

ERCF Monthly Meeting NOTES

25 September 2023

This meeting is being recorded for the purpose of minute taking.



Online forum housekeeping

1. Please mute your microphone, this helps with audio quality as background noises distract from the information being shared.
2. Video is optional, but having it turned off helps with performance and minimises distractions.
3. We ask that you utilise the Chat function for any questions or comments you may have. This aids note keeping and keeps discussions flowing smoothly.
4. Raise your hand if you wish to speak to an item. This keeps conversations orderly.
5. **In attending this meeting, you are expected to:**
 - Not only represent your organisation's interests but also the interests of Industry and its customers
 - Have an open mindset
 - Contribute constructively
 - Be respectful, both on the call and in the chat

AEMO Competition Law Meeting Protocol

- AEMO is committed to complying with all applicable laws, including the Competition and Consumer Act 2010 (CCA). In any dealings with AEMO, all participants agree to adhere to the CCA at all times and to comply with appropriate protocols where required to do so.
- AEMO has developed meeting protocols to support compliance with the CCA in working groups and other forums with energy stakeholders
- The AEMO Competition Law Meeting Protocol can be viewed and downloaded from AEMO's website
 - https://aemo.com.au/-/media/files/stakeholder_consultation/working_groups/aemo-competition-law-meeting-protocol/aemo-competition-law-meeting-protocol---october-2022.pdf?la=en

Agenda

1. Welcome
2. Actions
3. AEMC Metering Services Review
4. ERCF Review
5. ICF Register
6. Items of Interest
7. General Business and Next Steps
8. Appendix
 - Completed Consultations
 - ICFs Awaiting Implementation

Actions

Blaine Miner (AEMO)

Actions

Actions #	Agenda Item	Description	Responsible	Status	Comments
280823_01	Actions	AEMO to add the publicly available enumerations link to AEMO's 'schema webpage'	AEMO	Closed	Link added Mon 25 Sept
280823_02	Changes to enumeration management	AEMO to ensure that the proposed changes, plus the various steps supporting the enumeration change process, will be included in the notification emails	AEMO	Closed	Notification emails to include this content
280823_03	Changes to enumeration management	Members to provide feedback as to what value providing an updated enumerations file upfront in the initial notification email would provide stakeholders	ERCF	Closed	An updated enumerations file will not be provided upfront in the initial notification email
280823_04	CDR (LCCD) Blind Update Tool	Members to provide AEMO feedback as to the benefits and potential consequences of a Retailer(s) using the BUT for the population of the LCCD field	ERCF	Closed	The BUT will not be made available for the population of the LCCD field at this time
280823_05	CDR (LCCD) Blind Update Tool	AEMO to ensure that its position, re the updating of the LCCD field, is accurately reflected in the MSATS Technical Specification i.e. the BUT not being available for LCCD population as of a November 2023	AEMO	Open	In progress
280823_06	ICF Register	Members to provide feedback regarding the proposed LCCD NMI activation auto population ICF (ICF_077)	ERCF	Closed	Limited feedback received

Actions

Actions #	Agenda Item	Description	Responsible	Status	Comments
280823_07	ICF Register	AEMO to re-circulate the ADWNAN Reporting changes ICF (ICF_017)	AEMO	Closed	ICF circulated
280823_08	ICF Register	Members to provide feedback as to if the ADWNAN Reporting changes ICF should still proceed, and if yes, what should be the preferred solution i.e. is there now a better option which would be easier/quicker to implement	ERCF	Closed	Limited feedback received, supportive of the ICF progressing
280823_09	ICF Register	Mark Riley (AGL) to meet with AEMO (including Blaine Miner, Jackie Krizmanic and Simon Tu) to consider additional content/options supporting the progression of the 'Magnitude of generation and consumption at a NMI MSATS fields' ICF (ICF_076). These content/options are to be shared at the next ERCF meeting	Mark Riley (AGL) and AEMO	Open	AEMO considering the ICF, meeting to be scheduled shortly

Notes

- Blaine Miner (AEMO) spoke to the 'Actions' Slide
- Key discussion items:
 - **Enumerations**
 - Should members have any feedback re the format and/or content of the 'MSATS Enumerations Notice' email, please send it to ERCF@aemo.com.au
 - **BUT for LCCD field**
 - At this stage, the BUT will not be made available for LCCD field population. AEMO will ensure this position is accurately reflected in Technical Specifications
 - **ICFs**
 - Blaine reminded members that feedback regarding ICFs is critical in establishing preferred outcomes. Should members have any additional feedback re current ICFs, please send it through to ERCF@aemo.com.au



