



ERCF Meeting 4

21 November 2019

Agenda

No	Time	Agenda Item	Responsible
Preliminary Matters			
1	9:30am – 9:40am	Welcome, introductions & apologies	Meghan Bibby (AEMO)
2	9:40am – 9:55am	Actions from previous meeting	Meghan Bibby (AEMO)
Matters for Noting			
3	9:55am – 10:00am	ERCF Change process	Jordan Daly (AEMO)
4	10:00am – 10:10am	MSATS Standing Data Review	Michelle Norris (AEMO)
5	10:10am – 10:15am	ICF_013: Cancellation of CR6800 over 220 days where it is associated with an end of life meter replacement	Noura Elhawary (AEMO)
Common Items			
5	10:15am – 12:20pm	2020 Prioritisation	Meghan Bibby (AEMO)
6	10:15pm – 12:20pm	ICF Register	Meghan Bibby (AEMO)
MSATS Only Items			
7	10:15am – 12:20pm	ICF_015: Metering Exemption Flag	Paul Greenwood (VectorAMS)
8		ICF_016: Reinstate MC Objection of BadParty for Vic SMALL	Deborah Senior (United Energy)
9		ICF_017: ADWNAN Reporting changes	Jane Hutson (EnergyQ)
10		ICF_018: RWD5	Mark Riley (AGL)
Metrology & Service Level Procedures Items			
11	10:15am – 12:20pm	ICF_019: Metrology Procedure Part A Clause 12.5	Goutham Lingham (UE)
12		ICF_020: Service Level Procedures MP Section 4.2	Goutham Lingham (UE)
Other business			
13	12:20pm-12:30pm	General questions & next meeting	Meghan Bibby (AEMO)

Preliminary Matters

Actions from previous meeting

	Topic	Action	Response
3.3.1	ERCF Change Process	AEMO to notify ERCF of updated change process once it is published	To be uploaded shortly
3.4.1	Customer Switching schema change	AEMO provide an update regarding whether Customer Switching would require an MSATS schema change.	Currently being reviewed, including feedback from consultation
3.7.1	CR6800 cancellation monitoring report	AEMO to investigate implementing a CR6800 cancellation monitoring report.	Noura to present in this meeting
3.7.2	CR6800 cancellation timeline extension	AEMO to look into when it could consult on extending CR6800 default cancellation timelines to 730 days.	Noura to present in this meeting
3.8.1	Retailer Transfer Change Request Status Notification Rules	AEMO to discuss item with Joe Castellano and provide update at next meeting	Completed
3.9.1	CIP_M001 updates	Dino Ou (Endeavour Energy) to amend the CIP_M001 change such that it imposes the obligation on the Metering Data Provider instead of the Metering Coordinator and resubmit as an ICF for the November prioritisation.	Extended
3.9.2	MDP datastream obligation clauses	Stephanie Lommi (Alinta Energy) to provide to Dino Ou (Endeavour Energy) the clause numbers regarding Metering Data Providers' obligation to make datastreams active once they are sending data.	Extended
3.10.1	2020 prioritisation ICFs	Participants are to submit an issue / change form for any change they want considered as part of the 2020 prioritisation session.	Completed, included in this meeting

Matters for Noting

ERCF Change Process

- Jordan Daly, AEMO
- Change process is now live on the AEMO website

MSATS Standing Data Review

- Michelle Norris, AEMO

ICF_013: Change cancellation timeframe for CR6800

- Noura Elhawary (AEMO)

Common Items

ERCF 2020 Prioritisation

- AEMO is engaging with the ERCF to develop a work plan for 2020.
- In 2019 the 5 Minute Settlement (5MS) project placed a significant resourcing constraint on many participants and AEMO.
- There are a number of initiatives underway within industry which will continue to place constraints on resources throughout 2020, eg, Customer Switching, Embedded Networks Review, Customer Data Rights, MSATS Standing Data Review, etc, along with ongoing work on 5MS and Global Settlement (GS).
- Given the current resourcing constraints, we are looking for the ERCF to review highlighted issues via:
 - the surveys recently conducted,
 - ICFs provided to the ERCF (details provided at end of this meeting pack), and
 - any ongoing issues that arise through 5MS/GSand identify issues to be progressed through 2020.
- There also may be other issues that arise throughout 2020 that may require a more immediate response, these will be discussed when they arise.
- AEMO asks that each issue be reviewed for whether it has a procedural impact versus a system impact.

