

Minutes

Meeting:	AEMO Procedure Change Working Group (APCWG)
Date:	Wednesday, 14 June 2023
Time:	1:00pm – 1:30pm
Location:	Virtual meeting
Teleconference details:	MS Teams

Attendees:

Name	Company
Adam Stephen	Bluewaters
Alex Gillespie	AEMO
Andre Pratama	Synergy
Brooke Edwards	AEMO
Genevieve Teo	Synergy
Graeme Ross	Simcoa
Graham Miller	AEMO
James McIntosh	AEMO
Chester Li	Enel Green Power
Manus Higgins	AEMO
Mark McKinnon	Western Power
Mark Riley	AGL
Matthew Webb	Western Power
Mena Gilchrist (Chair)	AEMO
Mike Chapman	AEMO
Neetika Kapani	AEMO
Nimish Trivedi	Synergy
Paul Arias	Shell
Penny Ling	Metro Power
Rebecca Pedlow-Collins	AEMO
Rebecca Petchey	AEMO
Sam Lei	Alinta
Steve Boyle	Synergy
Sue Franke	Tesla Corp
Tessa Liddelow	Shell
Valentina Kogon	Western Power

1 Welcome

- Mena Gilchrist (Chair) opened the meeting with an acknowledgement of country.
- Stakeholders were reminded that the session is being recorded.
- Mena introduced James McIntosh, who presented on the proposed amendments to the WEM Procedure: Supplementary Reserve Capacity.

2 WEM Procedure: Supplementary Reserve Capacity

- James commenced the presentation advising that AEMO is seeking to replace the WEM Procedure: Supplementary Reserve Capacity due to the significant changes required to be made to the WEM Procedure as a result of the Wholesale Electricity Market Amendment (Supplementary Capacity) Rules 2023, gazetted on 28 April 2023, following a review by the Coordinator of Energy regarding potential improvements to processes for the procurement of supplementary capacity.
- James also advised that a review of the activation and deployment of supplementary capacity services (Stage 2) is currently underway by Energy Policy WA and may result in further Rule and/or Procedure Changes.
- James explained that in developing the replacement WEM Procedure AEMO has held two workshops with Western Power on 1 May 2023 and 10 May 2023 regarding network access elements and published the proposed replacement Procedure, Procedure Change Proposal, and Call for Submissions on the WEM Website on 25 May 2023.
- James thanked Western Power for their valuable involvement in the workshops as part of developing the WEM Procedure.
- James highlighted WEM Rule amendments which resulted in changes being made to the WEM Procedure including the requirements for the WEM Procedure to outline:
 - information and assistance AEMO may require from Western Power to support an expression of interest process or a procurement process;
 - information that must be provided by those applying to provide Eligible Services;
 - timelines, developed in consultation with Western Power where applicable, for the provision of requested information and for assistance or an assessment of requests;
 - contact details for Western Power which must be used by AEMO or those applying to provide Eligible Services when assistance or assessment by Western Power; and
 - requirements for information to be provided in requests for assistance or assessment from Western Power by those applying to provide Eligible Services.
- James also highlighted new provisions under the WEM Procedure resulting from amendments to the WEM Rules which require Western Power to provide information and respond to requests for assistance or assessment related to the provision of supplementary capacity in accordance with the replacement WEM Procedure.
- James then discussed how AEMO has amended the WEM Procedure to capture the new requirements, including:
 - Elaborating the EOI process steps (if undertaken) and the tender process; and

- Clarifying the role of Western Power in providing information and assistance to support:
 - an expressions of interest process;
 - a tender process; and
 - a direct negotiation process.
- James discussed the inclusion of Table 3 to the WEM Procedure, which outlines the information that must be provided by those applying to provide Eligible Services who request assistance or an assessment from Western Power in accordance with clause 4.24.18B
- James also advised of other proposed changes to the Procedure, including:
 - moving the Procedure to the new AEMO WEM Procedure template, with associated changes made to paragraph 1 of the Procedure (Introduction);
 - amending the settlement provisions to clarify settlement arrangements for Market Participants and service providers who are not Market Participants;
 - moving provisions for calculating the Maximum Contract Value to a designated paragraph and updating formatting and example calculations with values that better reflect current market parameters; and
 - adding a paragraph with Western Power’s contact details.
- James again noted the Procedure Change Proposal (AEPC_2023_01) and proposed replacement WEM Procedure is currently out for consultation and highlighted the following dates:
 - 23 June – Submissions close for AEPC_2023_01;
 - 30 June – Expected publication of Procedure Change Report; and
 - 1 July – Commencement of the replacement WEM Procedure;
- James asked the group if there were any questions and with there being no questions, James handed back to Mena.
- Mena thanked James and introduced Rebecca Petchey to present the proposed amendments to the WEM Procedure: Reserve Capacity Security.

3 WEM Procedure: Reserve Capacity Security

- Rebecca commenced the presentation by advising the WEM Procedure: Reserve Capacity Security was being amended to allow for signed and scanned copies of deeds, undertakings and guarantees to be submitted to AEMO and incorporate changes to the Required Level calculations.
- Rebecca advised AEMO will be consulting on two version of the WEM Procedure at the same time, each of which will commence at different times:
 - August 2023, including changes such as:
 - Amendment to allow scanned security documents to be submitted;
 - Changes to align with AEMO’s current Procedure style (e.g., removal of Rule repetition); and
 - A new template and other minor and typographical changes.
 - October 2023, which will include updates as a result of WEM Reform, to the Required Level calculations to incorporate components.

- Rebecca advised the intent behind the changes being commenced in August is to address the impractical nature of requiring wet signed original hard copies of key documents such as deeds, undertakings, and guarantees where some Market Participants have staff in other states or overseas.
- Rebecca highlighted that originals must still be provided within 20 Business Days.
- Rebecca discussed changes to Required Level calculations in the 1 October 2023 version, which capture WEM Reform changes resulting in Required Level calculations being performed at component level for Semi-Scheduled Facilities and Scheduled Facilities.
- Rebecca shared examples of the formulas AEMO will use to determine the Required Level for Non-Intermittent Generating Systems, Electric Storage Resources, Non-Scheduled Facilities and Intermittent Generating Systems in the 1 October 2023 version of the amended WEM Procedure.
- Rebecca advised that AEMO is intending to publish the amended WEM Procedures, Procedure Change Proposal and Call for Submissions next week.
- Rebecca asked the group if there were any questions.
 - Chester Li (Enel X) asked whether AEMO would be accepting Digital Signatures.
 - Rebecca advised Chester that AEMO had looked into this, but requested Chester to make a submission highlighting their feedback.
- Mena asked the forum if there were any additional questions, for which there were none.

4 Next Steps and Other Business

- Mena advised stakeholders could reach out with feedback to AEMO at WA.MarketDevelopment@aemo.com.au and wa.capacity@aemo.com.au.
- There being no other business, the meeting was closed at 1:30pm.