

MINUTES – WA Gas Consultative Forum (WAGCF)

MEETING: 13
 DATE: Tuesday, 18 June 2019
 TIME: 1:00 pm to 1:45 pm AWST
 CONTACT: Wagasforum@aemo.com.au

ATTENDEES:

NAME	COMPANY
Neetika Kapani	AEMO
Martin Maticka	AEMO
Rick Dolling	AEMO
Sangita Bista	AEMO
Rebecca Petchey	AEMO
Joachim Tan	AEMO
Laura Tomkins	AEMO
Robin Parsons	AEMO
Nicholle Langer	Alinta
Karan Sharma	APPEA
Paul Arias	Bluewaters
Benjamin Laidler	Department of Jobs, Tourism, Science and Innovation
Don Bower	Energy Access
Scott Davis	Energy Council
Elizabeth Walters	ERA
Steven Kane	ERA
Atul Garg	Fortescue Metals Group Ltd
Neil Humphries	Fortescue Metals Group Ltd
Paul Bresloff-Barry	Gas Trading Australia Pty Ltd
Herman Prinsloo	Horizon Power
Naoki Katayama	Kansai Electric Power Holdings Australia Pty Ltd
Hans Niklasson	Kleenheat
Peter Kolf	KPK Specialist Advisory Services Pty Ltd
Ashley Chan	KUFPEC Australia Pty Ltd
Richard de Bont	KUFPEC Australia Pty Ltd
Chris McMullen	NOPTA
Ian Newlands	NOPTA
Bryon McLaughlin	Public Utilities Office
Stephen Eliot	RCPWA
Richard Cheng	RCPWA
Natalie Robins	RCPWA
Erin Sutton	Santos
Shirley Qiu	Shell Australia
Tao-Liang Lee	Shell Energy Australia Pty Ltd
Carole Claire	Synergy
Jenny O'Donoghue	Synergy
Ayumi Sugita	Tokyo Gas Australia
David Low	Wood Mackenzie
Daniel Toleman	Wood Mackenzie
Sam Clark	Woodside
Alexandra Willis	Woodside

1. Welcome

Martin Maticka (AEMO) opened the meeting at 1:00 pm (AWST) and welcomed attendees to the second WA Gas Consultative Forum (WAGCF) meeting of 2019.

All actions from the previous meeting (12 February 2019) had been completed. No further comments were raised, and the minutes were endorsed. AEMO to publish the minutes from the previous meeting as final on the website (action item 1.1).

2. Action item 4.1 raised at 12 February 2019 forum

Joachim Tan (AEMO) provided an update on action item 4.1 which was the question raised by Mike Lauer (Gas Trading Australia Pty Ltd) on the definition of Tariff V and whether it is inclusive of residential customers. Joachim explained Tariff V was inclusive of residential, small business and commercial consumption, within the distribution area. The data is collected from basic and interval meters within the network, these are summarised daily and provided to the Gas Market provider governing the distribution network. These figures are summed up by AEMO, then applied to the Tariff V model when it is applied in developing Tariff V Forecasts.

3. Allowable Revenue 5 (AR5) Update

Martin Maticka (AEMO) provided an update on the GSI Portion of AEMO's Allowable Revenue 5 submission. The Economic Regulation Authority (ERA) published its final determination on their website on Friday 14 June 2019. The GSI was approved for \$6.1M over the next 3 financial years. There is an allocation of \$530k for Capex over the same period to cover the Cyber Security initiative and the software upgrades in the first part of AEMO's Digital Roadmap. This equates to \$1.9M each year; due to a small over recovery that occurred during AR4.