ERCF 2020 Prioritisation

- Given this, AEMO has prepared the following information to highlight the feedback from the surveys, current initiatives underway and issues arising through 5MS preparation work.
- The following item from the 2019 program of work is currently underway:
 - ICF_013: Change cancellation timeframe for CR6800
- The following item from the 2019 Metering ICF Package consultation has been highlighted as potentially incorrect and requires review:
 - MSATS Procedure: CATS Section 4.11.3

4.11.3. Meter Register Status Codes

- (a) The Meter Register Status Codes denote the status of the *meter* in MSATS.
- (b) The only Meter Register Status Codes are 'C', 'R', and 'D' as defined in [Table 4-J](#)~~Table 4-J~~.

Table 4-J – Meter Register Status Codes

Code	Name of code	Description of code
C	Current	Applies when a meter at the NMI is current and not de-energised disconnected .
R	Removed	Applies when the metering installation associated with a meter at the NMI is removed.
D	Remotely De-energised Disconnected	Applies when a meter at the NMI is de-energised disconnected .

ERCF 2020 Prioritisation

Most heavily requested?

- Identifying five-minute meters in MSATS
- Real-time MSATS updates for meter status
- Process to detect illegal reconnections

“Crucial” to the largest number of businesses?

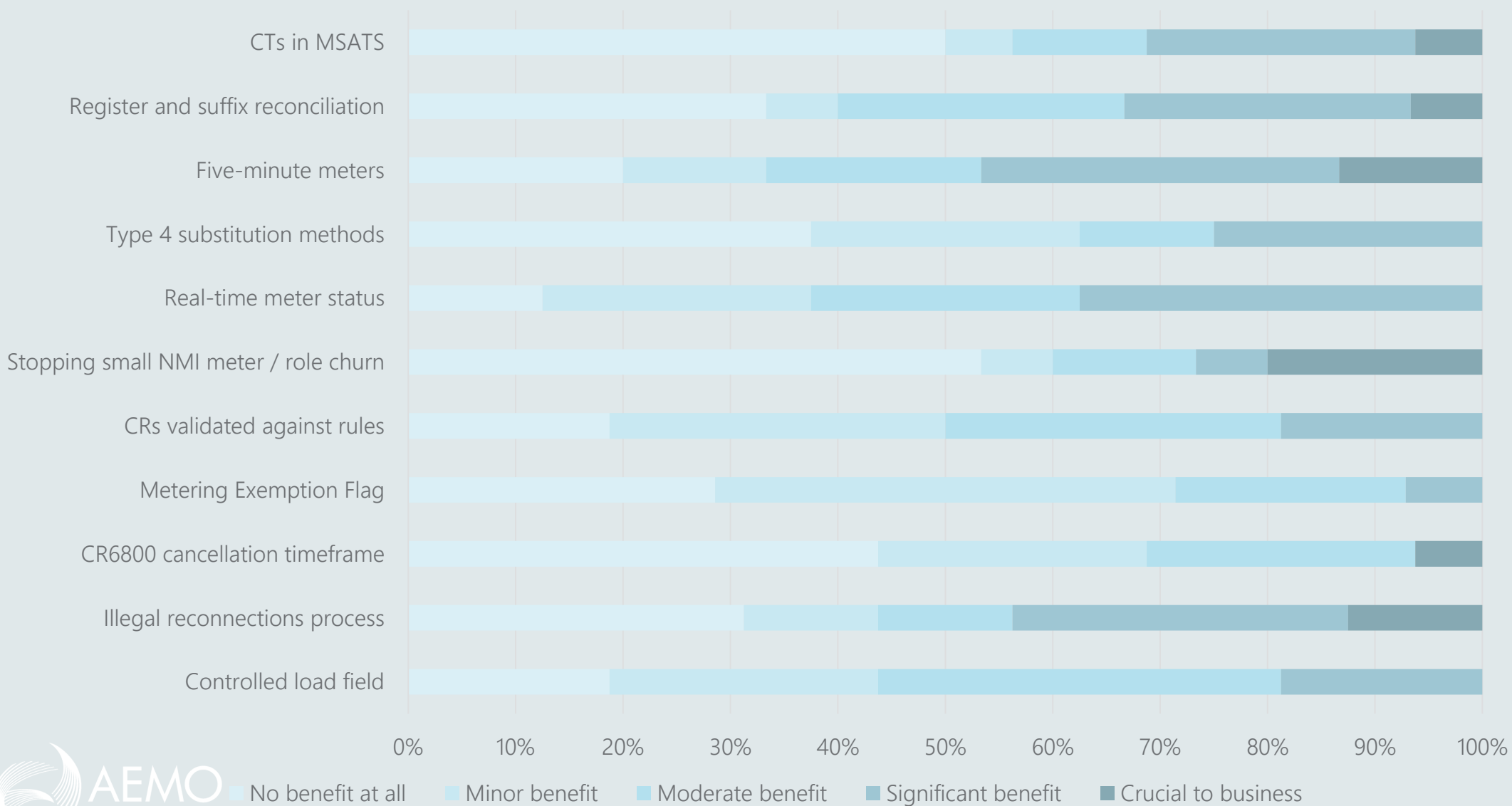
- Stopping meter / role churn when a FRMP is changing on a small NMI
- Identifying five-minute meters in MSATS
- Process to detect illegal reconnections

