

# **GWCF April 2023 Meeting Notes**

Meeting:	GWCF Meeting #38	
Date:	Wednesday, 19 April 2023	
Time:	9:30am-11:00am (AEDT)	
Location:	Teleconference	

Commentary added in **BLUE** is expansions provided after the meeting.

## 1 Welcome and attendance / apologies – Luke Stevens, AEMO

Luke Stevens (AEMO) welcomed all to the meeting and acknowledged country. No apologies were received.

The GWCF noted AEMO's <u>Competition Law Protocol</u> and its requirements on both AEMO and participants. Jordan Daly (AEMO) noted that meeting recording had started. The AEMO Privacy Notice was included as a footnote of the meeting agenda.

There were no objections to the agenda or previous meeting notes.

## 2 AER Update – Jeremy Llewellyn, AER

Jeremy Llewellyn (AER) spoke to the following:

- Gas Transparency Measures: The AER are continuing to work with industry and sellers.
- Consultation on GMT closes 12 May 2023, reach out to <u>AERGasMarketsBB@AER.gov.au</u> if there are any questions.
- Pipeline Information Disclosure Guidelines: Submissions close 9 May 2023.
- East Coast Gas System Reform Framework: The AER is participating in these consultations.

Hugh Ridgway (Alinta) discussed the requirement of mandatory attendance at a conference, but there is no notice or response time requirement. He requested further detail on this matter, which Jeremy Llewellyn (AER) accepted as a matter on notice. Scott Jeffery (Energy Australia) reiterated Hugh's question. Robbie Flood (AEMO) noted that AEMO has added an additional definition of 'short notice' in the Procedures and that AEMO will use best endeavours to make sure relevant entities required to attend the assessment conferences do receive the conference notice. AEMO is working with the AER regarding whether they want to release some guidance around their compliance strategy for Part 27 of the NGR.

## 3 AEMC Update – Meredith Mayes, AEMC

There was no AEMC update given at this meeting.

## 4 Gas Market Update

There was no Gas Market Update given at this meeting.



## 5 Consultation & Implementation Updates

Luke Stevens (AEMO) noted the Consultation Summary provided in the slides.

#### 5.1 East Coast Gas Reform Update

Robbie Flood (AEMO) spoke to the slides provided with the meeting pack.

Hugh Ridgway (Alinta) sought clarification on conference attendance.

Liz Ghargori (AGL) asked: 'Is there any view on when the elusive and mysterious Part 27 rules will be published?' Robbie Flood (AEMO) stated this will likely occur in April, but AEMO doesn't know for sure. AEMO encourages participants keep an eye on the SA gazettes.

The East Coast Gas Reform webpage is <u>here</u> for further information. For any further queries please contact: <u>gasreform@aemo.com.au</u>

#### 5.2 Implementation of DWGM interim LNG storage measure rule change (Luke Stevens, AEMO)

Luke Stevens (AEMO) noted the following:

- Consultation completed 8 February.
- 14 March start date.
- Next milestone is the 6-monthly reporting requirement.
- The consultation webpage is here.

No questions were received.

## **6** Other Business

#### 6.1 Previous meeting notes and action items (Luke Stevens (AEMO))

The GWCF accepted the February 2023 meeting notes. An update on the actions received prior to Meeting 39 is available below.

ltem	Action required	Response
38.5.1	Jamie Coombs (SEAGas) asked 'Robbie Flood - for the next Gas Reform meeting, could you include a visual/example on the various linepack quantities, so we are clear on how the definitions relate'.	AEMO has had a number of one-on-one meetings with pipeline operators and have communciated linepack zones.
38.5.2	East Coast Gas Reform Initiatives Rebecca Mason (APA) asked 'Question for Robbie, with the procedures, Will there be early consultation on the procedures for AEMO giving directions?'.	Robbie Flood (AEMO) stated in the forum that directions are covered by the Guideline, with the Procedures are expected to be published for consultation by 27 February. Procedures are in second round consultation now
38.6.2	Transportation Service Point Register changes James Harding (Jemena) asked 'Is there an upcoming AEMO consultation on changes to the Transportation Service Point Register?'.	The TSPR has been consulted on. The change for the EGP has been implemented, and changes (IE: new service points) for the MAPs points are ready to be implemented pending final confirmation from the facility operator.
38.5.1	East Coast Gas Reform Initiatives	East Coast Gas Reform Initiatives Robbie Flood (AEMO) to provide a collated response to items raised in the GWCF 38 meeting.



#### 6.2 Gas Market Audit Outcomes (PWC)

Nick Burjorjee (PwC) and Charlotte Kendal Parker (PwC) presented the FY2023 Market Audit Results slide pack, circulated prior to the meeting.

Nick Burjorjee invited participants to give feedback for any input or heightened risks which should be considered in the next market audit. Both Nick Burjorjee's and Charlotte Kendal Parker's contact details are at the end of the slide pack. No questions were received during the market audit. Any enquiries can be directed to <a href="mailto:supporthub@aemo.com.au">supporthub@aemo.com.au</a> or <a href="mailto:nick.burjorjee@pwc.com">nick.burjorjee@pwc.com</a>.

