

# GBB (WA) Highlights 2021

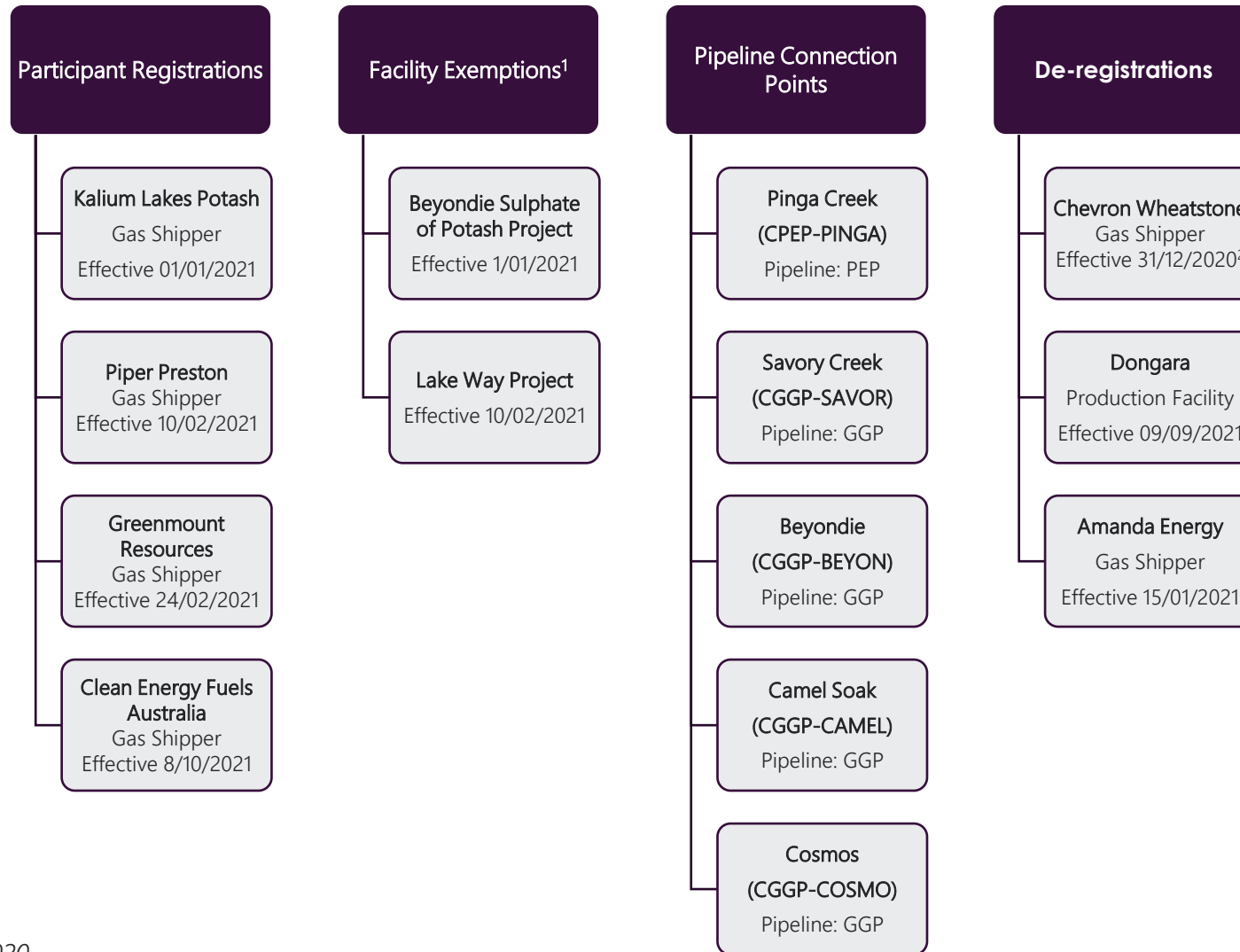
27 October 2021

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# Agenda

1. Registrations, Facilities and New Connections
2. GBB System Updates
3. 2021 Observations
  - Linepack Adequacy
  - Gas Supply and Demand
  - Storage
4. GSI Budget vs Actual

# Registrations, Facilities and New Connections in 2021



<sup>1</sup>There were no Facility registrations 2021.

