

# ERCF Monthly Meeting

26 February 2024

## Notes

This meeting is being recorded for the purpose of minute taking.



# Online forum housekeeping

1. Please mute your microphone, this helps with audio quality as background noises distract from the information being shared.
2. Video is optional, but having it turned off helps with performance and minimises distractions.
3. We ask that you utilise the Chat function for any questions or comments you may have. This aids note keeping and keeps discussions flowing smoothly.
4. Raise your hand if you wish to speak to an item. This keeps conversations orderly.
5. **In attending this meeting, you are expected to:**
  - Not only represent your organisation's interests but also the interests of Industry and its customers
  - Have an open mindset
  - Contribute constructively
  - Be respectful, both on the call and in the chat

# AEMO Competition Law Meeting Protocol

- AEMO is committed to complying with all applicable laws, including the Competition and Consumer Act 2010 (CCA). In any dealings with AEMO, all participants agree to adhere to the CCA at all times and to comply with appropriate protocols where required to do so.
- AEMO has developed meeting protocols to support compliance with the CCA in working groups and other forums with energy stakeholders
- The AEMO Competition Law Meeting Protocol can be viewed and downloaded from AEMO's website
  - [https://aemo.com.au/-/media/files/stakeholder\\_consultation/working\\_groups/aemo-competition-law-meeting-protocol/aemo-competition-law-meeting-protocol---october-2022.pdf?la=en](https://aemo.com.au/-/media/files/stakeholder_consultation/working_groups/aemo-competition-law-meeting-protocol/aemo-competition-law-meeting-protocol---october-2022.pdf?la=en)

# Agenda

1. Welcome
2. IESS Metrology Part B Clarification
3. May 2024 Consultation
4. Subgroup Update
5. Items of Interest
6. General Business and Next Steps
7. Appendix
  - ERCF Subgroup membership
  - ICFs Awaiting Implementation



# IESS Metrology Part B Clarification

Rosie Elkins (AEMO)

# IESS Metrology Part B Clarification

- Issue: Several references to “Integrated Resource Provider” require clarification in Metrology Procedure Part B

- Example:

## 3.3.9. Type 19 – Zero

The MDP must undertake Substitutions of ‘zero’ where:

- either the LNSP or the MP has informed the MDP of a de-energised *connection point* or an inactive *meter* and where the consumption is reasonably believed to be zero;
- following a Meter Churn, where the Current MDP has no access to Historical Data and the previous MDP has yet to provide *metering data* for the start of the Meter Churn day; or
- substitutions are applicable for *connection points* where the FRMP is either a *Generator*, *Integrated Resource Provider* or *Small Resource Aggregator* ~~MSGA~~ in accordance with section 3.2.

- Proposed clarification: “...*connection points* where the FRMP is a *Generator* or *Integrated Resource Provider* (with respect to *generating systems, integrated resource systems and small resource connection points*)...”

- This approach clarifies the intended application of the clause (i.e. that it is not intended to apply to small or large customer connection points, etc)
- Maintains the existing principle in the procedure to refer to types of FRMP

- As discussed in the IESS Metering Service Provider session (15 Feb), AEMO is considering an amendment to the existing ‘role category’ field to enable identification of IRPs in MSATS, in response to stakeholder feedback.

- This will introduce two new role categories, IRP and IRPNRL.
- The role categories may be used in conjunction with NMI Classification Codes to identify IRPs operating under different labels, including ‘Small Resource Aggregator’, ‘Market Customer’, ‘Generator’, etc.

- Question for the ERCF:

- Do you agree that the relevant clauses in Metrology Procedure Part B require clarification?
- Would you consider the proposed clarifications to Metrology Procedure Part B to be ‘minor or administrative’, enabling them to be processed as soon as possible?

# Notes

- Rosie Elkins (AEMO) spoke to the 'IESS Metrology Part B Clarification' slide
- Dino Ou (Intellihub) suggested that the words 'generating systems' may not be sufficiently clear
  - AEMO to consider this feedback in proposing updated clarifications to the ERCF
  - Mark Riley (AGL) agreed with the point raised by Dino and suggested that IRPs with customer loads should also be considered in determining the clarifications
  - Mark suggested that AEMO should send out the full 'logic chain' to the ERCF so that members can fully appreciate the context of the proposed clarifications
- In response to a question asked by Adrian Honey (TasNetworks), Rosie confirmed that similar clarifications are required to various clauses in Metrology Part B
- Blaine Miner (AEMO) provided the ERCF additional consultation context regarding the proposed changes i.e. if the impact to Participants is deemed immaterial then a 'minor and administrative' process could be pursued under NER 8.9
- **Action:**
  - AEMO to send out an email specifying the proposed IESS Metrology Part B clarifications for ERCF feedback (completed – email sent out on 29 Feb 2024)
  - ERCF members to provide responses to the IESS clarification questions, including any impacts to their organisations, raised in the email sent out by AEMO



# May 2024 Consultation

Blaine Miner (AEMO)