AEMC Metering Services Review

Blaine Miner (AEMO)

AEMC Metering Services Review

- The Australian Energy Market Commission (AEMC) has published its final report for the Review of the regulatory framework for metering services. The report recommends a suite of reforms to accelerate the deployment of smart meters.
- The AEMC is recommending an accelerated program to install smart meters at all homes and small businesses in the National Electricity Market (NEM) by 2030, a five-year acceleration period from July 2025 to June 2030.
- Recommendations include a framework to create smart meter installation programs for retailers, through plans developed by DNSPs.
- Seeking to streamline the smart meter installation process, unlock benefits from smart meter data and services, and create a more positive customer experience.
- These reforms would need to progress through a rule change process.
- The goal of the AEMC's recommended package of reforms is to achieve universal penetration of smart meters in the NEM by 2030. Given this target, the subsequent rule change and other regulatory processes required to implement the reforms would need to be completed in a timely manner. The Commission is committed to prioritising this process should a proponent submit a rule change request to accelerate the deployment of smart meters.

Metering Review final recommendations and positions

- Setting a target and mechanism to accelerate the deployment of smart meters across the NEM
 1. Universal deployment of smart meters by 2030
 2. New regulatory arrangements to deliver smart meters for customers
 3. Retailer performance reporting and compliance to promote transparency and create regulatory oversight
 4. New customer safeguards as part of the transition
 5. No change to the current industry structure
- Reducing barriers to make deploying smart meters easier
 6. Removal of the existing opt-out provision under current framework and no opt-out provisions for accelerated deployments
 7. Reduced number of retail notices
 8. Introduction of a process to encourage customers to remediate site defects, and to track sites that need remediation
 9. Arrangements to better support vulnerable customers who need to carry out site remediation
 10. Governments consider a review of jurisdictional/DNSP regulatory arrangements to:
 - identify and implement adjustments that could reduce the need for, and cost of, site remediation
 - enable metering parties to undertake minor remedial work without requiring prior customer approval.
 11. Governments consider a review of jurisdictional arrangements to allow contestable metering parties to appropriately gain access to sites currently secured by a DNSP's locking system.
 12. Improve industry coordination and minimise negative customer impacts in shared fusing installations

Metering Review final recommendations and positions

- Improving the customer experience when they get a smart meter
 13. Requirements on retailers to provide small customers important information in a clear, streamlined, and consistent way before any smart meter upgrade
 14. Development of a communications strategy to support the accelerated deployment of smart meters
 15. Requirements on retailers to accept and deliver on customer requests for a smart meter
 16. Implementation of appropriate replacement timeframes for meter malfunctions
 17. Clarifications to the malfunctions exemptions process currently administered by AEMO
- Opportunities to unlock further benefits for consumers and other parties
 18. Introduction of arrangements for better access to power quality data
 19. Establishment of an enabling framework for customer access to real-time data
 20. Exemptions from the testing and inspection of legacy meters during the acceleration period
 21. Clarifications to smart meter inspection requirements

Next steps

- To support the ERCF and the B2B WG in considering this initiative in greater detail, AEMO is proposing:
 - To establish a bespoke Working Group (MSRWG) to consider the potential impacts of the AEMC's Final Report, and subsequent Rule Change, to the B2M and B2B Procedures
 - For this Working Group to:
 - Include a cross section of impacted market sectors/stakeholders, leveraging the B2B WG representatives as a starting point
 - The B2B WG currently comprises: 5 Retailer reps, 5 Network reps and 4 Metering reps
 - Additional reps can be added where impacted parties are not sufficiently represented
 - Report to the ERCF and B2B WG with analysis and advice
 - Meet face-to-face as much as possible (further details to be provided shortly)

