

## MEETING OUTCOMES

MEETING: AEMO Procedure Change Working Group (APCWG)  
 DATE: Monday, 2 August 2021  
 TIME: 10:00 am – 11:00 am  
 LOCATION: Virtual meeting via MS Teams

### ATTENDEES:

NAME	COMPANY / DEPARTMENT
Greg Ruthven	AEMO (Chair)
Campbell Kenny	AEMO
Stuart MacDougall	AEMO
Mark Katsikandarakis	AEMO
Edwin Ong	AEMO
Nick Eaton	Alcoa
Oscar Carlberg	Alinta
Sam Lei	Alinta
Naomi Donohue	APA
Rebecca White	Collgar
Claire Richards	Enel X
Harry Street	Entego
Penny Ling	Metro Power Company
Erin Stone	Point
Maja Barnett	Tilt Renewables

### Agenda Item 1: Welcome

The Chair welcomed attendees and gave an Acknowledgement of Country before explaining how the meeting would be conducted. The Chair explained the reasons for the last-minute removal of the Settlements and Capacity Credit Allocation procedure changes from the previous APCWG meeting.

The Chair introduced AEMO representative, Campbell Kenny, to provide an overview of the proposed changes to the Market Procedures - Capacity Credit Allocation and Settlements respectively. Campbell highlighted that the main changes to the Capacity Credit Allocation Procedure involve the ability for Capacity Credits to be bilaterally allocated by Market Participants, including Market Customers, whereas this was previously limited to Market Generators.

### Agenda Item 2:

#### (i) Market Procedure – Capacity Credit Allocation

Campbell Kenny (AEMO) explained the proposed amendments during a page turn of the Capacity Credit Allocation Procedure. Besides making changes for consistency with the Wholesale Electricity Market Amendment (Reserve Capacity Pricing Reforms) Rule 2019, Campbell pointed out that there were numerous changes made throughout the document to reflect the use of AEMO's latest WEM Procedure template. AEMO had also taken the

opportunity to clarify the content of the procedure as indicated in the marked-up version of the document.

Oscar Carlberg (Alinta) questioned what element of the Reserve Capacity Pricing Reforms prompted the change to allow Market Customers to make Capacity Credit Allocation submissions. Stuart MacDougall (AEMO) explained that the Rule change meant that Capacity Credits that were associated with Demand Side Programmes, which are registered by Market Customers, would now be able to be bilaterally allocated. Previously, bilateral allocations of these Capacity Credits were prohibited.

Oscar Carlberg also asked whether the emergence of multiple Capacity Credit prices was the reason to specify facilities in Capacity Credit Allocations. AEMO confirmed that the ability to differentiate facilities allows AEMO to determine what is cleared through AEMO, to determine the prices of the remaining Capacity Credits. This step was necessary to calculate the Targeted Reserve Capacity Credit Cost (TRCC).

Oscar Carlberg asked for confirmation that Capacity Credits could still only be allocated to a Market Customer and would not be inclusive of Market Generators post 01 October 2021. AEMO confirmed that this has not changed.

#### **(ii) Market Procedure – Settlements**

Campbell Kenny highlighted the only changes in Section 3.8 of the Settlements Procedure. The changes relate to the removal of specific references to Special Reserve Capacity Price.

#### **Agenda Item 3: Future agenda items and next meeting**

The Chair advised that the consultation period for both procedures was likely to commence on 9 August for 20 business days, followed by publication of the Procedure Change Report on 13 September.

The Chair thanked everybody for their attendance and closed the meeting.