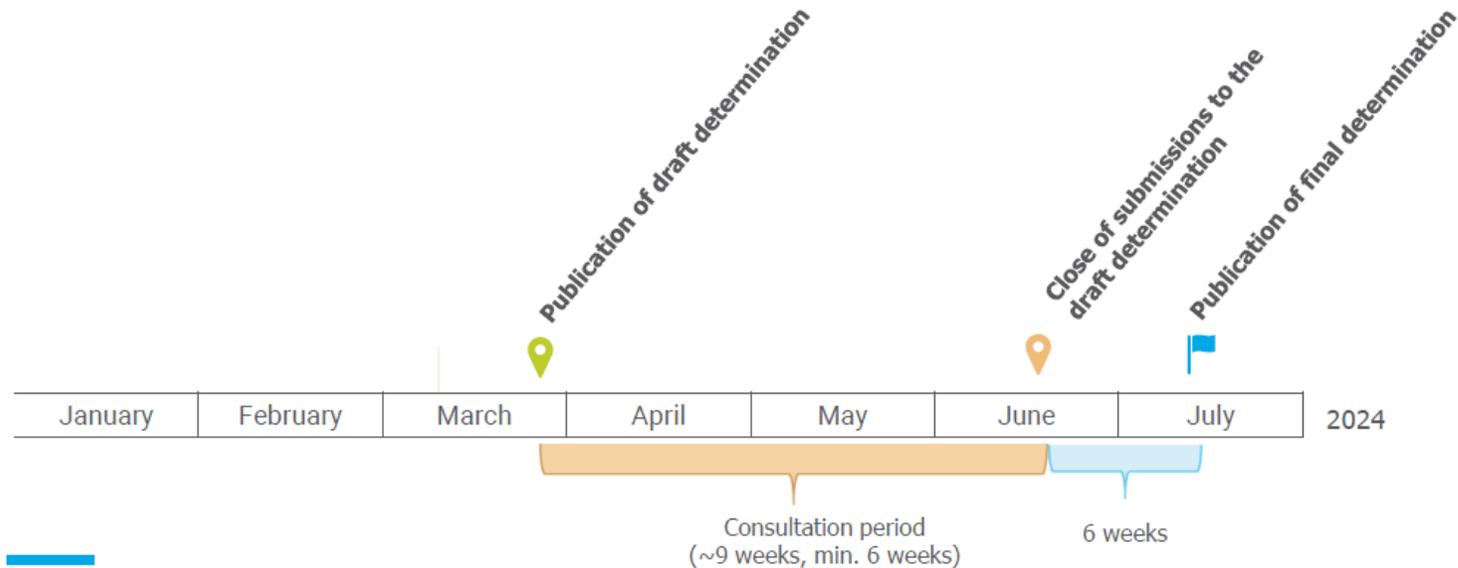
# Background – Metering Services Review

- The AEMC recommended an accelerated program to install smart meters at all homes and small businesses in the National Electricity Market (NEM) by 2030, a five-year acceleration period from July 2025 to June 2030.
- The AEMC’s Final Report, published 30 August 2023, recommended:
  - Setting a target and mechanism to accelerate the deployment of smart meters across the NEM
  - Reducing barriers to make deploying smart meters easier
  - Improving the customer experience when they get a smart meter
  - Opportunities to unlock further benefits for consumers and other parties
- These reforms are currently being consulted on via the AEMC’s Rule Change process.
- The goal of the AEMC’s recommended package of reforms is to achieve universal penetration of smart meters in the NEM by 2030. Given this target, the subsequent rule change and other regulatory processes required to implement the reforms would need to be completed in a timely manner.
- MSR Procedure consultation approach:
  - Package 1: Accelerated rollout (Legacy Meter Replacement Plans (LMRP)/Defects/One-in-all-in)
  - Package 2: Testing/Inspections/Exemptions
  - Package 3: Power Quality Data

# Indicative AEMC Timelines

(As per the Reference Group meeting held on 14 December)

The Commission is eager for a timely rule change to support following implementation work

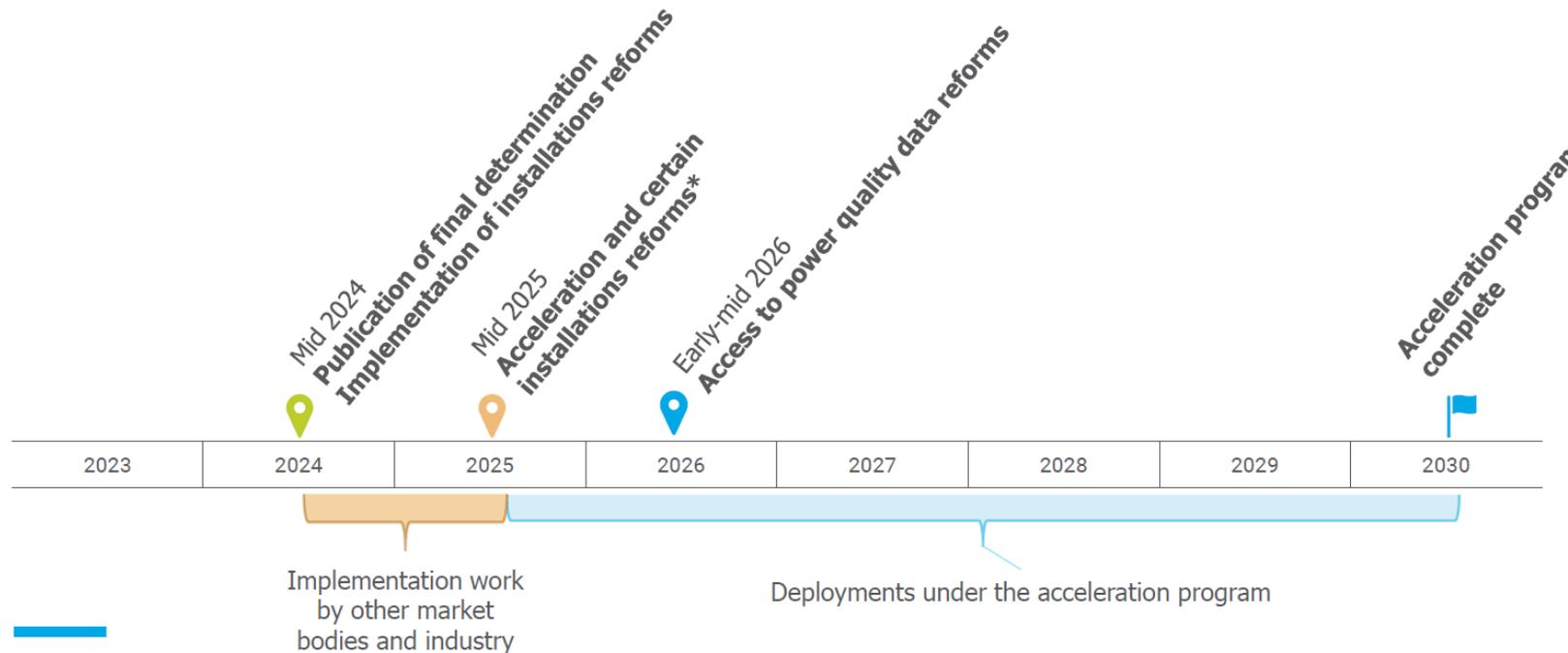


Note: These are indicative dates

# Indicative AEMC Timelines

(As per the Reference Group meeting held on 14 December)