Lowest cost changes?

- Change cancellation timeframe for CR6800
- Ensuring MSATS validates change requests to actual rules

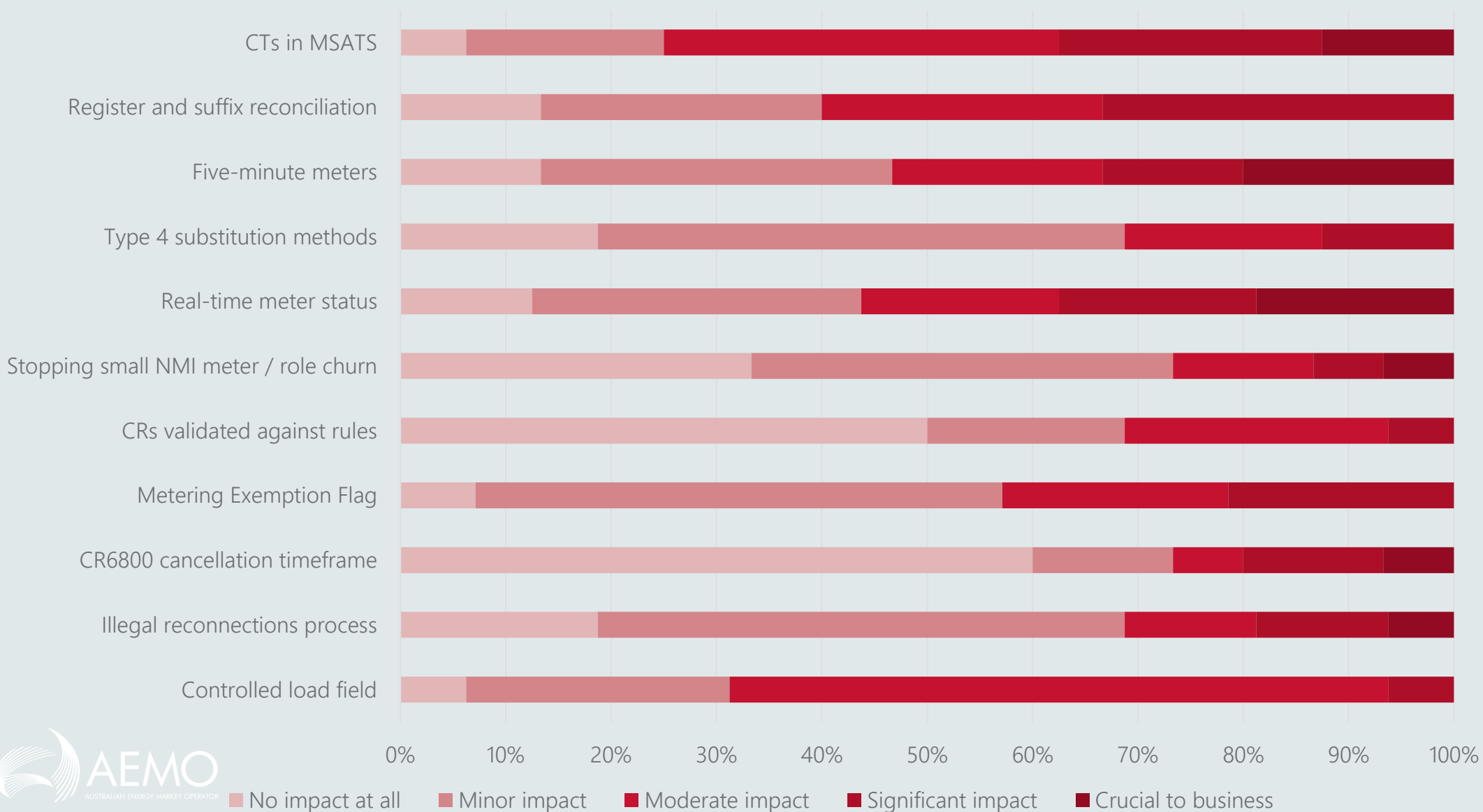
ERCF 2020 Prioritisation

(Potential) benefits of implementation



ERCF 2020 Prioritisation

(Potential) costs of implementation



ICF Register

Change ID	Procedure	Subject	Change type	Proponent	Status
ICF_009	MSATS	Define allowable values for the controlled load field in MSATS Supporting Documentation	System	Dino Ou	Included in MSDR. Closed
ICF_M001	MSATS	Process to detect illegal connections	Procedure	Dino Ou/Steph Lommi	Extended
ICF_013	CR6800	CR6800 AEMO cancellation timeframes	System	Robert Lo Guidice	For discussion in meeting
ICF_014	MSATS Standing Data	Change Request Status Notification Rules – Embedded Network Manager Obligations	System	Joe Castellano	Closed
ICF_012	ROCL	To investigate updating the ROCL in light of role changes cascading from Embedded Networks changes.	Procedure	Mark Riley	Closed – no head of power

ICF Register

Change ID	Procedure	Subject	Change type	Proponent	Status
ICF_015	MSATS	Streamline participant notification of AEMO exemptions for malfunctioning meters	System	Paul Greenwood	For discussion in meeting