4. Update on LNG trucking in the GBB (discussion at GAB- Outcomes)

Martin Maticka (AEMO) presented a draft version of a presentation that will be presented to the Gas Advisory Board (GAB) when they meet next. The request tabled at the last GAB was, how does trucked LNG fit in with the GSI rules? AEMO was asked to conduct a preliminary investigation and has provided a light overview of what the options associated with GSI are. Martin opened to the room for feedback and comments, a discussion amongst the room proceeded and the following points were raised/added:

- The GBB is intended to capture all gas that comes into the domestic market, but if you take gas out of the facilities for trucking before it is put into the pipelines, then the trucked gas is a leakage that may need to be captured. The question is whether the leakage is it material enough to worry about and, if so, what is the best way to do it?"
- Attendees stated they believed trucked LNG represents between 3-4% of the domestic Market, and while a material amount any change in the GSI/GBB needs to be proportional
- Any change needs to be tied with the actual purpose of the GBB. Consideration needs to be given to what it's there for and whether things like accessibility to the gas in case of emergencies, because it's different to having a gas pipeline which is accessible
- It will come down to what the policy objective is, as to what the implementation solution will be.
- Woodside added they thought AEMO outlined the options well and it seems to be within AEMO's right to consider how it could be implemented. What potentially it is missing is how it could capture the existing trucked LNG production, so EDL's and Wesfarmers' production. This may increase the complexity of how the rules will be designed.
 - The point raised will be added into the presentation for discussion at the GAB
 - It was added the current LNG at Wesfarmers is currently captured under the current framework

5. 2019 WA Gas Statement of Opportunities (GSOO) Formal Information Request (FIR) preliminary results

Rebecca Petchey and Sangita Bista (AEMO) shared the preliminary results of data analysis on the 2019 FIR process that was completed in March/April. AEMO conducts a confidential FIR process annually under Gas Services Information (GSI) Rule 106, where data and information is collected from the gas industry and used to develop the WA GSOO. The data received was presented in an aggregate form to respect the confidentiality of submissions from gas market participants and non-GSI participants. Gas Market Participants are encouraged to contact AEMO to provide any data updates, if required.

6. Operational Updates

Participant Support Arrangements Review

Rick Dolling (AEMO) provided an update on the changes to participant support arrangements. The WA Market Operations team provide 24/7 support for the GBB, support arrangements are summarised in the [Participant Support Guide](#). Arrangements are designed to provide participant support during GBB submission timeframes and are based on the requirement for AEMO to identify and manage IT system failures that may prevent mandatory GBB submissions.

AEMO is reviewing the office hours on weekends and public holidays. From 1 July 2019 the proposed office hours on weekend and public holidays are:

- Start Time: 6:30AM (no change)
- End Time: 11:30AM

There are no changes to office hours on weekdays.

24/7 support for the GBB is still available to Gas Market Participants through the on-call arrangements (unchanged).

7. Participant updates

Industry Request to develop and produce annually a Gas Map

Dominic Rodwell (CITIC Pacific Mining) asked AEMO on his behalf to raise the item of requesting AEMO to develop and produce a WA Gas Map showing all the WA oil and gas fields and leases and all of the publicly available information on reserves, resources, operational status, retention lease status, oil and liquids extraction volumes since commencement, remaining economical reserves, delineate fields/leases that are gas only and those that have liquids also (and a measure of liquids & gas content). Martin Maticka (AEMO) advised that there will be costs associated with creating such a Map and this fee will be passed on the Market Participants (MP). AEMO will invite MPs to take part in a brief survey to establish interest and present the findings at the next WAGCF on 10 September 2019 (Action Item 7.1)

Link to the survey can be found [here](#) and closes 9 July 2019.

8. Next meeting

Martin Maticka (AEMO) thanked stakeholders for their attendance and closed the meeting at 1.45 pm. The next meeting is scheduled for 10 September 2019.

Action items raised at meeting - WA Gas Stakeholder Consultation Forum

Item	Topic	Action required	Responsible	By
2.1.1	Data Submission Time	Proposal to Decrease Participant Submission Time and GBB Data Publication	AEMO	Complete
4.1	AEMO Forecasting – 2018 WA GSOO Draft in-house forecasts	The definition of Tariff V and whether it is inclusive of residential customers.	AEMO	Complete
7.1	Industry Request for GSOO to develop and produce annually a Gas Map	AEMO to gauge industry interest in creating a WA Gas Map, by sending out a survey to Market Participants and presenting the findings at the September WAGCF.	AEMO	September

DRAFT