We think implementation of reforms related to power quality data can be later than the other reforms



\*one-in-all-in and site defect notification and tracking process

Note: These are indicative dates

# Background – Retailer of Last Resort Review

- AEMO has reviewed the way that it completes the activities required of it from the operational perspective in the event of a RoLR being declared.
- Informal engagement has occurred via the B2B-WG, including the development of a high-level requirements document in December 2023.
- Potential areas of improvement included:
  - RoLR Participant Contacts Maintenance
    - It is clear from participant feedback that the process for maintaining participant contacts for RoLR is not adequate to ensure that the correct people within participant organisations are being notified of impending RoLR events and are receiving RoLR reports from AEMO.
    - An initial review of the RoLR contacts process has identified an over reliance on manual processes within AEMO which often occurs at a critical time, when a RoLR event is first declared.
  - AEMO RoLR Reports
    - It is apparent that the reporting requirements on AEMO described in the NEM RoLR Processes Part A (RoLR Procedures) are not in step with AEMO or industry requirements.
    - AEMO considers that it should consult with industry to determine reporting requirements required by market participants.
      - AEMO currently produces a total of 31 report types to a variety of internal and external stakeholders.
    - The functionality to generate these reports does not operate as originally intended resulting in significant involvement from AEMO operational staff to modify the reports before transmission to participants.
  - Password management
    - RoLR reports are provided to participants password protected due to the sensitive nature of the data and the way that the reports are communicated. Currently, the file passwords can only be changed by contacting the AEMO Support Hub to request amendment.

# Next Steps

- MSR
  - Finalise Package 1 topic options/positions in preparation for the publishing of the AEMC's Draft Rule
  - Review the MSR Draft Rule and determine once published
  - MSR-WG Face-to-face workshop scheduled for 5-6 March in Brisbane
  - Weekly MSR-WG meeting placeholders in place for March
- RoLR Review
  - AEMO to consider informal feedback in preparation for formal consultation commencement
- ICFs
  - ERCF SG to finalise its assessment of proposed ICF consultation inclusions
    - Next ERCF-SG meeting scheduled for Friday 1 March 2024
  - Recommendations regarding proposed ICF consultation inclusions to be provided at the next ERCF meeting, scheduled for Monday 25 March
- AEMO to progressively prepare formal consultation artifacts

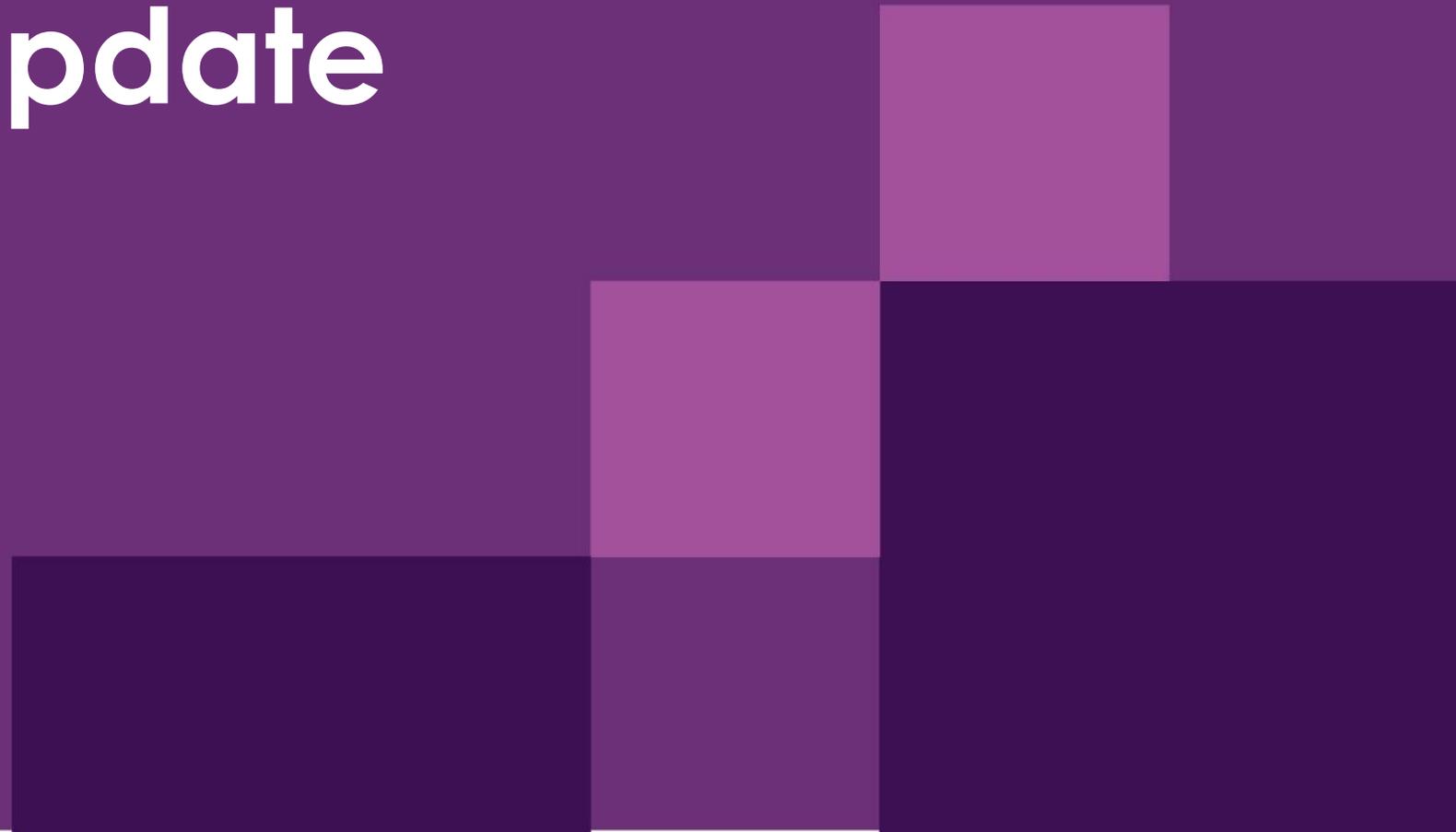
# Notes

- Blaine Miner (AEMO) spoke to 'May 2024 Consultation' slides
- No questions, comments or actions were raised



