

MEETING OUTCOMES

MEETING: AEMO Procedure Change Working Group (APCWG)
 DATE: Thursday, 23 July 2020
 TIME: 14:00 – 14:40 pm
 LOCATION: Virtual meeting via MS Teams

ATTENDEES:

NAME	COMPANY / DEPARTMENT
Greg Ruthven	AEMO (Chair)
Neetika Kapani	AEMO
Rebecca Petchey	AEMO
Adrian Theseira	AEMO
Mark Riley	AGL
Oscar Carlberg	Alinta Energy
Dimitri Lorenzo	Bluewaters
Dev Singh	Collgar
Wendy Ng	ERM Power
Jean-Philippe Montandon	Perth Energy
Erin Stone	Point Global
Jenny Laidlaw	RCPWA
Sandra Ng Wing Lit	RCPWA
Jo-Anne Chan	Synergy

APOLOGIES:

NAME	COMPANY / DEPARTMENT
Jared Walsh	Collgar
William Street	Entego
Rebecca White	EPWA
Jayesh Halai	Perth Energy
Rhiannon Bedola	Synergy

Agenda Item 1: Welcome

The Chair welcomed attendees, gave an Acknowledgement to Country and confirmed that the purpose of the meeting is to consider the proposed changes to the Market Procedure: Declaration of Bilateral Trades and the Reserve Capacity Auction.

The Chair clarified that the proposed changes to the Market Procedure: Settlements that were originally scheduled for discussion at this meeting will now be considered at a later meeting.

The Chair also informed attendees of the proposed process for how the virtual meeting would be conducted before introducing AEMO representative, Rebecca Petchey, to provide an overview of the proposed changes.

Agenda Item 2: Market Procedure - Declaration of Bilateral Trades and the Reserve Capacity Auction

Rebecca Petchey (AEMO) confirmed that the main change to the Market Procedure is to align it with the Minister's RCM Pricing amendments that commenced in February 2020. The main changes to the Bilateral Trade Declaration process include the ability for Demand Side Programmes to trade bilaterally and eligible Facilities nominating to become a Candidate Fixed Price Facility.

Revisions are also proposed to align the Market Procedure with the current WEM Rules and AEMO's latest procedure template.

An attendee queried whether there were areas of the Market Procedure that were not strictly in line with the WEM Rules, and if so, can these be identified. Ms Petchey confirmed that the revisions sought to provide consistency in language between the procedure and the WEM Rules.

The Chair then conducted a page turn of the Market Procedure and sought comments from attendees on the proposed amendments. The following points were raised:

- Step 1.2 – Table 1 Defined Terms
 - Attendee comment: Should the definitions of Committed Status and Proposed Status link to Appendix A which provides further detail?
 - AEMO response: AEMO will consider this.
- Steps 2.1.1 and 2.1.2
 - Attendee comment: These clauses seem to be repetitive and are interpretational style clauses so may be better placed after step 1.2 rather than after step 1.3.
 - AEMO response: AEMO does not consider these to be interpretational clauses and moving them may result in this Market Procedure being inconsistent with other AEMO procedures. Step 2.1.1 refers to the WEM Rule clause (that allows AEMO to modify or extend dates under clause 4.1.1C) whereas step 2.1.2 allows AEMO to extend other dates or times in the Market Procedure.
- Step 3.1.11
 - Attendee comment: The deadline specified in this step for AEMO to notify the Market Participant of the outcome of its review where there is a discrepancy with the information provided by that Market Participant seems short.
 - AEMO response: AEMO is required under the WEM Rules to resolve the discrepancy within 1 Business Day, otherwise it must treat the capacity as unavailable. However, this scenario is unlikely because the system validations contain checks to ensure consistency with the Certified Reserve Capacity for the Facility.
- Section 4
 - Attendee comment: A high level timeline for the auction steps may be useful in this section (an example was emailed to the Chair).
 - AEMO response: The Chair will provide the example to the Reserve Capacity team for consideration.

- Appendix A.1.1
 - Attendee comment: Should this step exclude operational Facilities?
 - AEMO response: The appendix heading indicates that the appendix applies to new Facilities so if the Facility is in Commercial Operation it would not be considered new. However, AEMO will review the wording.
- Appendix A.1.6
 - AEMO comment: This step refers to AEMO treating Market Participant information as confidential. AEMO will consider specifying the relevant confidentiality status under the WEM Rules in this step.
- Appendix A.2
 - AEMO comment: AEMO will consider adding detail to this step to clarify the process for notifying the Market Participant about an unsuccessful Committed Status application.

Agenda Item 4¹: Future agenda items and next meeting

The Chair informed attendees that the next APCWG meeting, to be confirmed for August, will consider the proposed amendments to the Market Procedure: Settlements that are required in relation to rule change RC_2019_04: Administrative Improvements to Settlements.

This was followed by general discussion on whether the Market Procedure: Declaration of Bilateral Trades and the Reserve Capacity Auction would need to change for the future market structure. AEMO confirmed that it is considering the suite of procedures that need to be changed as part of reforms and this procedure would form part of that work.

There was further discussion on the short time available on the work required for the revised procedures and new rules for the 2021 Reserve Capacity Cycle. Attendees commented that these issues may be raised at the TDOWG forum or Market Advisory Committee meetings.

A query was also raised on the location of the current procedures and whether there is a list of the procedures that would need to be changed. The Chair confirmed that AEMO would circulate the web site location of the current procedures to the APCWG group, however, was unaware of whether there had been any information released on procedures that needed to be changed as part of reforms. It was suggested that some information may have been provided at the last WRIG meeting.

The Chair then informed attendees that AEMO had recently published the DER Register Information Procedure, available on AEMO's web site. The WEM Rules provided a waiver from the requirement to follow the standard Procedure Change Process for the development of this procedure. The Chair also advised that the only parties that have obligations under the procedure are Western Power and AEMO.

The Chair then thanked everybody for their attendance and closed the meeting.

¹ Note that agenda item 3 was removed from the original agenda.