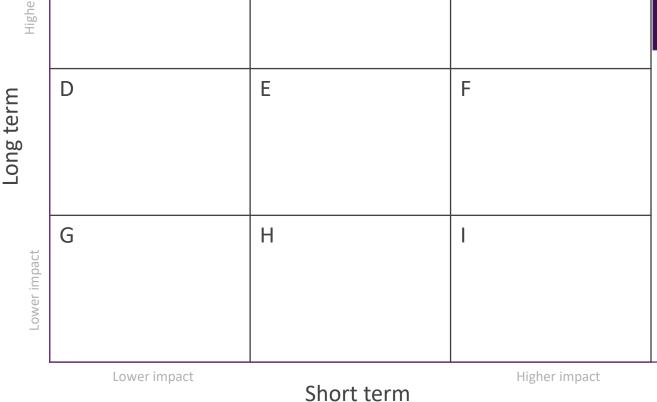
- 2. DER management
 - a. PV and battery degradation
 - b. The emergence of technology that allows rapid system response
 - c. The interactions between home PV and battery systems
 - d. The impact of residential DER on distribution networks, and their response
 - e. Magnitude and potential uses of Virtual Power Plants
 - f. Consumer participation in the wholesale energy market through Wholesale Demand Response (WDR) and Demand Side Participation (DSP)

Long term (> 5 years) and short term (≤5 years)

A

B

C



For discussion: a first pass on relative importance of Electric Vehicle topics





Please rank the following topics in relative importance (long and short term) to AEMO's electricity forecasts:

- 3. Electric Vehicles
 - a. EV charging behaviours
 - b. The availability of EV data to support forecasting and operations
 - c. Development and availability of EV design improvements
 - d. Development of EV infrastructure
 - e. Government policies and incentives



Long term

(3b)

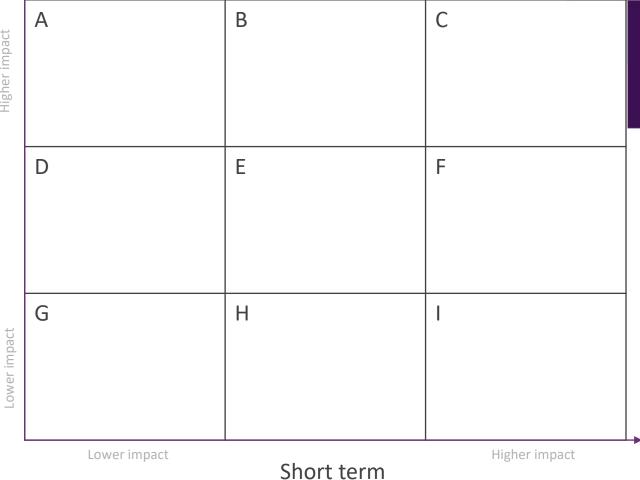
(3a)



3d)



Long term (> 5 years) and short term (≤5 years)



Electricity stakeholder engagement planning