Notes

- Blaine Miner (AEMO) spoke to the 'AEMC Metering Services Review' slides
- In relation to the AEMC Final report, Blaine commented that:
 - The AEMC had published its final report for the Review of the regulatory framework for metering services with a suite of reforms (x21 Final recommendations and positions) associated to the acceleration of smart meters across the NEM. The AEMC is proposing to have a 5-year accelerated period from July 2025 through to June 2030
 - An AEMC Rule change was understood to be a high AEMC priority
 - Rob Lo Giudice (Alinta Energy) advised that the required AEMC proponent submission for a rule change request would occur today (i.e., 25th September 2023)
- Blaine advised that AEMO propose to establish a bespoke working group to consider impacts of the AEMC's Metering Services Review, termed the MSRWG (Metering Services Review Working Group). This MSRWG would:
 - Ensure industry has a shared understanding of what needs to be considered in preparation for any Rule that is proposed/implemented by the AEMC.
 - The MSRWG would report to the ERCF and B2BWG on an ongoing basis following which ERCF guidance and input would be requested
 - MSRWG sessions will involve virtual and face to face formats
 - The first MSRWG session (virtual) is expected to occur early October with this session focusing on the terms of reference of the WG, areas of focus, etc.
 - x2 face-to-face MSRWG sessions are expected to be scheduled in November (x3 days and x2 days)
 - Ideally, the MSRWG will have 15-20 members comprising a cross section of impacted market sectors
- **Action:** AEMO to ensure MSRWG placeholder sessions are distributed as soon as possible.



ERCF Review

Blaine Miner (AEMO)

ERCF Terms of Reference

- Objective of the ERCF

- Enable effective and efficient engagement and consultation between the Australian Energy Market Operator (AEMO) and interested and impacted organisations and stakeholders on the development of, and changes to, the Electricity Retail Market Procedures
- Provide stakeholders the opportunity to raise and address issues relating to the operation and functionality of applicable Retail Electricity Markets
- Enable AEMO, participants and stakeholders to consider and outwork potential procedural changes before formal consultation

- Role of the ERCF is to:

- Identify, record and discuss operational issues and review and propose changes relating to Retail Electricity Market Procedures
- Provide and review material related to MSATS market processes and transactions, metrology and metering services activities or relevant AEMO projects and provide recommendations to AEMO
- Provide an industry perspective and mechanism for feedback to AEMO on change proposals
- Provide input to AEMO on development of Business-to-Market Procedures and services including MSATS Procedures, Metering Services and Metrology Procedures

- Role of attendees of the ERCF

- Keep abreast of current items being progressed and be prepared for discussions at meetings.
- Advise AEMO and interested and affected parties of operational issues in relation to Retail Electricity Markets.
- Work collaboratively with AEMO and other ERCF attendees to prioritise procedural changes (current and proposed) and actions required to progress procedural changes in accordance with the relevant legislative frameworks. This includes participating in workshops and subgroup discussions outside regular ERCF meetings.
- Identify jurisdictional differences which may impact on the efficacy or operations of Business-to-Market Procedures and services including the MSATS Procedures, Metering Services and Metrology Procedures.

ERCF Review

- Observations/feedback

- The volume and complexity of change has grown significant in recent years
- The opportunity for members to be better informed, and contribute, to change is critical
- Ensuring industry's perspective continues to be considered is vital
- The demographic and number of ERCF members has changed considerable in recent years
- AEMO has observed limited engagement and responses to actions in recent times
- Members' feedback has suggested that the size of the ERCF may be limiting the level and type of engagement
- Increased discipline and commitment supporting ICF assessments and delivery is required to improve customer, Industry and AEMO outcomes
- Dedicated expert advice is required to consider, assess and provide recommendations regarding proposed ICFs
- Members require confidence that ERCF processes support preferred outcomes
- Subgroups with broader membership results in more considered consultation content

- Proposed changes

- ERCF meetings frequency to change from monthly to every 2-3mths
- Establishment of a dedicated ERCF subgroup, with 'core' members representing a cross section of stakeholders
 - Discretionary/temporary members to be added as required
- Subgroup meetings to typically occur monthly to consider new, in-flight and delivered ICFs
- Subgroup updates and advice is to be provided to the ERCF