ICF_016	MSATS	Reinstate MC Objection of BadParty for Vic SMALL	System	Laura Pierano	For discussion in meeting
ICF_017	AEMO Performance reports	ADWNAN Reporting changes	System	Jane Hutson	For discussion in meeting
ICF_018	MSATS Standing Data	RWD5 – 5 Minute ReadTypeCode	System	Mark Riley	For discussion in meeting
ICF_019	Metrology Procedure Part A, Section 12.5 (b)	To remove the prescriptive requirements for sample testing (General inspection II and the AQL of 1.5) from the clause and clarify the suggested sampling methodology as being as a guidelines as per the MPB's request..	Procedure	Goutham Lingam	For discussion in meeting
ICF_020	Service Level Procedure: MDP, MP, Section 4.2 (iii)	Changes to the clause 4.2 of the SLP to avoid confusion with the terms validation vs verifications	Procedure	Goutham Lingam	For discussion in meeting
ICF_021	Metrology Procedure Part B	Removal of End User details from the Inventory Table	System	Dino Ou	For discussion in meeting

ERCF 2020 Prioritisation

- Discussion on items to include for 2020
- Noting:
 - Any item prioritised for 2020 will be discussed in further detail via either email circular, surveys or at the forum meetings.
 - AEMO proposes changing the meeting cycle to bi-monthly to cater for the volume of changes to be discussed.