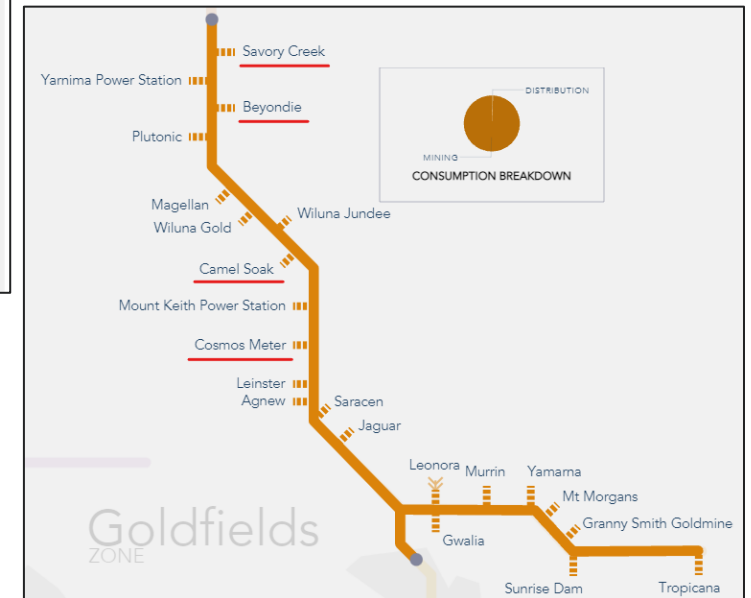
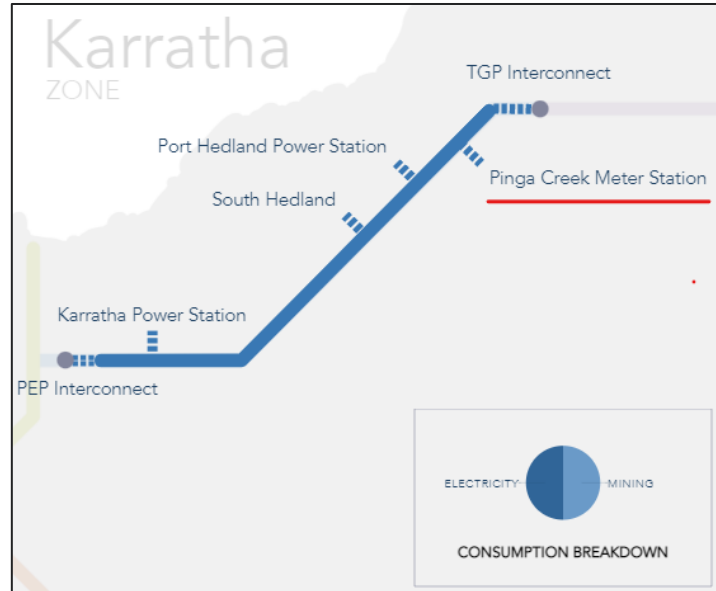
<sup>2</sup>Deregistration was back-dated to 31/12/2020