Notes

- Blaine Miner (AEMO) spoke to the 'ERCF Review' slides
- Blaine commented that the intention of the slides was to confirm what's working well in the ERCF and what can be improved
- Blaine noted the importance of ERCF membership input in ensuring industry's perspectives is understood and considered
- Blaine requested ERCF members to respond to two in-session polls:
 - **Poll #1: What is your preferred frequency of ERCF sessions? (where sessions would remain approximately x2 hours in length)**
 - 50% of ERCF members (x23) voted for 'Once a month (as current)'
 - 39% of ERCF members (x18) voted for 'Once every x2 months'
 - 10% of ERCF members (x5) voted for 'Once a Quarter'
 - **Poll #2: Do you agree a dedicated ERCF Subgroup is required to meet regularly (e.g., monthly) to consider ICFs prior to an ERCF session?**
 - 82% of ERCF Members (x32) voted 'Yes'
 - 17% of ERCF Members (x7) voted 'No'
- Taking into consideration poll responses and comments from members, Blaine suggested that:
 - AEMO would continue to provide monthly placeholder meetings but that meetings may be cancelled where appropriate
 - A dedicated ERCF subgroup will be formed to consider new, in-flight and delivered ICFs
- **Action:** Members to send through nominations to be considered for the proposed ERCF subgroup via email to ERCF@aemo.com.au



ICF Register

Blaine Miner (AEMO)

ICF Register Update

(Pending)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Subgroup?	Current Status/Update
ADWNAN Reporting changes	Assignment of Interval ADWNANs to MDP in AEMO Performance Reports	Jane Hutson (EQL)	017	No	Update to be provided at the Sept meeting
Clarification of End Date in Inventory Table	Some MDPs are using NCONUML Inventory Table End Date to identify when the metering data is last calculated, updating it each month. Proposal is to clarify the end-date be when there is a change to consumption or abolishment. If not, the End Date should be reflected as 31.12.9999.	Mark Riley (AGL)	056	Yes	On hold, pending discussions at the B2B WG
Reviewing and updating file examples in the MDFF Specification document.	The MDFF document includes example files. Some of these files have not been updated to incorporate changes in the industry including 5MS and Global Settlements. AEMO Metering to review and update where required the examples in Appendix H of the MDFF Specification.	AEMO	067	No	Consultation timings TBD
Magnitude of generation and consumption at a NMI MSATS fields	Participants cannot easily identify and determine the magnitude of export/consumption and import/generation as part of their onboarding processes.	Mark Riley (AGL)	076	No	AEMO assessment in progress
Auto population of the LCCD based on NMI status	Auto population of the LCCD field by AEMO when the NMI Status gets updated from 'Greenfield' to 'Active'	Mark Riley (AGL)	077	No	AEMO assessment in progress

ICF Register Update

(Under Consultation – July 2023 REMP Consultation)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Subgroup?	Current Status/Update
Substitution Type Review	The review requires consideration for new substitution rules to be implemented for interval metering data to replicate substitution rules derived from Manually Read Interval Meters and Accumulative Meters.	Mark Leschke (Yurika)	054	Yes	Draft Report to be published by 5 Oct 2023
NSLP Longer-term Methodology	Following the introduction of 5MS, participants have witnessed peculiar ‘spikes’ in settlement volumes. These spikes are a consequence of using the methodology outlined in AEMO’s Metrology Procedures Part B.	AEMO	072	Yes	Draft Report to be published by 5 Oct 2023
Metrology Part A – Summation Metering Changes	<p>The proposal is to update clause 5 of Metrology Part A to clarify what is acceptable to support legacy summation metering arrangements and what will be acceptable going forward for new metering installation summation arrangements.</p> <p>The revised clause 5 proposed to allow three types of summation arrangements, which are:</p> <ol style="list-style-type: none"> 1. HV breaker-and-a-half schemes 2. HV single transformer fed by multiple parallel cables 3. Cross boundary supply single transformer with multiple LV Circuits 	Dominik Ziomek (AEMO)	073	No	Draft Report to be published by 5 Oct 2023

ICF Register Update

(Awaiting Effective Date/Release)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
'Spikes' in settlement volumes within a 30-minute period	Following the introduction of 5MS, participants have witnessed peculiar 'spikes' in settlement volumes. These spikes occur within a 30-minute period and are a consequence of using the methodology outlined in AEMO's Metrology Procedures Part B.	Mark Riley (AGL)	060	New methodology effective from 1 October 2023.
New fields in MSATS defined by a naming convention that does not align with the procedural field name.	With the introduction of new fields into MSATS as part of the MSDR it has become known that AEMO may create the new fields in MSATS defined by a naming convention that does not align with the procedural field name. The AEMO defined the field name may be based on their database name and participants are then required to create a mapping table within their systems to associate this name with the procedural field name that is defined in the Standing Data for MSATS document.	Adrian Honey (TasNetworks)	069	New C1 'TF_DATA_ELEMENT_MAPPING' report expected to be implemented between 30 May and Nov 2023
Review of NMI Classifications	Amend the Customer Threshold Codes table in CATS to reflect the relevant regulatory instruments in a footnote.	Mark Riley (AGL)	059	Effective from 1 November 2023
Update to allow MDPs to receive REJ notifications on CRs 5050 & 5051	Updates to: <ul style="list-style-type: none"> Section 2.2 and Table 12-H of the CATS Procedure Table 7-F of the WIGS Procedure 	Jackie Krizmanic (AEMO)	074	Effective from 1 November 2023