MSATS Only Items

Meghan Bibby, AEMO

ICF_015: Metering Exemption Flag

- Submitted by Paul Greenwood, Vector

- Contact No: +61 404046613
- Email: paul.greenwood@vectorams.com.au

Procedure Impacted	MSATS System
Areas Impacted	Exemption procedure – Malfunctioning Meters
Short Description/Title	Streamline participant notification of AEMO exemptions for malfunctioning meters

Detailed description of Issue / Change	<ul style="list-style-type: none">• NER cl. 7.8.10 Metering installation malfunctions requires that unless an exemption from AEMO is obtained, the MC must restore a malfunctioning meter to compliance for meter types 1,2 and 3, and type 4 within 2 and 15 business days respectively.• Where the meter malfunction is the result of a meter testing program where a cohort of meters (known as a family) fails accuracy testing and therefore deemed to be malfunctioning, it is common that rectification of these meters cannot be performed within the specified time frames and that exemptions from AEMO are sort and provided to the MC.• These exemptions specify the timeframe by which the MC must address the malfunctions. It is common that these exemptions can be for a period of many months and in some cases up to 2 years.• Under Cl. 2.8 Current MC's Obligations during the Exemption Period of the Exemption procedure – Meter Malfunction MC's are required to:<ul style="list-style-type: none">(b) within 1 business day, notify all affected Participants of the grant of the exemption and any extension to the exemption and provide them with a copy of the MP's rectification plan;(f) where there is a New MC for a connection point, notify the New MC of the exemption and provide the New MC with a copy of the exemption and MP's rectification plan prior to the change in Role.• MC's currently have 10's of thousands NMI's that are subject to AEMO exemptions. AEMO will indicate how many exemptions have been issued since the exemption procedure was introduced (POC). Some MC's have automated the notification process and are issuing emails at a individual NMI basis, others are processing exemptions manually and are grouping exemptions by participant;• Using Email meets the notification obligations however lacks traceability for both the sender and receiver and is time consuming to create when done manually;• As there has been no agreed format for the email notification recipients wishing to automate the recording of the exemption against the NMI in their system is problematic;• There is currently no formal b2b transaction to support these notification requirements. An informal proposal was raised to the B2BWG to enhance the MFIN transaction for this purpose however the B2BWG recommended that including this information in MSATS against the NMI should be explored.
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ICF_015: Metering Exemption Flag

Market Impact	Streamline the participant notification of AEMO exemptions on Malfunctioning meters
Requirements / Specific Proposal	Enhance MSATS to allow the recording of a AEMO exemption against a NMI/Meter. AEMO exemption process to be enhanced to include AEMO updating the exemption details in MSATS.
Proposed Solution/s	This change is proposing that exemption details are included in MSATS and are discoverable in relevant reporting and NMI discovery. It is also proposing upon the issuing of the exemption then AEMO should update MSATS with the details of the exemption. i.e. Exemption code and expiry date (this indicates the rectification plan submitted by the MP/MC);
Law/Rules enabling change	NER 7.16.2
Market Benefits	<ul style="list-style-type: none">• Malfunctioning meters will be immediately visible to proposed Retailer (proposed) and will be provided with an indication when the meter exchange is pending.• MC will be able to stream line their processes leading to cost saving that can be passed on to retailers and therefore onto customers.• DNSP will have better visibility on the resolution plan for a malfunctioning meter.

ICF_015: Metering Exemption Flag

Customer benefits (consumers)

Malfunctioning meters will be immediately visible to Retailer (current and proposed) and therefore customer moving into a site will be able to be informed that a meter exchange is pending.

Workarounds

Should this change not be adopted then the current process will remain. Most MC's are likely to automated the email process to remove back office inefficiencies. Recipients will need to continue to deal with volumes of email transactions (at a NMI level) with inconsistent notification formats.