# GBB System Updates

## GBB 1.17

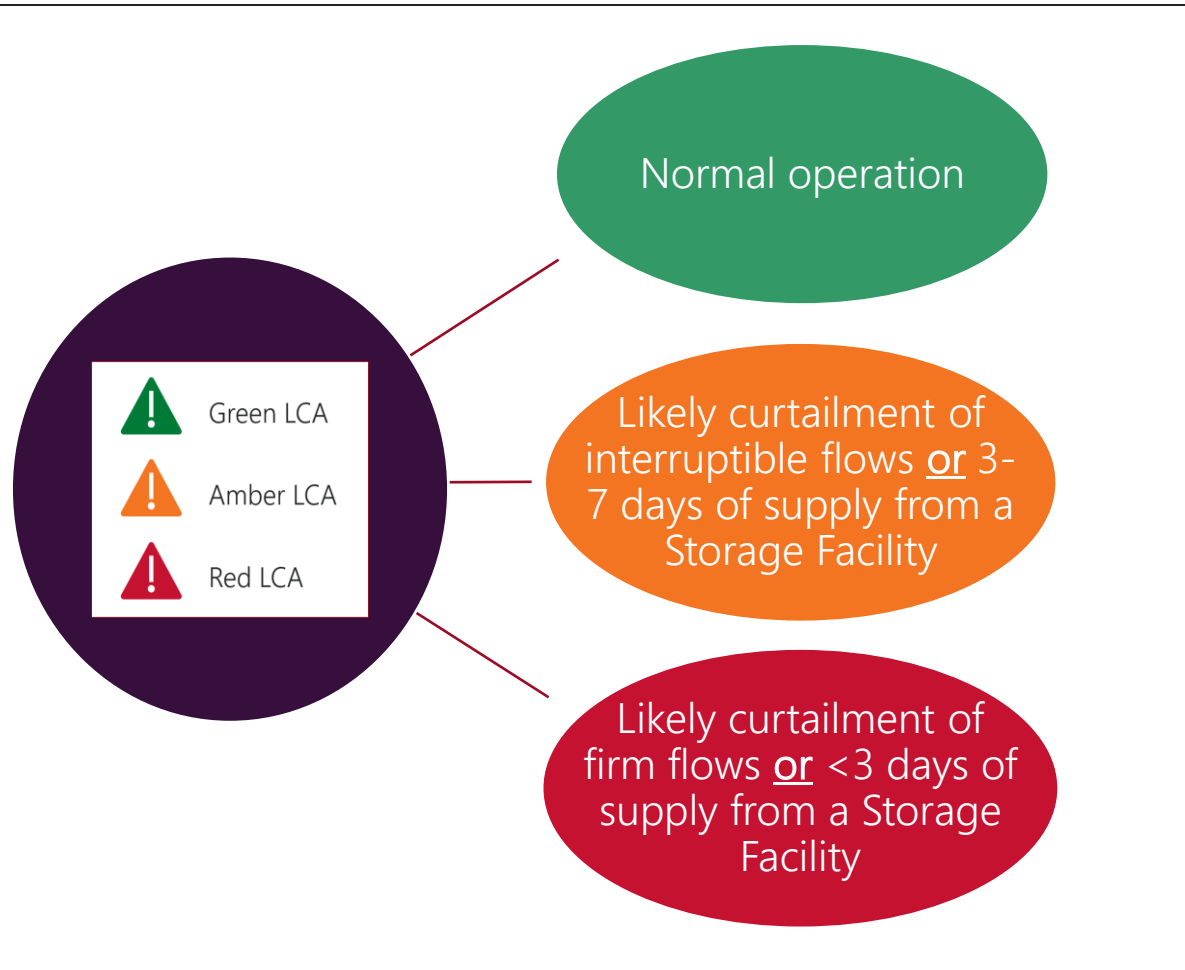
14 September 2021

- Five new connection points added to the Network Map:
  - Beyondie (CGGP-BEYON) 01/01/2021
  - Savory Creek (CGGP-SAVOR) 01/02/2021
  - Camel Soak (CGGP-CAMEL) 01/02/2021
  - Cosmos (CGGP-COSMO) 01/09/2021
  - Pinga Meter Station (CPEP-PINGA) 26/05/2021
- Improved submission validation logic for Nominated and Forecast Flow data.
- Updated End User Consumption Report to reflect improved values for Large Users and "Other".