ICF Register Update

(Awaiting Effective Date/Release)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
Updated wording re CATS LCCD Current FRMP Obligations	Update to Current FRMP LCCD Obligations in Section 2.2 of the CATS Procedure in order to make it clear when (and by whom) the LCCD field should be updated.	Chris Murphy (Telstra)	075	Effective from 1 November 2023
Increase 'Building Name' Field Length in MSATS	MSATS to be updated to align to the Procedure and Australian Standards i.e. xsd:string maxLen = 30 x 2 therefore allowing for 60 characters in MSATS.	Wayne Turner (Ausgrid)	070	Effective from 1 November 2024

Notes

- Blaine Miner (AEMO) spoke to the 'ICF Register' slides
- Key discussion points:
 - ICF_017 - Simon Tu (AEMO) provided an update that AEMO have executed a manual run of the proposed ADWNAN report so that they can be provided to MDPs for their feedback. AEMO are currently determining the most secure way of distributing these reports to MDPs.
 - ICF_067 – AEMO to include this ICF into the next B2M consultation
 - ICF_076 and ICF_077 – Members are being requested to provide further feedback on these ICFs asap
 - ICF_069 – Simon Tu (AEMO) provided an update that AEMO development is progressing well for this ICF. AEMO have extracted the required data and have confirmed with Tas Networks (the Proponent of the ICF) that it satisfies their requirements. The November 2023 Technical Specification will include required mappings for any new fields. From the November 2023 AEMO release, the new C1 report will allow participants to extract a full history of mappings between field names and aseXML field names.
- General conversation about ensuring ICFs don't get 'stuck' in the ERCF's assessment process
 - **Action:** AEMO to consider how best to communicate when ICFs were originally raised and the date that the latest action had occurred



Items of Interest

Blaine Miner and Kate Gordon (AEMO)

Items of Interest

Title	Description/Objective	Comments/Links
NEM Reform Implementation Roadmap	Version 2 of the Roadmap re-baselines the plan for implementation of reform in the energy market by accounting for key changes originating from continued policy development in DER and Data Strategy, scope changes to the Capacity Mechanism as well as Transmission Access Reform.	NEM Reform Implementation Roadmap v2 Published https://aemo.com.au/-/media/files/initiatives/regulatory-implementation-roadmap/reform-update-v2/nem-reform-implementation-roadmap-v2.xlsx?la=en AEMO has commenced the process of updating the Roadmap (v3) for material and incremental changes in conjunction with the Reform Delivery Committee.
Information Data Exchange (IDX)	To enable unified access to AEMO services across all markets, using modern authentication and communication protocols, facilitating a cohesive approach to industry data exchange. This will leverage IDAM	‘Business case’ sessions to occur during October
Identity and Access Mgt (IDAM)	To establish a unified mechanism to authenticate participant users and applications when accessing AEMO services.	‘Business case’ sessions to occur during October
Portal Consolidation (PC)	To create a 'single pane of glass' user experience for participants accessing all AEMO browser based services	‘Business case’ sessions to occur during October
Changes to Retailer Of Last Resort (RoLR) Procedures	Seeking to identify and implement improvements to the existing Electricity and Gas RoLR related activities/processes.	Engagement with Industry ongoing First B2B consultation now completed, Gas consultation in progress
Unlocking Consumer Energy Resources (CER) Benefits through Flexible Trading	Rule change request that aims to unlock consumer energy resources (CER) benefits through flexible trading arrangements.	https://www.aemc.gov.au/rule-changes/unlocking-CER-benefits-through-flexible-trading