## 6.3 Gas Market Parameters Review – DWGM – Proposed Cumulative Price Calculation (Luke Stevens (AEMO))

Luke Stevens (AEMO) spoke to the paper provided as part of the meeting pack. Feedback is sought from participants by mid-May 2023 to provide input on how to proceed with the work.

#### Questions were received as follows:

- 'So [even] if the price goes to VOLL, say in interval 2 for the rest of the day the cumulative price doesn't
  increase any if the scheduled injections increase (?)'
  - Luke Stevens (AEMO) responded that the trade weighted cumulative price will increase, but at a relatively smaller amount compared to the marginal price after the 6:00 AM schedule. As can be seen in the spreadsheet the majority of gas is traded at 6:00 AM each gas day with the additional scheduling intervals only contributing a relatively small amount to the imbalance quantity each interval. Therefore, a higher price (ie at VoLL) in later scheduling intervals will not contribute a large amount due to its contribution to additional imbalance trades.
- Hugh Ridgway (Alinta) asked if the cross-market trigger would be a separate piece of work or dependent on this one. It will be related to this piece of work but separate to it.
  - Luke Stevens (AEMO) responded that this was a related but separate workstream to the cumulative price work.

#### 6.4 2023 GSOO and VGPR (Alice McLaren (AEMO))

Alice McLaren (AEMO) spoke to the Victorian Gas Planning report (VGPR), noting the planning reports had been published. Questions can be sent to <u>gasplanning@aemo.com.au</u>.

#### 6.5 Other items (ALL)

Like Stevens (AEMO) noted the Winter Gas Outlook will be on 10 May 2023. A contact was provided during the meeting if participants wanted to attend.

Luke Stevens (AEMO) noted the GWCF webpage will be updated shortly, including the updated meeting pack. Note: The updated meeting pack has been emailed to participants and uploaded to <u>AEMO's website</u>.

The 2023 GWCF meeting dates have been set and were noted in the February 2023 meeting. These are:

- June 7 June 2023. This meeting may be cancelled as there is not expected to be a large amount of new items for discussion.
- September 20 September 2023
- December 6 December 2023



## 6.6 Summary of action items (Luke Stevens (AEMO))

No actions were received in the meeting.



Name	Organisation	Name	Organisation
Adam Watson	AEMO	Leonor Lee	Jemena
Adele McCormack	ENGIE	Leo Xue	RM Hedge
Amin Gholami	CSR	Liz Gharghori	AGL
Alex Uziallo	Hydro	Libby Chen	AEMO
Alice McLaren	AEMO	, Luke Garland	AEMO
Andrew Zancanaro	Jemena	Luke Stevens	AEMO
Anne McTernan	Arrow Energy	Mark Venning	Alinta Energy
Anthony Hill	ETSI	Matt Arnold	Arrow Energy
Anubhava Mishra	Telstra	Matthew Legg	Simec Energy
Arlyne Yuliana	AEMO	Melissa Perrow	Brickworks
Ben Lewis	Westside	Myra Horomidis	AEMO
Ben Vesty	Senex Energy	Navjeet Dhoot	AEMO
Bill Tran	RM Hedge	Nick Burjorjee	PwC
Camille Chen	AEMO	Nick Flint	Epic Energy
Carl Coertzen	AER	Nipun Saxena	AEMO
Charlotte Kendal Parker (AU)	PwC	Patrick Lau	TPC
Chotima Micallef	Lochard Energy	Patrick R Stick	Viva Energy
Cody Lin	EEBG	Paul Capes	AEMO
Daniel Tucci	APA	Paul Bresloff-Barry	Gas Trading
Darryl White	AFA	Peter Wormald	Shell
David Habib		Paul Frisch	
David Rodwell	Cooper Energy	Przemek Grobelski	SGM Trading
	Macquarie AGL		Beach Energy AEMO
Devrim van Dijk		Rachael Lim	
Eason Chang	RM Hedge	Rebecca Mason	APA
EE Siew Ong	Lochard Energy	Renee Flinders	Origin Energy
Gaurav Arora	Beach Energy	Robbie Flood	AEMO
Harrison Gibbs	AEMC	Robert Matton	AER
Hespera Henzell	AEMO	Rupert Cheung	Alinta Energy
Hitesh Sampat	AEMO	Rupert Johnston	Cooper Energy
Ridgway, Hugh	Alinta Energy	Ryan Middleton	Santos
James Harding	Jemena	Sarah Kok	Petro China
James Tyrrell	AEMC	Saul Milner	Simec Energy
Jamie Coombs	SEA Gas	Scott Jeffery	Energy Australia
Jeremy Graham	AER	Scott Young	APA
Jeremy Llewellyn	AER	Sean Jennings	Red/Lumo
Joanna scott	Shell	Suvid Satyawadi	Tally
Jona Villanueva	Hydro	Tamara Herbert	Santos
Jordan Beiraghi	AEMO	Thao Le	RM Hedge
Jordan Daly	AEMO	Tim Benjamin	DELWP
Jordan Macwell	Iberdrola	Tom Baker	AER
Jenessa Rabone	AGL	Tony Tang	Shell
Juan C Reyes	DELWP	Wendy Zhang	AEMO
Kate Lucas	АРА	Yingyi Wang	RM Hedge
Katharina F Benzler	DELWP	Yiting Xie	AEMO