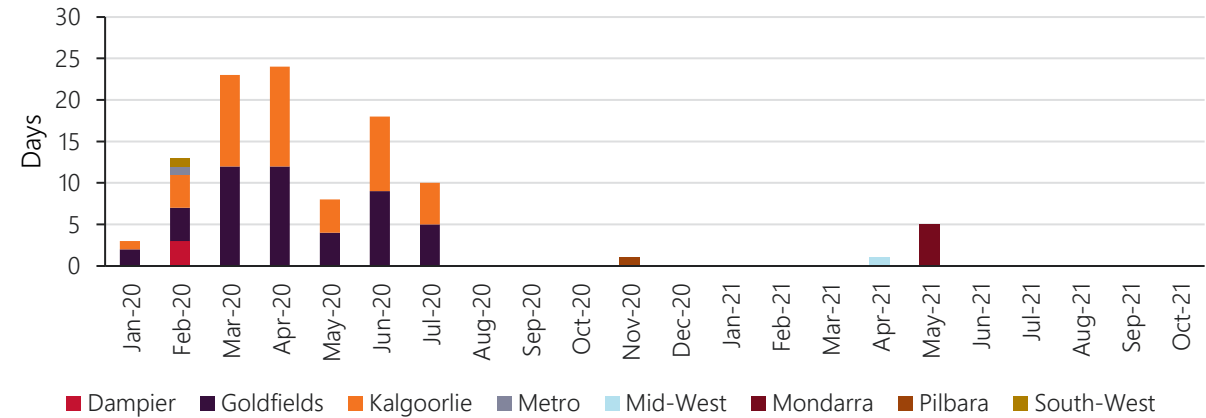


# 2021 Observations

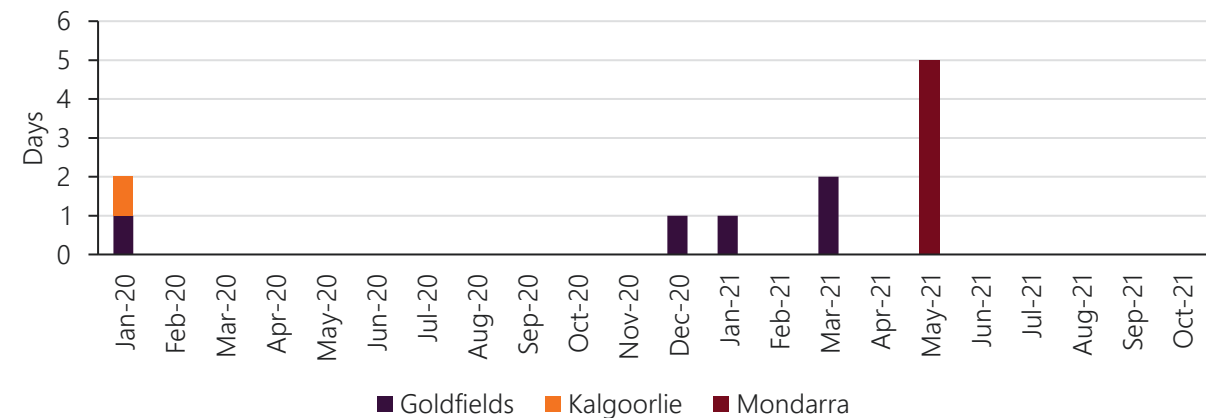
## Linepack Capacity Adequacy



Amber LCA Alerts Jan 2020 to Oct 2021



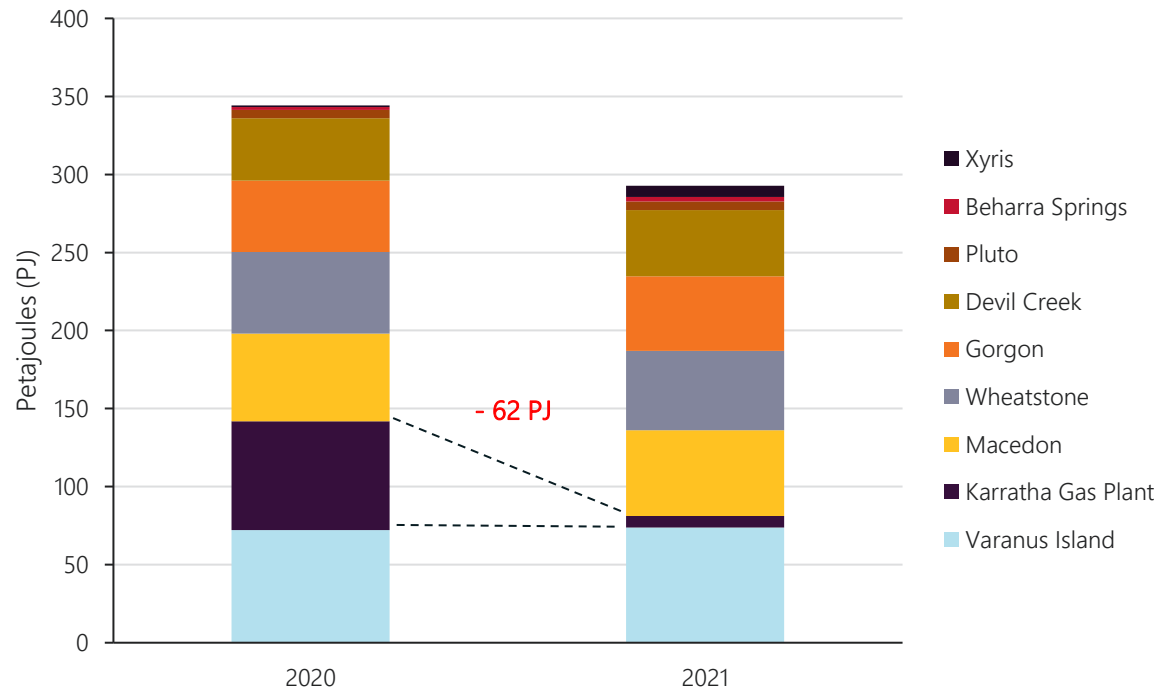