ICF_016: Reinstate MC Objection of BadParty for Vic SMALL

- Submitted by Laura Peirano, UE
 - Contact No: 0404 014 175
 - Email: laura.peirano@ue.com.au

Procedure Impacted	MSATS Procedure
Areas Impacted	MSATS Procedures – Role allocation
Short Description/Title	Reinstate MC Objection of BadParty for Vic SMALL
Detailed description of Issue / Change	<p>Since POC current MC's have been unable to object to CR6300 (Change MC) change requests in MSATS. For Victoria where metering contestability has not yet been introduced for NMI's with a contestable category of Small, this has resulted in Contestable MC's raising Change RP change requests in MSATS that we have been unable to object to even though network metering is legitimately still installed on Small sites.</p> <p>Regular reports are being run and the MC/RP role corrected where possible however in some cases the metering has already been changed out causing additional work for both the contestable MC, network MC and FRMP's to reinstate the correct metering on site.</p>

ICF_016: Reinstate MC Objection of BadParty for Vic SMALL

Market Impact	Incorrect roles and metering delaying data to market and causing unnecessary rework for associated participants.
Requirements / Specific Proposal	The objection for MC Current for CR6300 change requests be reinstated for the Victorian jurisdiction for the NMI classification of Small.
Proposed Solution/s	As above.
Law/Rules enabling change	NER 7.16.2
Market benefits for industry as a whole	Reduced rework for participants associated with the NMI's across MC's, MPB's, DP's and FRMP's, removal of additional metering works to reinstate network meters, improved timeliness in market role updates and data to market
Customer benefits (consumers)	Reductions of estimated reads to market while site metering and associated market updates are made.
Workarounds	N/A

ICF_017: ADWNAN Reporting changes

- Submitted by Jane Hutson, EQ
- Contact No: 07 3664 7089
- Email: Jane.Hutson@energyq.com.au

Procedure Impacted	AEMO Performance reports
Areas Impacted	AEMO Performance reports
Short Description/Title	Assignment of Interval ADWNANs to MDP in AEMO Performance Reports
Detailed description of Issue / Change	<p>AEMO issue weekly and monthly Performance Reports to MDPs and LNSPs measuring their performance based on both standing data and meter reading data in MSATS and based on the timing of updates to data in MSATS. For the LNSP this includes a measurement of ADWNAN_INTERVAL errors, that being non-active NMIs (NMIs with a status of G, D or X) where there is an active data stream and non-zero data has been provided by the MDP to MSATS MDM.</p> <p>The intention of this measure is to identify NMIs where the status in MSATS may be incorrect or where possible illegal reconnection has occurred. It is up to the LNSP to investigate each of the NMIs reported on their report and correct the NMI status as required. However the current version of the report does not take into account the type of meter data the MDP has submitted to MSATS, in that readings may be estimated, substituted or actuals. If the MDP submits non-zero substitutions or estimations, then the LNSP is obligated to investigate the issue when in fact the NMI status is correct.</p> <p>EQL therefore requests that the Interval ADWNANS report be extended to MDPs, where the MDP has submitted non-zero substitutions for any period where the NMI status is not "A".</p>

ICF_017: ADWNAN Reporting changes

Market Impact	Additional measure on the MDP Performance reports
Requirements / Specific Proposal	That Interval ADWNANs become an additional measure on the MDP Performance reports, and report only where the MDP has submitted to MSATS non-zero substitutions or estimations for any period where the NMI status is not "A".
Proposed Solution/s	As above.
Law/Rules enabling change	NER 7.16.2
Market benefits for industry as a whole	More accurate metering data for market settlement. Currently FRMPs would be being charged for consumption in periods where the NMI is not connected and where they may not necessarily have a customer, given that the status of the data stream not the NMI dictates whether data provide to AEMO is used for settlements.
Customer benefits (consumers)	N/A
Workarounds	Currently the LNSP must individually investigate each occurrence of substituted data on a non-active NMI and then either raise a VMD for the MDP to correct or liaise with the MDP by email to correct each occurrence. Current volumes are high enough that spreadsheets are being passed between LNSPs and MDPs identifying the NMIs affected.