Items of Interest

Title	Description/Objective	Comments/Links
Review of the regulatory framework for metering services	Seeking to identify options to accelerate the deployment of smart meters in the National Electricity Market (NEM).	AEMC Directions Paper: https://www.aemc.gov.au/sites/default/files/2023-08/ERC0346%20CER%20Benefits%20Directions%20paper%20-%20rule%20change.pdf
Business to Business (B2B) NEM RoLR Changes	<ul style="list-style-type: none"> The changes (Changes) which are proposed (Proposal) are intended to: <ul style="list-style-type: none"> Enhance the Retailer of Last Resort (RoLR) B2B Customer Details Report provided by the failed/suspended retailers to the RoLR. Correct identified errors in the Procedure. Address gaps in obligations on the treatment of inflight work requests where the work is being undertaken by a non-LNSP service provider. 	Final Determination published 18 September 2023 https://aemo.com.au/consultations/current-and-closed-consultations/business-to-business-nem-rolr-changes
Integrated Energy Storage Systems (IESS) plus Other Matters	<p>A new registration category, the Integrated Resource Provider (IRP), that allows storage and hybrids to register and participate in a single registration category rather than under two different categories.</p> <p>Consultation also includes:</p> <ul style="list-style-type: none"> ICF_059 – NMI Classification Code Recommendations ICF_070 - Increase 'Building Name' Field Length in MSATS 	Final Determination published 18 September 2023 https://aemo.com.au/consultations/current-and-closed-consultations/integrating-energy-storage-systems-into-the-nem-retail-electricity-market-procedures-consultation

Items of Interest

Title	Description	Comments
Metering Installation Exemption Automation	Update or remove content from the Metering Exemptions Procedures to account for the new exemption automation	<ul style="list-style-type: none"> Final Determination due by 27 September 2023 https://aemo.com.au/consultations/current-and-closed-consultations/metering-installation-exemption-automation-consultation
ICF Minor Amendment Process	To consult on minor changes associated to: <ul style="list-style-type: none"> ICF_074 - Update to allow MDPs to receive REJ notifications on CRs 5050 & 5051 ICF_075 - Updated wording re CATS LCCD Current FRMP Obligations 	<ul style="list-style-type: none"> Final Determination published 11 Sept 2023 https://aemo.com.au/consultations/current-and-closed-consultations/issue-change-form-icf-minor-amendments-package-august-2023
July B2M Consultation	ICF inclusions: <ul style="list-style-type: none"> ICF_054 - Substitution Type Review (Met Part B) ICF_072 - New NSLP Longer-term Methodology (Met Part B and MDM) ICF_073 - Updates to clause 5 of Metrology Part A 	<ul style="list-style-type: none"> Draft Report due by 5 Oct 2023 https://aemo.com.au/consultations/current-and-closed-consultations/july-2023-retail-electricity-market-procedures-consultation
Procedure Consolidations	<ul style="list-style-type: none"> 1 Oct 2023 <ul style="list-style-type: none"> MDM Procedure (Version History Table only) 1 Nov 2023 <ul style="list-style-type: none"> CATS, WiGS and Standing Data for MSATS 	<ul style="list-style-type: none"> In progress

Notes

- Blaine Miner (AEMO) spoke to the 'Items of Interest' slides
- No further notes or actions were captured