Red LCA Alerts Jan 2020 to Oct 2021



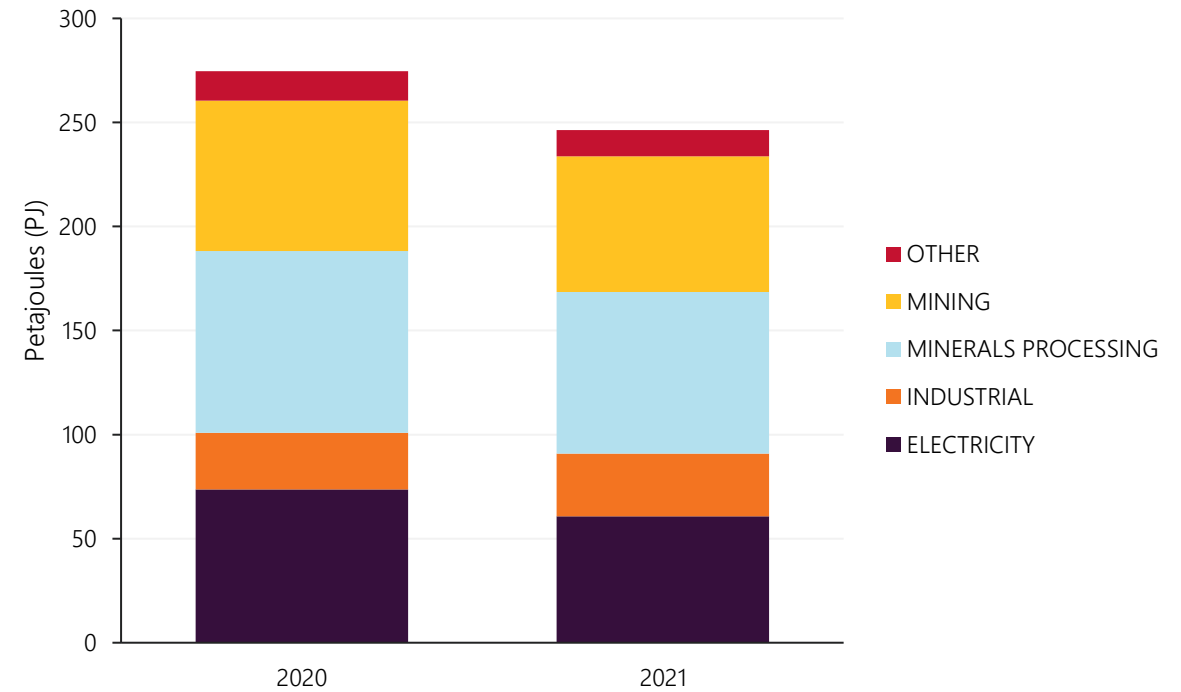
# 2021 Observations

## Gas Supply and Demand

Gas Supply Jan - Oct 2020 v Jan - Oct 2021



Demand Jan - Oct 2020 v Jan - Oct 2021

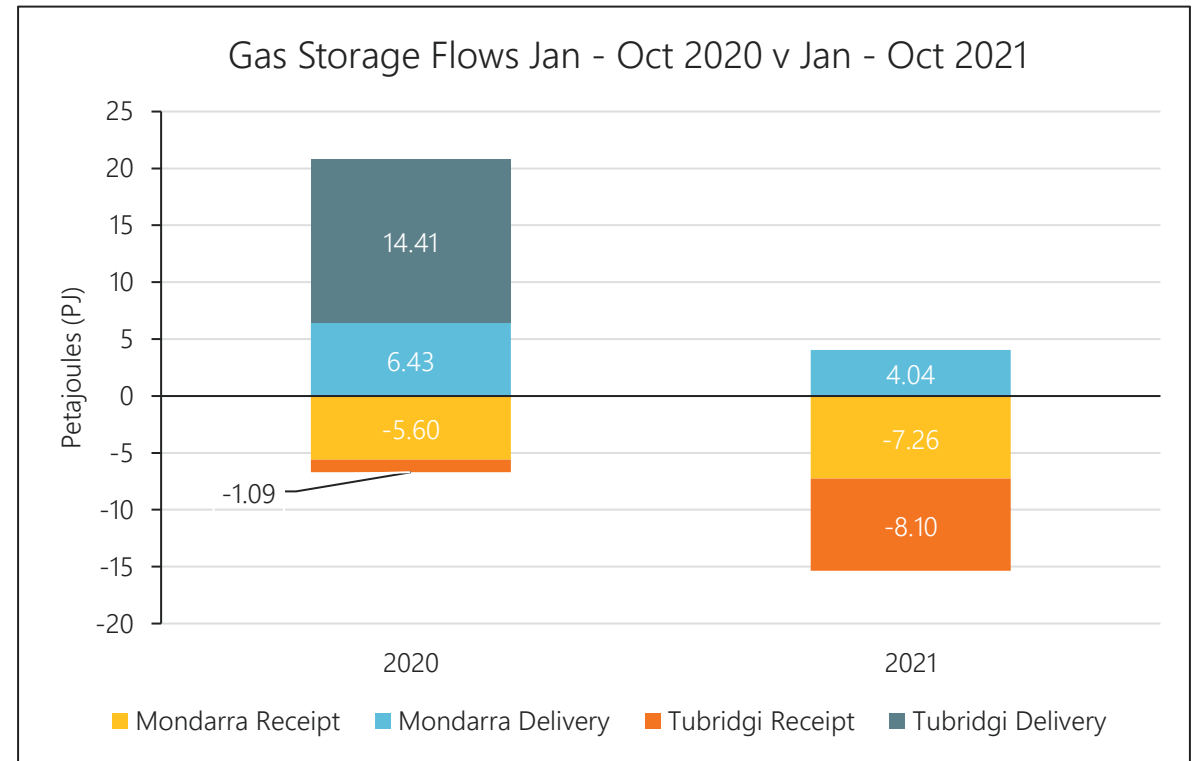