ICF_018: RWD5

- Submitted by Mark Riley, AGL
 - Contact No: 0475 805 262
 - Email: mriley@agl.com.au

Procedure Impacted	Standing Data For MSATS
Areas Impacted	CATS Meter Register - ReadTypeCode definition
Short Description/Title	Add new Enumeration for 5 minute interval Meters
Detailed description of Issue / Change	<p>At present interval meters are broadly assumed to record data at 30-minute intervals (noting there are some 15 min interval meters).</p> <p>With the introduction of 5-minute settlement, there is a requirement to re-configure meters installed from 1 Dec 2018 to read at 5 minute intervals.</p> <p>This will leave the interval meter fleet as a mixture of 5 and 30-minute interval meters. AGL in its response to AEMO as part of the 5 ms metrology consultation suggested that some existing record be modified to indicate 5-minute meters separately from 30-minute meters. CitiPower has indicated at readiness workshops that they will mark their converted meters as RWD5, to differentiate them from 30-minute meters which would be RWD.</p> <p>AGL supports this proposal but wants the usage made universal.</p>

ICF_018: RWD5

Market Impact	Extension of the ReadTypeCode
Requirements / Specific Proposal	Utilise the fourth character (as suggested by CitiPower) of the ReadTypeCode to indicate when a meter records data at 5-minute intervals.
Proposed Solution/s	As above.
Law/Rules enabling change	NER Amendments for the implementation of 5 minute settlement require meters installed post 1 December 2018 to be reconfigured to 5-minute data intervals.
Market benefits for industry as a whole	<p>Being able to identify meter which are 5-ms versus 30-ms will make the process of managing meter imports more efficient and allow Meter Providers, Networks, Retailers, AEMO and AMEC/AER etc to easily identify which meters are operating at 5ms and which are at 30-ms.</p> <p>With the changes to settlements allocations, the implementation of Distributed Energy Resources and the customers need to identify which products they may have access to, the ability to quickly identify which meters are already 5 ms and which need re-configuration will be more efficient if the information is within NMI standing data.</p>
Customer benefits (consumers)	Customers will be able to understand what products are available to them without a meter reconfiguration or replacement.
Workarounds	Participants would have to manually query the meter provider to determine whether a meter was recording at 30 or 5-minute intervals. This is expensive and time consuming for all parties.



Metrology & Service Level Procedures Items

Meghan Bibby, AEMO

ICF_019: Metrology Procedure Part A

Clause 12.5

- ICF submitted by Goutham Lingam, UE
 - Contact No: 88469429
 - Email: goutham.lingam@ue.com.au

Procedure Impacted	Metrology Procedure Part A, Section 12.5 (b)
Subject	To remove the prescriptive requirements for sample testing (General inspection II and the AQL of 1.5) from the clause and clarify the suggested sampling methodology as being as a guidelines as per the MPB's request..
Description	<p>The intent of the heading for clause 12.5 is for type of meters with no remote acquisition 4A, 5, 6 and 7 metering installations. However, contrary to the heading the requirement under the heading includes the wording "AND", which may imply that the clause 12.5 also includes Type 4 and Type 5 AMI in Victoria (Meters with remote acquisition). This need to be changed to clarify the initial intention of the clause.</p> <p>In line with AEMO's comments within its final report, AEMO has set the sample test plan requirements as a guidelines based on MP's request.</p> <p>Contrary to AEMO's intention, this has been introduced as a mandatory requirement in the proposed changes to 12.5(b) of the Metrology Procedure part A. ("Each MC must ensure.....")</p> <p>It is suggested to change the wording to emphasis the requirement is only a guidelines. This will allow the MPs to exercise the determination of the inspection levels which designates the relative amount of inspection. As the special levels of inspection is designed for inspection of small sample size, the determination of these special level must be based on level of the acceptable sampling risk (For example, ISO 2859-1 standard states that, small sample sizes are necessary where larger sampling risks can be tolerated).</p>

ICF_019: Metrology Procedure Part A

Clause 12.5

Market Impact	Avoided additional Cost to customer.
Requirements / Specific Proposal	Remove the mandatory requirements for specific sample testing methodology for clause 12.5 and clearly specify the suggested sampling methodology is only a guidelines. Remove word "AND" to be in line with Chapter 7. Like Type 4, Type 5 AMI Need to be excluded from this requirement.
Proposed Solution/s	As above.
Law/Rules enabling change	The requirement is too prescriptive and there are no requirements under the rules for this.
Market benefits for industry as a whole	As above
Customer benefits (consumers)	N/A
Workarounds	N/A