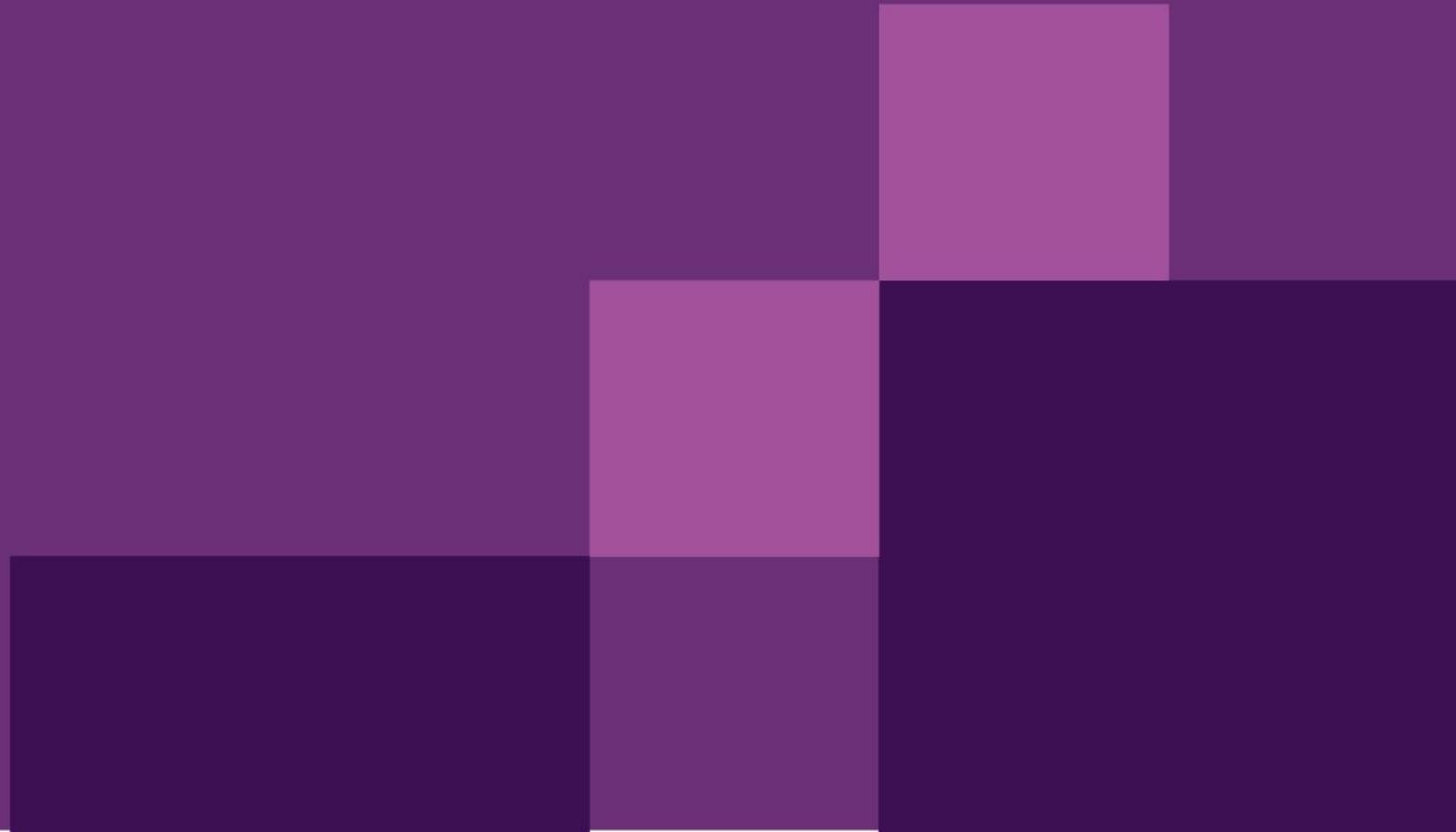
General Business and Next Steps

Blaine Miner (AEMO)

General Business & Next Steps

- Are there any other general business items members wish to raise?
- Actions and notes to be circulated asap
- Next meeting scheduled for Monday 23 October 2023
 - Please send through any proposed agenda items, questions or suggested meeting improvements to ERCF@aemo.com.au

Appendix



Completed Consultations

Consultation	Short Description	Current Status/Update
UFE Reporting Guidelines	Consultation to facilitate informed debate and feedback by industry about the proposed content of the UFE reporting guidelines to meet the objectives for 3.15.5B in the NER.	<ul style="list-style-type: none"> • New procedure effective from 1 March 2023 • https://aemo.com.au/consultations/current-and-closed-consultations/ufe-reporting-guidelines-consultation
Load Profiling (ICF_060)	<p>Following the introduction of 5MS, participants have witnessed peculiar ‘spikes’ in settlement volumes. These spikes occur within a 30-minute period and are a consequence of using the methodology outlined in AEMO’s Metrology Procedures Part B. This consultation will seek to determine a preferred long-term methodology. Procedures impacted include: Metrology Part B and MDM Procedure.</p> <p>Consultation also includes:</p> <ul style="list-style-type: none"> • ICF_055 - Embedded Network Codes • ICF_064 - ‘HouseNumberToSuffix’ field • ICF_065 - Removal of NMI Discovery Type 3 limitations 	<ul style="list-style-type: none"> • New 5MLP methodology to become effective from 1 October 2023 • ICFs_055, 64 and 65 effective from 30 May 2023 • https://aemo.com.au/consultations/current-and-closed-consultations/load-profiling-methodologies-consultation
Consumer Data Right (CDR) Minor Amendment	Consultation required to support the effective date change of the LCCD obligations to 1 Nov 2023	<ul style="list-style-type: none"> • LCCD obligations to become effective from 1 November 2023 • https://aemo.com.au/consultations/current-and-closed-consultations/consumer-data-rights-cdr-msats-minor-amendment-proposal

