

GAS MARKET ISSUE (GMI)

Summary Section

For Proponent or AEMO to complete. Template focuses on issue identification and impact.

Issue Number	IN008-21		
Version #	1.0		
Impacted Jurisdiction(s)	NSW/ACT		
Proponent(s)	Andrew Zancanaro Brad Gee	Company	Jemena EGP Jemena, on behalf of Evoenergy
Proponent e-mail	Andrew.Zancanaro@jemena.com.au	Proponent phone #	
Affected Gas Market(s)	<ul style="list-style-type: none">• Retail• Wholesale – No Balancing	Date lodged with AEMO.	Tuesday, 6 April 2021
Short Issue Title	Difficulties that Transmission Pipeline Operator (TPO) is experiencing when it comes to correctly allocating gas for the Nowra network section when there are multiple Retailers operating on the network.		
Other key contact information	grcf@aemo.com.au		

VERSION #	PRESENTED TO	DATE
Eg. 1.0	GRCF	8 April 2021



GAS MARKET ISSUE – DETAILED REPORT SECTION

1. DESCRIPTION OF ISSUE -

Jemena Eastern Gas Pipeline (Jemena EGP) is delivers gas into the Nowra network (NSWNOWRA) at the Nowra and Bomaderry receipt points on behalf several pipeline shippers. Jemena EGP does not have visibility of daily metered volumes/estimates, including due to reasons of confidentiality. As a result of this, it is not always possible for Jemena EGP to allocate quantities of gas delivered into the network among its shippers in a way that accurately reflects those Shipper's downstream customers daily consumption. This can result in an imbalance between pipeline shippers, where quantities actually delivered on behalf of one shipper are allocated to another shipper.

The allocation of gas deliveries by Jemena EGP does not affect the operation of the network, or the relationship between Evoenergy and network Retailers. Evoenergy publishes consumption data to the market as required under the Retail Market Procedures, and network Retailers are charged for network services on the basis of consumption metered at customer premises. As between Evoenergy and network Retailers, network Retailers are deemed to have delivered into the network the quantity of gas withdrawn by their customers.

2. REFERENCE DOCUMENTATION

- Retail Market Procedures (NSW/ACT). Click [here](#) to view.
- Participant Build Pack 5 (NSW/ACT). Click [here](#) to view.
- Register of Balancing Arrangements - effective 5 April 2017. Click [here](#) to view.
- Guideline to Procedures for User Based Reconciliation (NSW/ACT). Click [here](#) to view
- Guide to Participant Imbalance Amounts (PIA) (NSW/ACT). Click here to view.
- Register of Contacts for Imbalance Trading Under Retail Market Procedures (NSW and ACT), Section 8.8. Click here to view.
- User Guide to MIBB Reports. Click [here](#) to view.

3. PRIORITISATION AND TIMELINES

This section should contain a discussion of where the initiative should sit within the work program for the current year (i.e. whether it has already been incorporated into the current year's work program, whether it should be added to the current year's work program, or whether it should be considered in following years).

Note – AEMO publishes a calendar of ongoing consultations that comprises the current years work program. Click here to view the AEMO web page containing this calendar.

[text]

4. SPECIFIC PROPOSAL -

To address the issues mention in section 1, Jemena EGP would like to invite those retailers with an interest in marketing gas in the Nowra network, to join a number of future workshops aimed at determining the method of allocation for gas delivered from the EGP.

The objective of the workshops would seek to identify the appropriate cost-effective solution to improve allocation of gas among pipeline shippers, with the objective of increasing the efficiency of the Nowra



market. There are a number of allocation methodologies available, each will have differing cost implications that will need to be balanced against the benefits to the market as a whole. Impacts on the RMP will need to be considered as well as other alternate approaches such as formalised in a multi-user agreement upon agreement of the parties.

The options will be discussed in a workshop involving representatives from Jemena EGP, Evoenergy, AEMO and interested shippers and retailers. The outworkings of this workshop, including any proposed solution and implementation timelines will be included in a version 2.0 of this GMI which will be issued to the GRCE.

For those that are interested please contact Brad Gee (Brad.Gee@jemena.com.au) and Andrew Zancanaro (andrew.zancanaro@jemena.com) by COB Thursday 22nd April. First meeting expected to be around late April.

5. IMPACTS OF CHANGE

This section should explain any process / IT system impacts (either in general or on specific identified parties) and testing requirements.

[text]

6. LIKELY BENEFITS

This section should address the benefits and costs of implementing the change for industry as a whole. It should also explain why the Proponent believes the change would meet the National Gas Objective and (if relevant) the National Energy Retail Objective.

[text]

7. IMPACT OF ISSUE NOT PROCEEDING

[text]

8. SUPPORTING DOCUMENTATION

(attach if necessary)

GAS MARKET ISSUE – RELEVANT ATTACHMENT(S)