# Subgroup Update

Noura Elhawary (AEMO)



# Open ICF Summary

Assessment Stage	# of ICFs	ICF Titles
Initial assessment	2	ICF 077 - Auto population of the LCCD based on NMI status ICF 080 - SDQ Information Availability
Detailed analysis	4	ICF 017 - Updating the existing ADWNAN_INTERVAL report for LNSPs ICF 076 - Magnitude of generation and consumption at a NMI MSATS fields ICF 078 - Alignment of Addressing in B2M Procedures to AS4590.1.2017 ICF 081 - New ADWNAN_INTERVAL report for MDPs
Awaiting Consultation	2	ICF 067 - Reviewing and updating file examples in the MDFF Specification document. ICF 079 - NEM 12 MDFF Inconsistencies
Awaiting Implementation	3	ICF 054 - Substitution Type Review ICF 072 - NSLP Longer-term Methodology ICF 073 - Metrology Part A - Summation Metering Changes
On Hold	1	ICF 056 - Clarification of End Date in Inventory Table (being considered by the B2B-WG)

# ICFs Under Initial Assessment

## ICF 077 Auto population of the LCCD based on NMI status

- Proponent : Mark Riley (AGL) on behalf of Retailers
- Description
  - From 1 Nov 2023, all Current FRMPs have obligations to maintain the Last Consumer Change Date (LCCD) field within MSATS, as per the CATS Procedures. The LCCD field was introduced by AEMO to better support the intent of the CDR Rule i.e. for customers to have access to data which spans multiple retailers.
  - For newly created NMIs, the Current FRMP have an obligation to populate the LCCD field
  - This date is identifiable through LNSP NMI Status update CRs and therefore could be automatically populated by AEMO, thus removing the requirement for Retailers to build similar system/process logic.

## ICF 080 SDQ Information Availability

- Proponent: Tennille Pownceby (CitiPower, Powercor, United Energy)
- Description
  - As part of the SAPS implementation 9 new Standing Data Quality (SDQ) reports were created by AEMO for 3 different participant types (ENM, FRMP and LNSP). There was no mention of impact to SDQ reports as part of the consultation on this industry change. The first advise of this to industry was in the January 2023 Testing Working Group. However, minimal information was provided, and the first Technical Specification did not include these new SDQ reports. This lack of transparency and information creates a lack of clarity for businesses and an inability to commence system changes as more details are required. Field type, field length etc. are crucial pieces of information required to making system changes.
  - These changes were introduced late February, with all information available in early March. The release date was 30 May 2023, which provided a very short timeframe for changes to be implemented by Participants.
  - It was also noted during meetings AEMO referenced a RM29 report, but no such report is documented within the MDM Procedures. There was also reference to PMS reports in the Technical Specification; in total 3 different names (PMS, RM29, and SDQ). Some consistency with naming convention is being requested.

# ICFs Under Detailed Analysis

## ICF 076 Magnitude of generation and consumption

The following options were identified as possible solutions:

- Option 1: ADL enabled with aggregate values added to the NMI Discovery header.
  - Option 2: AEMO option which calculates and provides Average Daily Sent Out and Average Daily Consumed as part of NMI Discovery.
  - Option 3: Enhance the browser to display ADL values, this enables ADL information to be more easily accessible, while not changing any MDP obligations regarding the maintenance of ADL.
- Option 2 would likely be more involved and more costly than options 1 and 3, due to the need for a new calculation module, but that the overall value proposition was most important in selecting a preferred option.

## ICF 017 ADWNAN Reporting Changes

- Updating the existing ADWNAN\_INTERVAL report for LNSPs to only report on Actual metering data.
- New ADWNAN\_INTERVAL report for MDPs to only report on Substituted metering data.

## ICF 081 New daily aggregated ADWNAN reports with meter creep values

- The intent of ICF 081 is to develop aggregated ADWNAN value reports to go to both MDPs and LNSPs, noting that there would be two different versions of the reports. However, the scope and the value of this ICF is still to be determined and assessed.

# ICF\_078 Alignment of Addressing to AS4590.1.2017

- This ICF seeks to consider misalignments between AEMO's (B2M) Procedures/systems and the Australian Standards (AS4590.1:2017)
- AEMO has undertaken an audit of the current NEM addressing details compared to AS4590.1:2017
- The results of this audit have been shared with the ERCF subgroup for their consideration and further analysis

# ICF\_078 Alignment of Addressing to AS4590.1.2017

- The audit highlights several areas of discrepancy and alignment between AEMO and AS4590.1:2017
  1. NEM Only - Some NEM addressing elements sit outside of AS standards.
  2. Minor Discrepancies - Instances of either no discrepancy or minor changes in field names, where the core concepts, meanings, character lengths, data types, and usage rules remain consistent with NEM standards.
  3. Methodology Variances - Different methods used to assemble individual address elements. Despite these variances, the final structure of the addresses aligns well, with no significant impact on the result.
  4. Field Length Discrepancies - Changes in the field length of address elements within AS4590.1:2017. Such modifications may lead to truncated address information during data exchanges between systems following NEM and AS4590.1:2017 standards.
  5. Enumerated Value Inconsistencies - Discrepancies in enumerated values for address elements could introduce data constraints. This may result in the non-acceptance of AS4590.1:2017 compliant addresses in the NEM B2M system.