Completed Consultations

Consultation	Short Description	Current Status/Update
Stand-alone Power Systems (SAPS) Error Corrections and Clarifications	Amendments to various procedures, including MDM procedures, MP SLP and MDP SLP	<ul style="list-style-type: none"> Final Determination published 26 May 2023 with an effective date of 30 May 2023 https://aemo.com.au/consultations/current-and-closed-consultations/saps-retail-procedures-error-corrections-and-clarifications
May 2023 Procedure consolidation	Consolidation required for the CATS, WIGs and Standing Data for MSATS documents effective 30 May 2023	<ul style="list-style-type: none"> Final Determination published 29 May 2023 with an effective date of 30 May 2023 https://aemo.com.au/consultations/current-and-closed-consultations/may-2023-consolidation-process
Business to Business (B2B) NEM RoLR Changes	<ul style="list-style-type: none"> The changes (Changes) which are proposed (Proposal) are intended to: <ul style="list-style-type: none"> Enhance the Retailer of Last Resort (RoLR) B2B Customer Details Report provided by the failed/suspended retailers to the RoLR. Correct identified errors in the Procedure. Address gaps in obligations on the treatment of inflight work requests where the work is being undertaken by a non-LNSP service provider. 	<ul style="list-style-type: none"> Final Determination published 18 Sept 2023 with an effective date of 1 November 2023 https://aemo.com.au/consultations/current-and-closed-consultations/business-to-business-nem-rolr-changes
Integrated Energy Storage Systems (IESS) plus Other Matters	<p>A new registration category, the Integrated Resource Provider (IRP), that allows storage and hybrids to register and participate in a single registration category rather than under two different categories. Consultation also includes:</p> <ul style="list-style-type: none"> ICF_059 – NMI Classification Code Recommendations ICF_070 - Increase 'Building Name' Field Length in MSATS 	<ul style="list-style-type: none"> Final Determination published 18 Sept 2023 with multiple effective dates: 1 Nov 2023 (ICF-059), 2 June 2024 (IESS) and 1 Nov 2024 (ICF_070) https://aemo.com.au/consultations/current-and-closed-consultations/integrating-energy-storage-systems-into-the-nem-retail-electricity-market-procedures-consultation

Completed Consultations

Consultation	Short Description	Current Status/Update
ICF Minor Amendment Process	To consult on minor changes associated to: <ul style="list-style-type: none"> - ICF_074 - Update to allow MDPs to receive REJ notifications on CRs 5050 & 5051 - ICF_075 - Updated wording re CATS LCCD Current FRMP Obligations 	<ul style="list-style-type: none"> • Final Determination published 11 Sept 2023 with an effective date of 1 Nov 2023 • https://aemo.com.au/consultations/current-and-closed-consultations/issue-change-form-icf-minor-amendments-package-august-2023

ICFs Awaiting Implementation

ICF ID	Description	AEMO Impact	Scheduled Release Date
060	New 5MLP Longer-term methodology	<ul style="list-style-type: none"> • Procedure & System change 	<ul style="list-style-type: none"> • 1 October 2023
059	Amend the Customer Threshold Codes table in CATS to reflect the relevant regulatory instruments in a footnote.	<ul style="list-style-type: none"> • Procedure only 	<ul style="list-style-type: none"> • 1 November 2023
069	New fields in MSATS defined by a naming convention that does not align with the procedural field name.	<ul style="list-style-type: none"> • System change 	<ul style="list-style-type: none"> • 1 November 2023
074	Updates to: <ul style="list-style-type: none"> • Section 2.2 and Table 12-H of the CATS Procedure • Table 7-F of the WIGS Procedure 	<ul style="list-style-type: none"> • Procedure & System change 	<ul style="list-style-type: none"> • 1 November 2023
075	Update to Current FRMP LCCD Obligations in Section 2.2 of the CATS Procedure in order to make it clear when (and by whom) the LCCD field should be updated.	<ul style="list-style-type: none"> • Procedure only 	<ul style="list-style-type: none"> • 1 November 2023
070	MSATS to be updated to align to the Procedure and Australian Standards i.e. xsd:string maxLen = 30 x 2 therefore allowing for 60 characters in MSATS.	<ul style="list-style-type: none"> • Procedure & System change 	<ul style="list-style-type: none"> • 1 November 2024



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