

## MEETING OUTCOMES

MEETING: AEMO Procedure Change Working Group (APCWG)  
 DATE: Monday, 19 July 2021  
 TIME: 10:00 am – 11:00 am  
 LOCATION: Virtual meeting via MS Teams

### ATTENDEES:

NAME	COMPANY / DEPARTMENT
Greg Ruthven	AEMO (Chair)
Rebecca Petchey	AEMO
Alex Gillespie	AEMO
Edwin Ong	AEMO
Sam Lei	Alinta
Jacinda Papps	Alinta
Naomi Donohue	APA
Rebecca Mason	APA
Tim Rosser	Blairfox
Rebecca White	Collgar
Michelle Thomas	EDL
Claire Richards	Enel X
Penny Ling	Metro Power Company
Vlasta Barac	Metro Power Company
Erin Stone	Point
Ashlee Jones	Power Research & Development
Colin Stonehouse	Power Research & Development
Wendy Ng	Shell
Sumeet Kaur	Shell
Jo-Anne Chan	Synergy
Sherrin Yeo	Tilt Renewables
Maja Barnett	Tilt Renewables
Rhys Albanese	Tilt Renewables
Jess Ting	Transalta

### Agenda Item 1: Welcome

The Chair welcomed attendees and gave an Acknowledgement of Country before explaining how the meeting would be conducted. The Chair explained the reasons for the last-minute removal of the Settlements and Capacity Credit Allocation procedure changes from the agenda and advised that a new agenda would be circulated for an additional meeting.

The Chair introduced AEMO representative, Rebecca Petchey, to provide an overview of the proposed changes to Market Procedure: Reserve Capacity Testing.

### Agenda Item 2: Market Procedure - Reserve Capacity Testing

Rebecca Petchey (AEMO) gave an overview of the proposed procedure amendments by explaining that they relate to the Reserve Capacity Mechanism Pricing Amendments gazetted in February 2020 and due to commence on 1 October 2021. The rule change affects Reserve

Capacity Testing for Demand Side Programmes, specifically requiring random Reserve Capacity Tests. Market Participants that are involved with Demand Side Programmes will not be able to choose the intervals to conduct the Reserve Capacity Test because they will be selected at random. The Reserve Capacity Test will also be conducted for at least two Trading Intervals as opposed to one. Demand Side Programmes will still be required to conduct Verification Tests.

AEMO took the opportunity to make minor changes to clarify the procedure and to update the procedure with the latest Market Procedure template for consistency with other procedures.

Before the page turn was conducted, the Chair clarified that a track-change version of the procedure would be published along with the Procedure Change Proposal.

Jacinda Papps (Alinta) asked if step 2.1.1(b) of the procedure could be clarified to indicate that two Trading Intervals would be required. Rebecca Petchey explained that step 2.1.1(b) is written as per WEM Rule clause 4.25.1, while the requirement for two Trading Intervals is detailed in WEM Rule clause 4.25.2. Rebecca Petchey also pointed out that the requirement for two Trading Intervals is further clarified in Section 4 of the procedure.

Jacinda Papps asked for the reasoning for the statement “use a Temperature Dependence Curve accurately provided in Standing Data” in step 3.1.4 if Market Participants already have obligations to keep Standing Data accurate. Rebecca Petchey explained that Temperature Dependence Curves provided in Standing Data are on an as-generated basis while data used in the Reserve Capacity Mechanism uses data on a sent-out basis. AEMO can only accept Standing Data if it meets the requirements of the procedure and is on a sent-out basis. Therefore, clause 3.1.4 is intended to capture instances where Market Participants want AEMO to use a Standing Data Temperature Dependence Curve but AEMO must first verify that the data meets the requirements of the procedure. AEMO will consider including the reasoning as an explanatory note behind step 3.1.4 for clarity.

Jacinda Papps pointed out that Section 4 of the procedure states that generation systems require a Verification Test for at least one Trading Interval. However, in Section 5, the procedure does not clearly state that two Trading Intervals are required for Demand Side Programme Verification Tests as per the summary of changes. AEMO will consider clarifying the number of Trading Intervals in Section 5, as previously done in Section 4.

### **Agenda Item 3: Future agenda items and next meeting**

The Chair advised that the consultation period was likely to commence on 4 August for 20 business days, followed by publication of the Procedure Change Report in September.

The Chair reminded participants that the next APCWG meeting was scheduled for 2 August with meeting papers to follow.

The Chair thanked everybody for their attendance and closed the meeting.