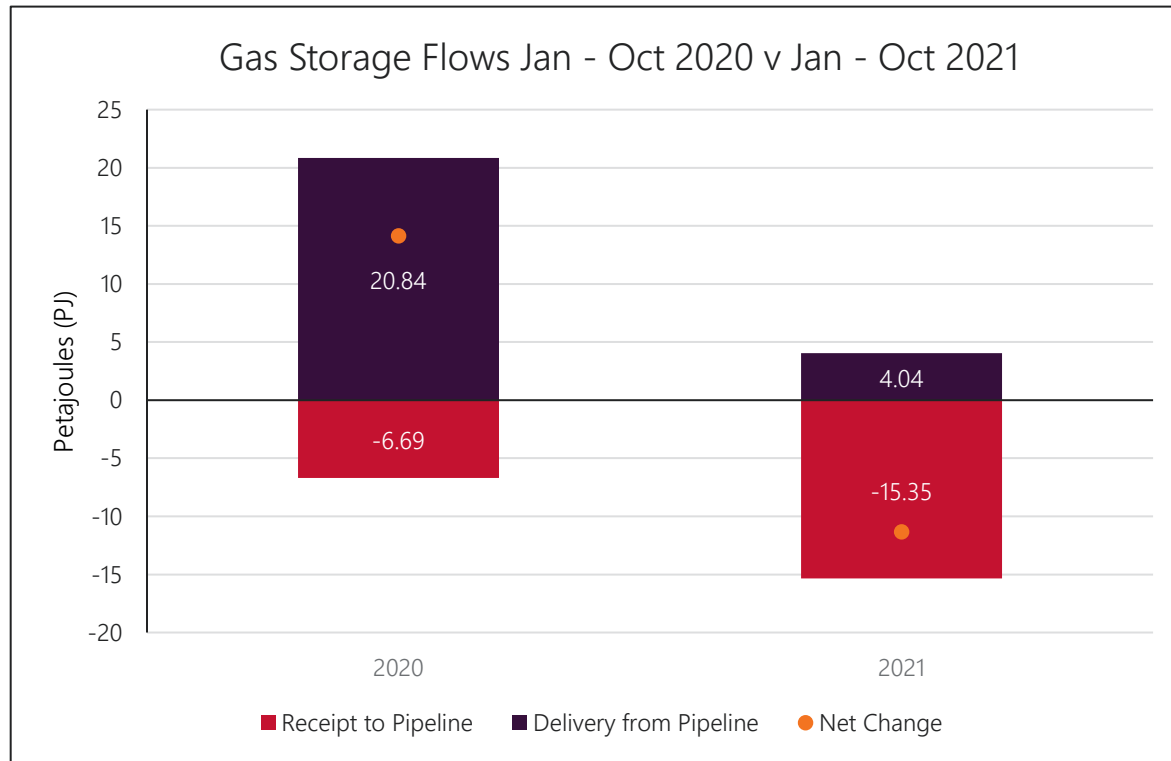


### Key Observations

- Gas supply declined by approximately (51 PJ)
- Karratha Gas Plant major driver in decline (62 PJ)
- Electricity sector registered the largest decrease (12.9 PJ)

# 2021 Observations

## Storage



### Key Observations

- Large decline in delivery of gas to storage facilities in 2021
- Net flows into storage in line with the reduction in Gas Production
- Tubridgi did not withdraw gas from the network in 2021