# ICF\_078 Alignment of Addressing to AS4590.1.2017

## Options

### Option 1: Complete Alignment to AS4590

- Remediate all discrepancies between AS4590 and NEM B2M Procedures, aseXML schema, and market systems definitions of addressing.
- Commit to replicating all future changes to AS4590 within NEM B2M Procedures, aseXML schema, and market systems definitions.

### Option 2: Establish an Energy Addressing Standard Linked to AS4590

- AEMO to publish a guide to an Energy Addressing Standard, mapping Energy Addressing elements to their AS4590 equivalents, including enumeration mappings and roadmaps to why and when fields are to be remediated.
- Remediate only material discrepancies that impact the market's ability to service a connection point.
- Evaluate future changes to AS4590 for their impact, with adjustments made to the guide or the Energy Addressing Standard as necessary.

# ICF Register Update

(Initial analysis)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Month ICF Raised	Current Status/Update
Auto population of the LCCD based on NMI status	Auto population of the LCCD field by AEMO when the NMI Status gets updated from 'Greenfield' to 'Active'	Mark Riley (AGL)	077	August 2023	<ul style="list-style-type: none"> <li>AEMO is conducting an impact assessment of ICF_077 and will share their findings with the ERCF-SG.</li> <li>ERCF-SG members to provide their feedback as to if they support or object to ICF_077 proceeding.</li> </ul>
SDQ Information Availability	All externally facing Retail and Metering report details and specifications e.g. Cx, RMxx, etc. should be formally documented and published to the AEMO website for stakeholder access	CitiPower Powercor United Energy	080	December 2023	<ul style="list-style-type: none"> <li>ERCF-SG members to provide to AEMO their views on the ICF, whether they are supportive or objecting, and what format or information they would like to have for the SDQ reports.</li> </ul>

# ICF Register Update

## (Detailed analysis)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Month ICF Raised	Current Status/Update
ADWNAN Reporting changes	Assignment of Interval ADWNANs to MDP in AEMO Performance Reports	Jane Hutson (EQL)	017	Sept 2019	ERCF-SG members to provide more specific feedback on whether the ICF_017 proposed solution should include “All Days or Any Days where all intervals (either 288, 96, 48) are Actuals/Substitutes, noting that an “Any Days” option would result in more NMIs and days in the reports.
Magnitude of generation and consumption at a NMI MSATS fields	Participants cannot easily identify and determine the magnitude of export/consumption and import/generation as part of their onboarding processes.	Mark Riley (AGL)	076	July 2023	ERCF-SG members to provide their feedback on whether they support or object the ICF and on which option they believe addresses the issue most and provides the most value.
Alignment of Addressing in B2M Procedures to AS4590.1.2017	To align B2M procedures' address standards with AS4590.1:2017, replacing the superseded AS4590-1999.	AEMO	078	Oct 2023	ERCF-SG members to provide their option preference supporting ICF_078.

# ICF Register Update

## (Detailed analysis)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Month ICF Raised	Current Status/Update
New ADWNAN_INTERVAL report for MDPs	<p>A new ICF has been introduced by AEMO during the detailed analysis of “ICF_017 ADWNAN Reporting Changes”, the new ICF proposes the following:</p> <ul style="list-style-type: none"> <li>• Create a new RM29 data report ADWNAN_INTERVAL_DAILY_AGG delving into data stream level details. The value and scope of this report is to be examined and determined.</li> <li>• Electronic meter creep threshold to be included in the new report.</li> </ul>	AEMO	081	January 2024	The scope and the value of this ICF is still to be determined and assessed.

# ICF Register Update

(Awaiting consultation or On hold)