ICF_020: Service Level Procedures MP

Section 4.2

- ICF submitted by Goutham Lingam, UE
 - Contact No: 88469429
 - Email: goutham.lingam@ue.com.au

Procedure Impacted	Service Level Procedure: MDP, MP, Section 4.2 (iii)
Subject	Changes to the clause 4.2 of the SLP to avoid confusion with the terms validation vs verifications
Description	<p>The terms verification and validation for the purpose of complying with clause 4.2 of the Rules is confusing.</p> <p>The terms verification is a one of task to be performed by MPB. However the term validation is an ongoing task of validating the metering data and normally is undertaken by MDP.</p> <p>The requirements for verification of data has been prescribed under the heading of the validation of the data which potentially results in affected MPBs and MDPs in misinterpretation of the intention of the clause.</p>

ICF_020: Service Level Procedures MP

Section 4.2

Market Impact	Confusion with terminologies and potential risk of not being able to adhere to the rudiments of the Rules in full.
Requirements / Specific Proposal	The inclusion of the verification of metering installation under clause 4.2 of SLP needs to be placed under clause 4.1 of the SLP where the requirements for the commissioning of metering installations (once off process) is prescribed. This will eliminate any confusion and avoid any incorrectly interchange of these two terminologies.
Proposed Solution/s	As above.
Law/Rules enabling change	The Service Level procedure is prescribed procedure under the Rules and there is a misalignment between the procedure and the Rules. Proposed changes to the procedure under the Rules.
Market benefits for industry as a whole	Provide clarity for accredited Service provider and the MC in complying with the Rules and its subordinate procedure.
Customer benefits (consumers)	N/A
Workarounds	N/A

ICF_021: Removal of End User details from the Inventory Table

- ICF submitted by Dino Ou, Endeavour
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 - Email: Dino.ou@endeavourenergy.com.au

Procedure Impacted	Metrology Procedure Part B - 13.2.2.a.v, 13.3.2.a.iii, 13.5.2.a.v
Subject	Removal of End User details from the Inventory Table
Description	<p>Under the final determination of Metering Package 2, Clauses 13.2.2, 13.3.2, 13.5.2 of Metrology Part B now requires End User details to be populated and maintained in the Inventory Table (and also in the metering data services database due to clause 3.10.1.a of the MDP SLP).</p> <p>However clause 13.1.4 of Metrology Part B requires each End User to have their own NMI. Therefore whether a 1 NMI to 1 unmetered device model or the 1 NMI to many unmetered device model is adopted, each NMI will only be associated with one End User. In addition, details of the End User is provided to the distributor by the retailer via the B2B Customer Detail Notification transaction therefore retailers will always know who the End User is for each NMI.</p> <p>Existing type 7 loads have operated for many years without End User details in the inventory table and without any issues from either the customer or retailers.</p> <p>It is not clear why this new obligation was introduced.</p>

ICF_021: Removal of End User details from the Inventory Table

Market Impact	This new obligation will add extra cost for no benefit
Requirements / Specific Proposal	Remove the requirement to maintain the End User details in the Inventory Table
Proposed Solution/s	Delete the following clauses from Metrology Procedure Part B: 13.2.2.a.v, 13.3.2.a.iii, 13.5.2.a.v
Law/Rules enabling change	There is no NER basis for the obligation.
Market benefits for industry as a whole	The proposed change will eliminate the initial and on-going cost of maintaining information that is redundant
Customer benefits (consumers)	This will benefit customers through lower tariffs and fees to the customer
Workarounds	N/A

Other Business

Meghan Bibby, AEMO

Other Business

- General Questions?
- Next meeting scheduled for Thursday 12 March 2020
 - We will advise a new date if this changes to bi-monthly
 - ICFs due by Friday 27th February 2020