# Questions and Feedback

Market Operations

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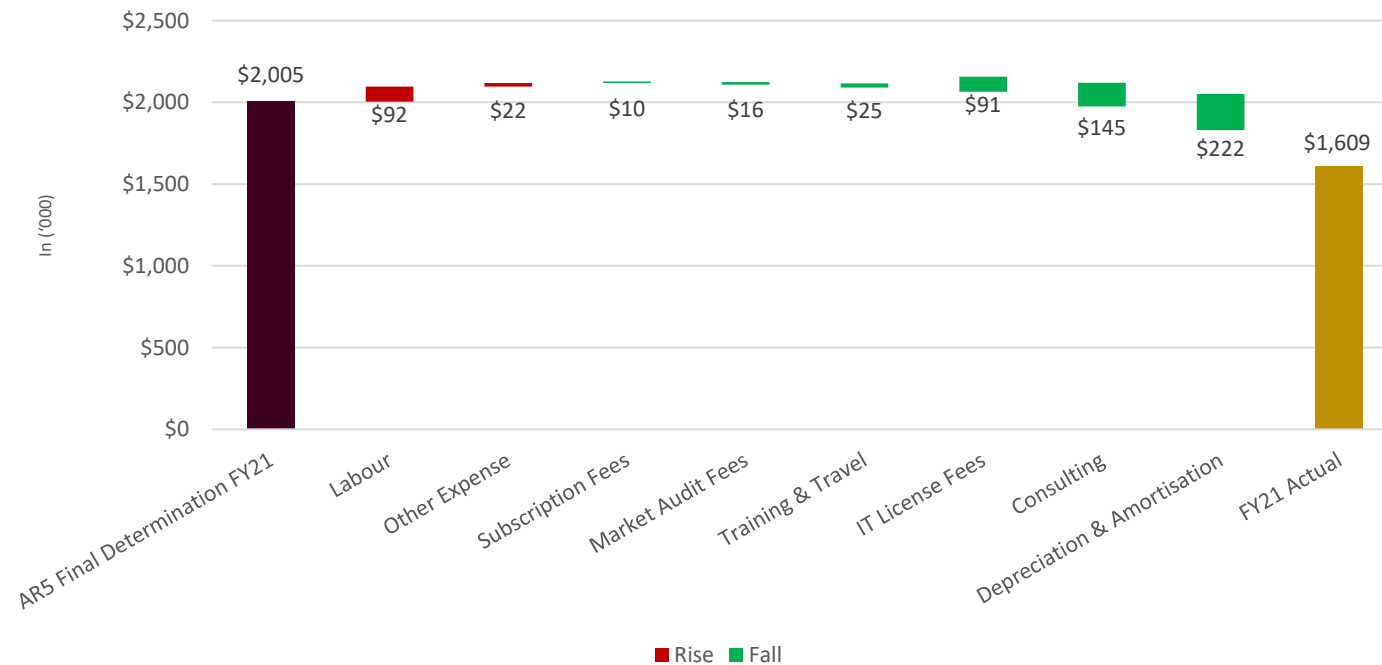
# GSI Budget vs Actual

27 October 2021

# Gas Services Information (GSI)

## AR5 Financial Review – OPEX

GSI Operating Expenditure  
AR5 FY21 Final Determination vs FY21 Actual



GSI Operating Expenditure for FY21 was \$1,609k, **\$396k (20%)** lower than the ERA Final Determination of \$2,005k.

This financial result is due to a combination of operational drivers such as project delays, resource reallocation and the impacts of COVID19.

Key drivers are:

- Higher labour (\$92k) due to work being brought in-house (e.g. WA GSOO).
- Higher Other Expense (\$22k) mainly due to Occupancy as a result of new lease accounting.
- Lower Subscription Fees and Market Audit Fees (\$26k) due to reduced scope, travel and consumables.
- Lower training & travel (\$25k) due to COVID19 restrictions.
- Timing of I.T licensing spend (\$91k) due to delay in Digital project completion.
- Lower than expected WA GSOO Consulting spend (\$145k) due to utilisation of internal resource and expertise.
- Lower D&A from the delays in Digital Roadmap.

# Questions and Feedback

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