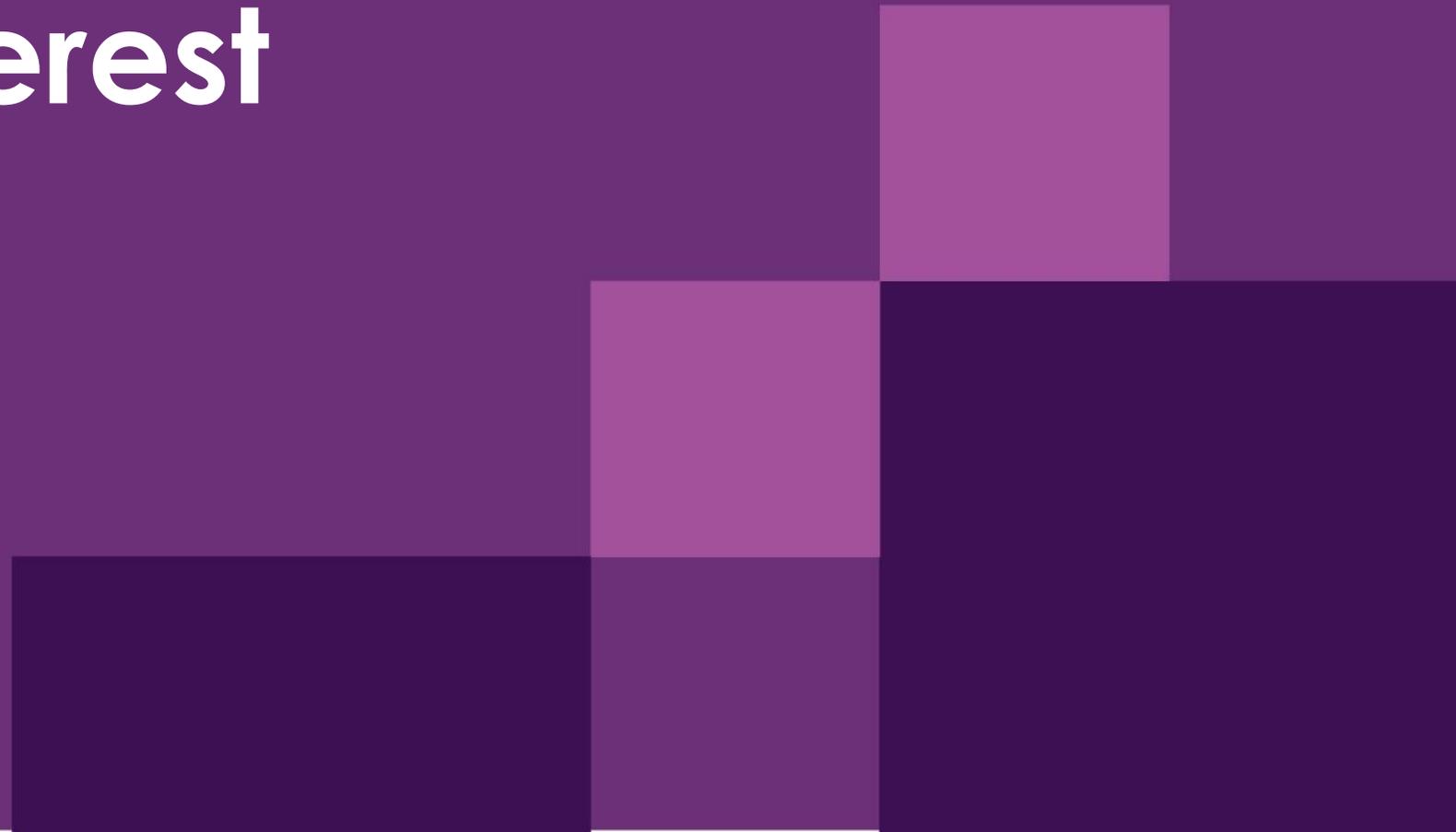
Issue/Change Title	Short Description	Proponent	ICF Ref#	Month ICF Raised	Current Status/Update
Reviewing and updating file examples in the MDFFF Specification document.	The MDFFF document includes example files. Some of these files have not been updated to incorporate changes in the industry including SMS and Global Settlements. AEMO Metering to review and update where required the examples in Appendix H of the MDFFF Specification.	Dino Ou (IntelliHub)	067	Aug 2022	Awaiting additional clarification as to which specific examples required updating.
NEM 12 MDFFF Inconsistencies	The NEM 12 MDFFF has a inconsistent obligation relating to the provision of 400 block data for Actual reads.	Mark Riley (AGL)	079	November 2023	AEMO is change marking the procedure and will share with the ERCF SG shortly.
Clarification of End Date in Inventory Table	Some MDPs are using NCONUML Inventory Table End Date to identify when the metering data is last calculated, updating it each month. Proposal is to clarify the end-date be when there is a change to consumption or abolishment. If not, the End Date should be reflected as 31.12.9999.	Mark Riley (AGL)	056	Jan 2022	On hold, pending discussions at the B2B WG

# Notes

- Noura Elhawary (AEMO) spoke to 'Subgroup Update' slides
- Blaine clarified that only certain ICFs would require NER 8.9 consultation for them to be considered, ICF-067, 076, 077, 078, 079.
  - ICFs 017, 080 and 081 would not require NER 8.9 consultation, allowing for timelier and more flexible implementation
- Regarding ICF-081, Simon Tu (AEMO) confirmed that the proposed new ADWNAN daily aggregated reports seeks to provide a 'drill down' into the existing RM 29 reports, same NMIs included in both report types
- Regarding ICF-078, Blaine clarified that the proposed approach was to identify misalignments that added value to Industry and its customers first, consult on these items in May 2024, and then consult on how the maintenance and documentation of this information can be improved in a separate consultation later this year
- Blaine stressed the value of stakeholders providing feedback pre-formal consultation, so AEMO can better understand and consider Industry's perspective prior to formal consultation commencing
- **Action:**
  - AEMO to provide ERCF members the addressing audit information provided by Simon Tu to the subgroup (completed – information sent out on 26 Feb 2024)
  - ERCF members to confirm what information they require prior to the next meeting to consider various ICFs for May 2024 consultation inclusion
- Blaine reiterated the importance of the subgroup completing its analysis and recommendations, regarding potential ICF inclusions for the May 2024 REMP consultation, by 18 March 2024 to support the distribution of this information 1 week prior to the next ERCF meeting (25 March 2024)

# Items of Interest

Blaine Miner (AEMO)



# Business Case Approach

AEMO identified IDAM, IDX and Portal Consolidation as foundational initiatives that serve as prerequisites to the NEM Reform Implementation Program. These involve uplifting AEMO & participant systems to align capabilities with reform dependencies. The key outcome from these initiatives will be creating a fit for purpose, resilient and secure framework for existing market business services and provides the agility to support services for new NEM Reform Initiatives as well as an extensible framework for other energy markets.

## Approach

AEMO has been collaborating with the industry participants ([FaSI Focus Group](#)) to develop a business case to assess the feasibility of implementing these three initiatives: IDAM, IDX and Portal Consolidation.

This was completed over more than 6 months and more than 10 consultation workshops of on average 4 hours each:

1. Identification of current industry pain points relating to these domains
2. Development of conceptual target state solutions that would materially address those pain points, and refinement based on feedback
3. Transition Strategy covering guiding principles, sequencing and bundling of business services and prioritisation of tranches, including a flexible sunset period
4. Initial Implementation Cost Estimates and a methodology for assessing the business case
5. (This document) a working draft business case package



# Industry Consultation Update

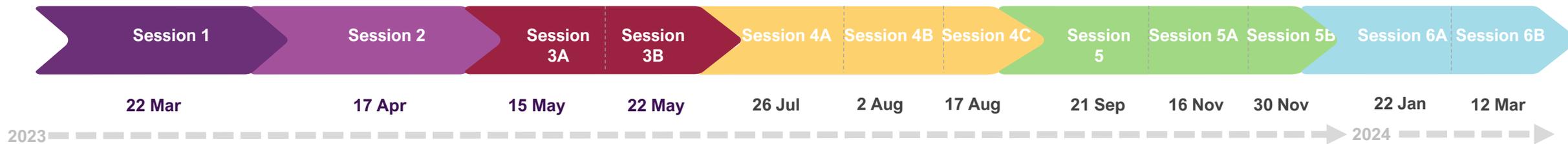
## Preparation of business case continues.

