

GAS MARKET ISSUE (GMI)

Summary Section

For Proponent or AEMO to complete. Template focuses on issue identification and impact.

Version #	1.0		
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Affected Gas Market(s)	• DWGM	Date lodged with AEMO.	Wednesday, 2 December 2020
Short Issue Title	IT Facility for manual daily AQL submission		
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VERSION #	PRESENTED TO	DATE
1.0	GWCF	10 December 2020



GAS MARKET ISSUE – DETAILED REPORT SECTION

1. DESCRIPTION OF ISSUE

From 1 March 2019, Day-Ahead Auction of contracted but unominated capacity was implemented as set out in NGR Part 25 and facility operators are required to provide Auction Quantity Limits must adhere to the Standard Market Timetable as set out in NGR Part 26 and AEMO Capacity Transfer and Auction Procedures.

For the daily Auction Quantity Limits submission, facility operators are required to submit daily Auction Quantity Limits in accordance with Table 2: Capacity Auction Timetable (set out in the AEMO Capacity Transfer and Auction Procedures) between 16:30pm AEST up to 18:30pm AEST (including delayed timeframe). The two hour window to submit AQL is too short for when there is a simultaneous IT issue on the facility operator side. Should a facility operators' submission system fail, there is no way for facility operators to manually submit AQL if a resolution is not found in time.

2. REFERENCE DOCUMENTATION

NGR Rule Part 25, Part 26

AEMO Capacity Transfer and Auction Procedures

3. SPECIFIC PROPOSAL

The connection for manual submission should NOT only depend on using an API connection. The proposal is to enable AQL submission to AEMO Portal by uploading a CSV file, similar to the manual data submission process for the Gas Bulletin Board.

4. IMPACTS OF CHANGE

This change will have minimal impact to facility operators, it will merely give the facility operators an alternative to submit data (when necessary).

IT Change impact to be considered by AEMO.

5. LIKELY BENEFITS

Having multiple data submission methods will mean that facility operators have a way to submit AQL if their API connection fails, leading to AQL data submission failing less often, leading to the ability for Shippers to bid on capacity more often, and the system being more reliable.

6. SUPPORTING DOCUMENTATION

(attach if necessary)

GAS MARKET ISSUE – RELEVANT ATTACHMENT(S)