- AEMO has received thirteen stakeholder contributions to the costing exercise however two of those did not have sufficient information to be included in the cost extrapolation
- November industry workshops scheduled, allowing additional time and focus on cost and approach for AEMO and industry, reflecting the high level of interest in the topic.

## Published information and materials:

- Focus Group webpage: <https://aemo.com.au/en/consultations/industry-forums-and-working-groups/list-of-industry-forums-and-working-groups/nem-reform-foundational-and-strategic-initiatives-focus-group>
- Any queries can be directed to [NEMReform@aemo.com.au](mailto:NEMReform@aemo.com.au)

Timing is indicative. Additional engagement with Executive forum and PCF members under consideration.



Session	Introduction	Discovery	Target State	Transition Strategy	Cost & Method	Business Case
Agenda	<ul style="list-style-type: none"> <li>• Introduce initiatives</li> <li>• Outline workshop plan</li> </ul>	<ul style="list-style-type: none"> <li>• Pain points and benefits</li> <li>• Survey</li> </ul>	<ul style="list-style-type: none"> <li>• Concept walkthrough</li> <li>• Survey</li> </ul>	<ul style="list-style-type: none"> <li>• Transition Strategy</li> <li>• Impacts &amp; Benefits</li> <li>• Survey</li> </ul>	<ul style="list-style-type: none"> <li>• Industry and AEMO costs</li> <li>• Assumptions, options and methodology</li> </ul>	<ul style="list-style-type: none"> <li>• Walkthrough of draft business case</li> <li>• Assessment and completion</li> </ul>

# Items of Interest

Title	Description/Objective	Comments/Links
MSATS Enumerations Notice	Notices published to the ERCF regarding proposed changes to 'Valid Transformer Fields values' associated to Table 27 in the Standing Data for MSATS procedure	Proposed VT Ratio change associated to the latest notice to become effective, and available in MSATS, from Tuesday 27 Feb 2024
Metering Exemption Automation	During the development and testing of the Application Process Automation, AEMO identified required changes to the metering installation malfunction exemption fields in the B2M XML schema.	Metering Exemption Automation is on track for 4 March 2024 go-live
Information Data Exchange (IDX)	To enable unified access to AEMO services across all markets, using modern authentication and communication protocols, facilitating a cohesive approach to industry data exchange. This will leverage IDAM	Next 'Business case' session scheduled for 12 March 2024.
Identity and Access Mgt (IDAM)	To establish a unified mechanism to authenticate participant users and applications when accessing AEMO services.	Next 'Business case' session scheduled for 12 March 2024.
Portal Consolidation (PC)	To create a 'single pane of glass' user experience for participants accessing all AEMO browser based services	Next 'Business case' session scheduled for 12 March 2024.
Unlocking Consumer Energy Resources (CER) Benefits through Flexible Trading	Rule change request that aims to unlock consumer energy resources (CER) benefits through flexible trading arrangements.	AEMC Draft Determination expected late February 2024 <a href="https://www.aemc.gov.au/rule-changes/unlocking-CER-benefits-through-flexible-trading">https://www.aemc.gov.au/rule-changes/unlocking-CER-benefits-through-flexible-trading</a>
Review of the regulatory framework for metering services	Seeking to identify options to accelerate the deployment of smart meters in the National Electricity Market (NEM).	Focus is currently on analysing various options supporting Package 1 topics in preparation for the AEMC Draft Rule being published in March 2024 <a href="https://www.aemc.gov.au/market-reviews-advice/review-regulatory-framework-metering-services">https://www.aemc.gov.au/market-reviews-advice/review-regulatory-framework-metering-services</a>

# Items of Interest

Title	Short Description	Indicative commencement	Comments/Links
Consultations	<ul style="list-style-type: none"> <li>• In progress               <ul style="list-style-type: none"> <li>• 4 March 2024 Standing Data for MSATS consolidation</li> </ul> </li> <li>• Anticipated               <ul style="list-style-type: none"> <li>• 2 June Minor Amendment/Procedure consolidation</li> <li>• May 2024 REMP (B2M) consultation, including changes supporting:                   <ul style="list-style-type: none"> <li>• MSR Package 1 (Accelerated Rollout)</li> <li>• RoLR Review</li> <li>• Various ERCF ICFs (specific ICFs TBD)</li> </ul> </li> <li>• B2B v3.9 (May 2024) consultation, including changes supporting:                   <ul style="list-style-type: none"> <li>• MSR Package 1 (Accelerated Rollout)</li> <li>• RoLR Review</li> <li>• Various IEC ICFs (specific ICFs TBD)</li> </ul> </li> <li>• MSR Package 2 (Testing/Inspections/Exemptions) (~Q3 2024)</li> <li>• MSR Package 3 (Power Quality Data) (~Q1 2025)</li> <li>• Unlocking Consumer Energy Resources (CER) Benefits through Flexible Trading</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>• Submissions due Wed 28 Feb</li> <li>• March/April 2024</li> <li>• May 2024</li> <li>• May 2024</li> <li>• ~ Q3 2024</li> <li>• ~ Q1 2025</li> <li>• TBD</li> </ul>	<ul style="list-style-type: none"> <li>• ICF assessments and recommendations supporting the May 2024 consultations to be completed <b>by the end of March 2024</b></li> <li>• Proposing a 1 July 2025 effective date for the May 2024 REMP and B2B v3.9 consultations</li> <li>• Schema change highly likely in May 2025, to support MSR and ICF initiatives</li> </ul>

# Notes

- Blaine Miner (AEMO) spoke to 'Items of Interest' slides
- Blaine confirmed that should different effective dates be required to support different May 2024 REMP consultation items, AEMO would accommodate these requirements within the consultation
- Blaine also confirmed that the proposed changes to 'Building/Property Name', which was previously consulted on to come into effect from November 2024, will be deferred to May 2025 to align with required changes associated to ICF-078, no schema change is scheduled for November 2024.



# General Business and Next Steps

Blaine Miner (AEMO)

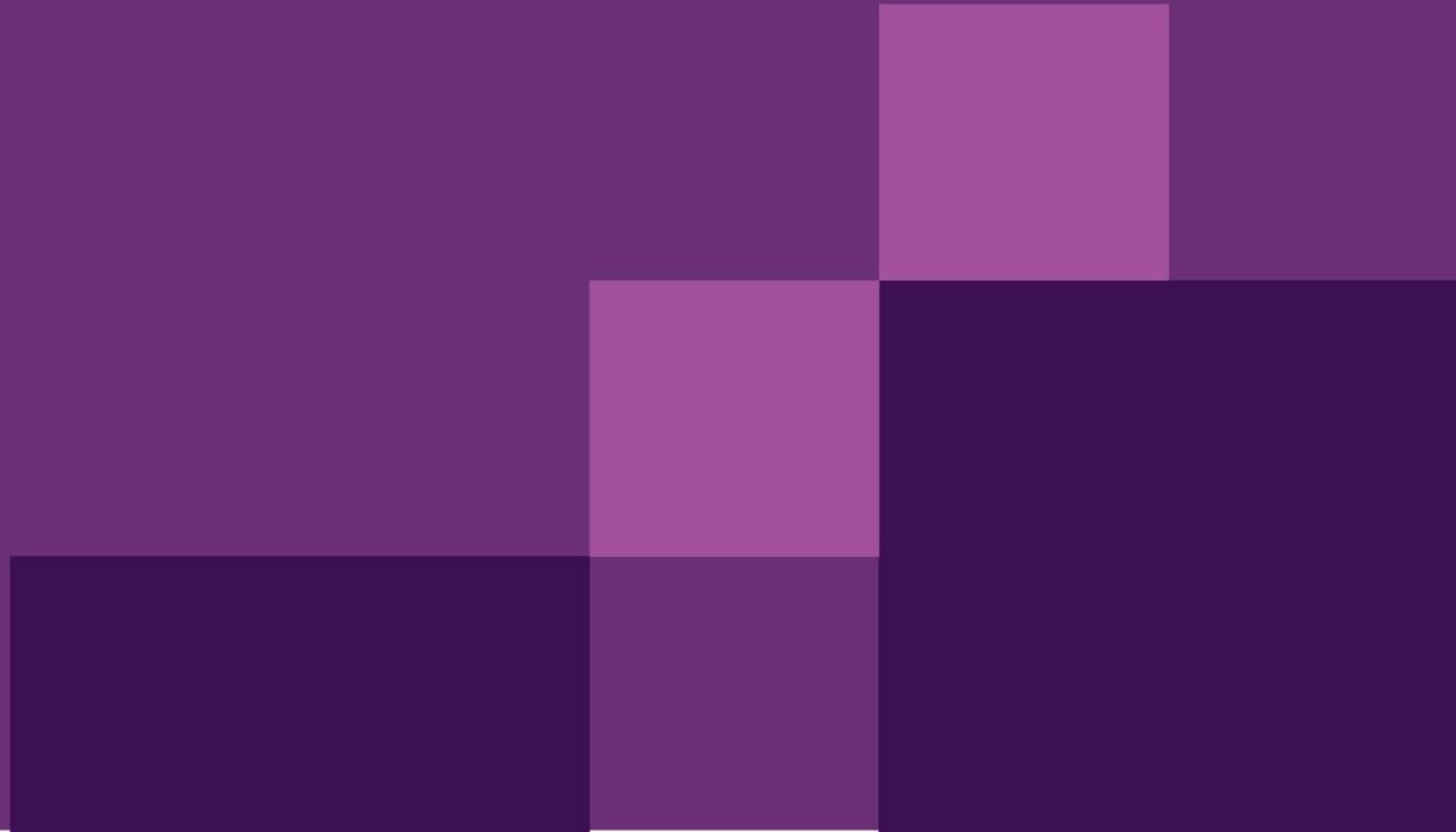
# General Business & Next Steps

- Actions and notes to be circulated asap
- Next meeting scheduled for Monday 25 March 2024
- Are there any other general business items members wish to raise?
- Please send through any proposed agenda items, questions or suggested meeting improvements to [ERCF@aemo.com.au](mailto:ERCF@aemo.com.au)

# Notes

- Blaine Miner (AEMO) spoke to 'General Business and Next Steps' slides
- Blaine asked for members to send through feedback on any of the ERCF topics, including ICFs, as soon as practicable, members do not need to wait for an action to be placed on them to provide their views/feedback

# Appendix



# ERCF Subgroup Membership

Name	Organisation	Market Sector
Robert Lo Giudice	Alinta Energy	Retailer
Jo Sullivan	Energy Australia	Retailer
Jordan Rigby	Red/Lumo	Retailer
Aakash Sembey	Origin	Retailer
Chris Murphy	Telstra	Retailer
Sagar Shah	Hansen Technologies	Vendor for Retailers
Dino Ou	Intellihub	Metering
Helen Vassos	PlusES	Metering
Paul Greenwood	Vector Metering	Metering
Wayne Farrell	Yurika	Metering
Wayne Turner	Ausgrid	Networks
Tennille Pownceby	CitiPower Powercor	Networks
Christine Ward	EQL	Networks
Michael Zhang	SAPN	Networks
Adrian Honey	TasNetworks	Networks
Laura Peirano	United Energy	Networks

# ICFs Awaiting Implementation

(In chronologic order)

ICF ID	Description	AEMO Impact	Scheduled Release Date
073	Summation Metering Changes	<ul style="list-style-type: none"> <li>Procedures only</li> </ul>	<ul style="list-style-type: none"> <li>13 May 2024</li> </ul>
072	Net System Load Profile (NSLP) Methodology	<ul style="list-style-type: none"> <li>System and procedures</li> </ul>	<ul style="list-style-type: none"> <li>29 Sept 2024</li> </ul>
054	Substitution Types review	<ul style="list-style-type: none"> <li>System and procedures</li> </ul>	<ul style="list-style-type: none"> <li>4 Nov 2024</li> </ul>



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